

## Staff's Template RPS Compliance Filing Report 2019 Compliance Year

Company	Name:				
Case Nur	nber (i.e	e., XX-XXXX-EL-ACP):			
Point of C	Contact	for RPS Filing – Name:			
Point of C	Contact :	for RPS Filing – Email:			
Point of C	Contact	for RPS Filing – Phone:			
Did the C	Compan	y have Ohio retail electric sales in 2019?	YES	NO	
If a CRES	S with s	sales in 2019, confirm the sales were conducted			
either as	a power	marketer or retail generation provider (i.e., took			
title to th	e electri	city).	YES	NO	
Note: If the emainder o	Compang f this for				
Annual RI A.	-	oliance Status Report (refer to Ohio Adm.Code <u>4</u> line Determination	9 <u>01:1-40-05</u>	)	
	base the	SELECT ONE: To determine its compliance eline, is the Company proposing to use (a) 3-year average method or (b) compliance year 9) sales?		-year average compliance year sal	
	2.	3 Year Average Calculation (Note: years with zer from calculation of average)	Average Calculation (Note: years with zero sales should be excluded alculation of average)		
		Year Ann	nual Sales	(MWHs)	
		2016			
		2017			
		2018			
		Three Year Average			

3. Compliance year (2019) sales in MWHs:

4. Source of reported sales	
volumes:	

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

## B. Compliance Obligation for 2019

	Required Quantity	Retired Quantity	Tracking System(s)
Solar			
Non-Solar			

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2019 compliance obligation, enter that amount here: \$\_\_\_\_\_\_ Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2019 RPS compliance obligations under the 3% cost provision in ORC 4928.64(C)(3)? Indicate Yes or No.

  Yes

  No
  - If "No" and a CRES Provider, proceed to Question G. If "Yes" and/or an EDU, indicate the Company's percent status using the calculation methodology detailed in Ohio Adm.Code 4901:1-40-07(B).
- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

This foregoing document was electronically filed with the Public Utilities

**Commission of Ohio Docketing Information System on** 

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in

Case No(s). 20-0982-EL-ACP

Summary: Annual Report 2019 RPS Compliance Report electronically filed by Ms. Whitney E Snyder on behalf of Energy Transfer Retail Power LLC