

Staff's Template RPS Compliance Filing Report 2019 Compliance Year

Point of C Point of C	nber (i.e., XX-XXXX-EL-ACP): Contact for RPS Filing – Name: Contact for RPS Filing – Email:		
Did the C	Company have Ohio retail electric sales in 2019?	YES	NO
either as a	5 with sales in 2019, confirm the sales were conducted a power marketer or retail generation provider (i.e., took e electricity).	YES	NO
obligation	PS report also addresses the compliance n of an additional CRES Provider, list the (-ies). Otherwise, indicate N/A.		
Note: If the remainder o	Company indicated zero Ohio retail electric sales in 2019, it nee f this form.	d not comp	lete the
Annual RF	'S Compliance Status Report (refer to Ohio Adm.Code 49	<u>901:1-40-05</u>)
А.	Baseline Determination		
	1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a)	(a) 3	-year average
	the 3-year average method or (b) compliance year (2019) sales?	(b) c	compliance year sale
	2 3 Year Average Calculation (Note: years with zer	o sales shoi	ild he excluded

ear Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Year	Annual Sales (MWHs)
2016	
2017	
2018	
Three Year Average	

3. Compliance year (2019) sales in MWHs:

4. Source of reported sales volumes:

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

B. Compliance Obligation for 2019

	Required Quantity	Retired Quantity	Tracking System(s)
Solar			
Non-Solar			

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2019 compliance obligation, enter that amount here: \$______ Pursuant to Ohio Adm.Code <u>4901:1-40-08</u>, the obligation is rounded up to the next MWh in the event of a compliance payment.

F.Is the Company seeking compliance relief related to its 2019 RPS compliance
obligations under the 3% cost provision in ORC 4928.64(C)(3)? Indicate Yes or
No.No.YesNo

If "No" and a CRES Provider, proceed to Question G. If "Yes" and/or an EDU, indicate the Company's percent status using the calculation methodology detailed in Ohio Adm.Code <u>4901:1-40-07(B)</u>.

G. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

H. RPS Administration: Please describe any non-legislative suggestions the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the <u>RPS webpage</u>, etc.

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Case No(s). 20-0723-EL-ACP

Summary: Report RPS Compliance Filing electronically filed by Ms. Laura Jurasek on behalf of Sunwave USA Holdings Inc. and Sunwave USA Holdings Inc. dba Sunwave Gas & Power Ohio Inc.