



Staff's Template RPS Compliance Filing Report
2019 Compliance Year

Company Name: Astral Energy, LLC
Case Number (i.e., XX-XXXX-EL-ACP): 20-769-EL-ACP
Point of Contact for RPS Filing – Name: Ashton Fox
Point of Contact for RPS Filing – Email: ashtonfox@astralenergyllc.com
Point of Contact for RPS Filing – Phone: 201-408-5461

Did the Company have Ohio retail electric sales in 2019? YES ☒ NO ☐

If a CRES with sales in 2019, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. N/A

Note: If the Company indicated zero Ohio retail electric sales in 2019, it need not complete the remainder of this form.

Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3-year average method or (b) compliance year (2019) sales? ☐ (a) 3-year average ☒ (b) compliance year sales

2. 3 Year Average Calculation (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2016	
2017	
2018	
Three Year Average	

3. Compliance year (2019) sales in MWHs: 957

4. Source of reported sales volumes:

PJM MSRS Data

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

Differences are due to using PJM MSRS Data for RPS requirements instead of billing data which is based on meter reads that are not a calendar month basis, Which creates difference to PJM Settle data.

B. Compliance Obligation for 2019

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	2	2	PJM GATS
Non-Solar	51	51	PJM GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

- C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.

- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2019 compliance obligation, enter that amount here: \$⁰ Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

- F. Is the Company seeking compliance relief related to its 2019 RPS compliance obligations under the 3% cost provision in ORC [4928.64\(C\)\(3\)](#)? Indicate Yes or No. ☐ Yes ☒ No

If “No” and a CRES Provider, proceed to Question G. If “Yes” and/or an EDU, indicate the Company’s percent status using the calculation methodology detailed in Ohio Adm.Code [4901:1-40-07\(B\)](#). _____

- G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

Astral does not have any comments at this time.

- H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

Astral does not have any comments at this time.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/10/2020 3:08:32 PM

in

Case No(s). 20-0769-EL-ACP

Summary: Report 2019 RPS Filing electronically filed by Mr. Jason K. Fox on behalf of Astral Energy LLC