



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

May 22, 2020

Public Utilities Commission of Ohio
Attn: Docketing Division
11th Floor
180 East Broad Street
Columbus, OH 43215-3793

RE: In the Matter of the Procurement of (
Standard Service Offer Generation (Case No. 18-6000-EL-UNC
For Customers of Duke Energy Ohio, (Case No. 89-6002-EL-TRF
Inc.

Dear Docketing Division:

Enclosed for filing, pursuant to the above referenced case, are copies of Duke Energy Ohio's Retail Capacity Rider and Retail Energy Rider. An updated index is also included.

Sheet No. 111.11 Rider RC Retail Capacity Rider
Sheet No. 112.11 Rider RE Retail Energy Rider
Sheet No. 10.132 Index to Applicable Electric Tariff Schedules and Communities Served

Very truly yours,

/s/ Jim Ziolkowski

Jim Ziolkowski

Enclosures

R:\data\wordfiles\tariff memos\Ohio Electric RC and RE Riders

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER RC

RETAIL CAPACITY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

For the term of the Electric Security Plan approved in Case No. 17-1263-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for each June 1 through May 31 period during the term of the Electric Security Plan. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

CHARGES

For the billing months of June 2020 through May 2021, the following Rider RC rates apply:

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rates RS, RS3P, RSLI, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.012752
Summer, Additional kWh	\$0.012752
Winter, First 1000 kWh	\$0.012752
Winter, Additional kWh	\$0.007637
Rate ORH, Opt Res Service With Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.007925
Summer, Additional kWh	\$0.007925
Summer, kWh greater than 150 times demand	\$0.007925
Winter, First 1000 kWh	\$0.007925
Winter, Additional kWh	\$0.004230
Winter, kWh greater than 150 times demand	\$0.002501

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CHARGES (Contd.)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.016777
Summer, Off-Peak kWh	\$0.004017
Winter, On-Peak kWh	\$0.014822
Winter, Off-Peak kWh	\$0.004035
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.012948
Summer, Additional kWh	\$0.012948
Winter, First 1000 kWh	\$0.012948
Winter, Additional kWh	\$0.009453
Rate DS, Service at Secondary Distribution Voltage	
First 150 kWh per kW	\$0.020033
Next 150 kWh per kW	\$0.002334
Next 150 kWh per kW	\$0.001128
Additional kWh	\$0.000371
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.009672
kWh Less Than 540 Hours	\$0.011482
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.009672
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.012620
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.010994
Summer, Next 3200 kWh	\$0.010994
Summer, Additional kWh	\$0.004059
Winter, First 2800 kWh	\$0.010994
Winter, Next 3200 kWh	\$0.010994
Winter, Additional kWh	\$0.004460
Rate DP, Service at Primary Distribution Voltage	
First 150 kWh per kW	\$0.022969
Next 150 kWh per kW	\$0.002177
Next 150 kWh per kW	\$0.001275
Additional kWh	\$0.000456
Rate TS, Service at Transmission Voltage	
First 150 kWh per kVA	\$0.016761
Next 150 kWh per kVA	\$0.001885
Next 150 kWh per kVA	\$0.001114
Additional kWh	\$0.000417

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate SL, Street Lighting Service	
All kWh	\$0.000757
Rate TL, Traffic Lighting Service	
All kWh	\$0.000723
Rate OL, Outdoor Lighting Service	
All kWh	\$0.000757
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.000757
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.000757
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.000757
Rate SC, Street Lighting Service - Customer Owned	
Energy Only - All kWh	\$0.000757
Units – All kWh	\$0.000757
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000757
Rates RS, RS3P, Residential Service (PIPP)	
Summer, First 1000 kWh	\$0.009932
Summer, Additional kWh	\$0.009932
Winter, First 1000 kWh	\$0.009932
Winter, Additional kWh	\$0.005948
Rate ORH, Opt Res Service With Electric Space Heating (PIPP)	
Summer, First 1000 kWh	\$0.006173
Summer, Additional kWh	\$0.006173
Summer, kWh greater than 150 times demand	\$0.006173
Winter, First 1000 kWh	\$0.006173
Winter, Additional kWh	\$0.003295
Winter, kWh greater than 150 times demand	\$0.001948

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RIDER RE

RETAIL ENERGY RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

CHARGES

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rates RS, RSLI, & RS3P, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.042530
Summer, Additional kWh	\$0.042530
Winter, First 1000 kWh	\$0.042530
Winter, Additional kWh	\$0.027228

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge (per kWh)</u>
Rate ORH, Opt Res Service with Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.028202
Summer, Additional kWh	\$0.028202
Summer, kWh greater than 150 times demand	\$0.028202
Winter, First 1000 kWh	\$0.028202
Winter, Additional kWh	\$0.018410
Winter, kWh greater than 150 times demand	\$0.017436
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.153527
Summer, Off-Peak kWh	\$0.048447
Winter, On-Peak kWh	\$0.113255
Winter, Off-Peak kWh	\$0.045646
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.044569
Summer, Additional kWh	\$0.044569
Winter, First 1000 kWh	\$0.044569
Winter, Additional kWh	\$0.027740
Rate DS, Service at Secondary Distribution Voltage	\$0.040187
Rate EH, Optional Rate for Electric Space Heating	\$0.040187
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.044646
Summer, Next 3200 kWh	\$0.018410
Summer, Additional kWh	\$0.012795
Winter, First 2800 kWh	\$0.044646
Winter, Next 3200 kWh	\$0.018410
Winter, Additional kWh	\$0.012795
Rate DP, Service at Primary Distribution Voltage	\$0.040187
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.040187
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	\$0.040187
Attached Directly to Company's Power Lines	
Rate TS, Service at Transmission Voltage	\$0.038809
Rate SL, Street Lighting Service	\$0.040187
Rate TL, Traffic Lighting Service	\$0.040187
Rate OL, Outdoor Lighting Service	\$0.040187
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.040187

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CHARGES (Continued)

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.040187
Rate SC, Street Lighting Service - Customer Owned	\$0.040187
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.040187
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.040187
Rates RS & RS3P, Residential Service (PIPP)	
Summer, First 1000 kWh	\$0.033126
Summer, Additional kWh	\$0.033126
Winter, First 1000 kWh	\$0.033126
Winter, Additional kWh	\$0.021207
Rate ORH, Opt Res Service with Electric Space Heating (PIPP)	
Summer, First 1000 kWh	\$0.021966
Summer, Additional kWh	\$0.021966
Summer, kWh greater than 150 times demand	\$0.021966
Winter, First 1000 kWh	\$0.021966
Winter, Additional kWh	\$0.014339
Winter, kWh greater than 150 times demand	\$0.013581

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in

Case No(s). 18-6000-EL-UNC, 89-6002-EL-TRF

Summary: Tariff Duke Energy Ohio RE and RC 6-20 Electric Tariffs electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Ziolkowski, Jim and Lee, Julie Ann Mrs.