

Staff's Template RPS Compliance Filing Report 2019 Compliance Year

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Compan	-	Energy.me Midwest LLC		
	mber (i.e., XX-XXXX-EL-ACP):	20-0907-EL-ACP		
	Contact for RPS Filing – Name:	Agera Energy Supply		
	Contact for RPS Filing – Email:	renewables@ageraenergy.com		
Point of	Contact for RPS Filing – Phone:	301-706-8828		
Did the	Company have Ohio retail electric	sales in 2019? YES NO		
	ES with sales in 2019, confirm the			
	a power marketer or retail generat ne electricity).	tion provider (i.e., took YES NO		
obligatio	RPS report also addresses the come on of an additional CRES Provider y(-ies). Otherwise, indicate N/A.	-		
company				
Note: If the	of this form.	electric sales in 2019, it need not complete the		
Note: If the emainder o	of this form.	electric sales in 2019, it need not complete the er to Ohio Adm.Code 4901:1-40-05)		
Note: If the emainder o	of this form. PS Compliance Status Report (refe	er to Ohio Adm.Code 4901:1-40-05) nine its compliance (a) 3-year average roposing to use (a)		
Note: If the remainder of	PS Compliance Status Report (reference Baseline Determination 1. SELECT ONE: To determ baseline, is the Company prothe 3-year average method or (2019) sales?	er to Ohio Adm.Code 4901:1-40-05) nine its compliance coposing to use (a) (b) compliance year (b) compliance year (c) (b) compliance year		
Note: If the emainder o	PS Compliance Status Report (reference Baseline Determination 1. SELECT ONE: To determ baseline, is the Company prothe 3-year average method or ((2019) sales? 2. 3 Year Average Calcula	er to Ohio Adm.Code 4901:1-40-05) nine its compliance coposing to use (a) (b) compliance year (b) compliance year (c) (b) compliance year		
Note: If the emainder o	PS Compliance Status Report (reference Baseline Determination 1. SELECT ONE: To determ baseline, is the Company prothe 3-year average method or ((2019) sales? 2. 3 Year Average Calcula from calculation of average	er to Ohio Adm.Code 4901:1-40-05) nine its compliance (a) 3-year average coposing to use (a) (b) compliance year (b) compliance year (b) compliance year (c) (c) compliance year (d) (d) compliance year (e) (e) compliance year (f) (e) compliance year (f)		
Note: If the remainder of	PS Compliance Status Report (reference Baseline Determination 1. SELECT ONE: To determ baseline, is the Company prothe 3-year average method or (2019) sales? 2. 3 Year Average Calculation of average Year	er to Ohio Adm.Code 4901:1-40-05) nine its compliance (a) 3-year average coposing to use (a) (b) compliance year (b) compliance year (b) compliance year (c) (c) compliance year (d) (d) compliance year (e) (e) compliance year (f) (e) compliance year (f)		
Note: If the remainder of Annual R	PS Compliance Status Report (reference Baseline Determination 1. SELECT ONE: To determ baseline, is the Company prothe 3-year average method or ((2019) sales? 2. 3 Year Average Calculation of average Search Company of Average Calculation of Average C	er to Ohio Adm.Code 4901:1-40-05) nine its compliance (a) 3-year average coposing to use (a) (b) compliance year (b) compliance year (b) compliance year (c) (c) compliance year (d) (d) compliance year (e) (e) compliance year (f) (e) compliance year (f)		

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3. Compliance year (2019) sales in MWHs:

4. Source of reported sales volumes:

EDC Zonal Load Report

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2019

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	203	0	N/A
Non-Solar	4873	0	N/A

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2019 compliance obligation, enter that amount here: \$\frac{297030}{297030}\$

 Pursuant to Ohio Adm.Code \frac{4901:1-40-08}{4901:1-40-08}, the obligation is rounded up to the next MWh in the event of a compliance payment.

F.	Is the Company seeking compliance relief related to its 2019 RPS compliance obligations under the 3% cost provision in ORC 4928.64(C)(3)? Indicate Yes or No. Yes No
	If "No" and a CRES Provider, proceed to Question G. If "Yes" and/or an EDU, indicate the Company's percent status using the calculation methodology

G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

detailed in Ohio Adm.Code 4901:1-40-07(B).

As previously disclosed to the Commission, Agera Energy LLC and Energy.me Midwest LLC both filed for Chapter 11 Bankruptcy on October 4, 2019.

H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

N/A

Compliance Plan Status Report for Compliance Year 2019 Summary Sheet

	Sales	Proposed	Sales	Source of
	Unadjusted (MWHs)	Adjustments (MWHs)	Adjusted (MWHs)	Sales Volume Data
2016	0	0	0	(A)
2017	0	0	0	(B)
2018	0	0	0	(C)
	2019 Compliance Obligation (MW		92,293 ate in cell K16 if 2019 sales are ac	92,293 (D) = AvgABC djusted or not. Not Adjusted
5.50%	2019 Statutory Compliance Obl	igation		_
	2019 Non-Solar Renewable Ben	chmark	5.28%	(E)
	2019 Solar Renewable Benchma	rk	0.22%	(F)
	Per ORC, 4928.64(B)(2)			_
	2019 Compliance Obligation			=
	Non-Solar RECs Needed for C	ompliance	4,87	
	Solar RECs Needed for Comp	liance	20	3 (H) = (D) * (F)
	Carry-Over from Previous Year	(s), if applicable		.
	Non-Solar (RECs)			(I)
	Solar (S-RECs)			O (J)
	Tatal 2010 Camplianas Obligati			
	Total 2019 Compliance Obligati		4.07	(K) = (C) · (I)
	Non-Solar RECs Needed for C Solar RECs Needed for Comp	•	4,87	
	Solar RECS Needed for Comp	nance	20	(L) = (n) + (J)
	2019 Retirements (Per GATS an	nd/or MRFTS Data)		
	Non-Solar (RECs)	ia, or while 13 bata,		0 (M)
	Solar (S-RECs)			0 (N)
	Soldi (S NECS)			(14)
	Under Compliance in 2019, if a	pplicable		
	Non-Solar (RECs)		4,87	(O) = (K) - (M)
	Solar (S-RECs)		20	
	2019 Alternative Compliance Page 1	ayments		
	Non-Solar, per REC (Refer to	Case 19-0742-EL-ACP)	\$52.6	2 (Q)
	Solar, per S-REC (Refer to OF	RC 4928.64(C)(2)(a))	\$200.0	0 (R)
	2019 Payments, if applicable (*	See note below)		
	Non-Solar Total		\$256,420.9	6 (S) = (O) * (Q)
	Solar Total		\$40,608.9	2 (T) = (P) * (R)
	TOTAL		\$297,029.8	(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2019 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

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Case No(s). 20-0907-EL-ACP

Summary: Report - RPS Compliance Report (2019 Compliance Year) electronically filed by Mrs. Gretchen L. Petrucci on behalf of Energy.me Midwest LLC