



April 6, 2020

VIA ONLINE E-FILING

Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215-3793
Attn: Docketing Division

RE: ENGIE Resources LLC ("ENGIE Resources") - Certificate Number 04-118E

2019 ANNUAL RPS COMPLIANCE REPORT – DOCKET NO. 20-707-EL-ACP

Pursuant to Chapter 4901:1-40 Alternative Energy Portfolio Standard, Competitive Retail Energy Suppliers are required to file an annual Alternative Energy Portfolio Status Report. ENGIE Resources hereby submits its 2019 Annual RPS Compliance Report.

Please note that ENGIE Resources has no Alternative Compliance Payment due for its 2019 Annual RPS Report.

If you have any questions or require additional information in connection with this report, please contact via email either Ronnie Chahal, Portfolio Optimization Director @ (713) 636-1502 or via email at ronnie.chahal@engie.com or Michael Wu @ (713) 636-1945 or via email at michael.wu@engie.com.

Regards,

A handwritten signature in blue ink, appearing to read "Marsha F. Griffin".

Marsha Griffin

Senior Paralegal
1360 Post Oak Blvd., Suite 400
Houston, TX 77056
www.engieresources.com

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY RESOURCES REPORT FOR CALENDAR YEAR 2019**

ENGIE Resources LLC (hereinafter the "CRES") in accordance with Sections 4928.64 and 4928.65, Revised Code and Commission Rules 4901:1-40-03 and 4901:1-40-05 hereby submits this Annual Alternative Energy Report ("AER") detailing compliance with the Ohio Alternative Energy Portfolio Standards.

I. Determination that an Alternative Energy Resource Report is required.

During calendar year 2019, the CRES states that it conducted retail sales of generation to customers who utilized the generation in a load center located within the state of Ohio.

II. Determination of the sales baseline for 2019.

Average of MWhs sold during three preceding calendar years (2016 – 2018)

6,374,585 MWhs

III. Determination of the number of Solar and Total Renewable Energy Credits (RECs) required and statement of the number of RECs claimed.

Types	(a) No. of RECs Required	(b) No. of RECs Obtained	(c) Registry	(d) No. of In-State Qualified RECs
Solar	14,024	14,024	PJM-GATS	N/A
Non Solar	336,578	336,578	PJM-GATS	N/A
Total	350,602	350,602	PJM-GATS	N/A

(a) Column (a) above represents the unadjusted number of Solar and Total RECs required for the CRES in 2019. The determinations were calculated by multiplying the baseline sales by 0.22% for Solar RECs and 5.50% for Total RECs. Total RECs include both Solar and Non Solar RECs.

(b) The CRES states that it has obtained the number of Solar and Non Solar RECs listed in column (b) above for 2019.

(c) The CRES used PJM GATS registry for the RECs detailed above.

(d) The CRES states that of the RECs obtained 2019, the number listed in column (d) above represents RECs approved as in-state qualified generation facilities according to Ohio's Alternative Energy Portfolio Standard Section 4901:1-40-03(B)(2)(9). THIS REQUIREMENT IS NO LONGER APPLICABLE PER SB 310.

IV. Compliance.

The CRES states that it has obtained the required number of Solar and Total RECs without adjustments permitted pursuant to Rule 4901:1-40-05(A)(3).

V. Ten Year Forecast.

(a) In accordance with Rule 4901:1-40-03(c), the CRES hereby provides a projection for the next ten (10) years of Solar and Non Solar RECs.

The CRES began serving customers during 2011 and continues to grow and establish new customer contracts in Ohio. Because the CRES is not a standard utility with a stable customer base, it cannot accurately project load ten (10) years in advance. The competitive Ohio market and the short-term nature of retail contracts limit the CRES to a five (5) year sales forecast. Accordingly, below are forecasted sales volumes and corresponding REC requirements for the years 2020, 2021, 2022, 2023 and 2024. This

forecast is based on load currently under contract rounded to the nearest 5,000 MWh. REC projections are based on MWhs sold during the corresponding calendar year. Actual REC procurements and retirements may be based on the average of MWhs sold during the preceding three calendar years should that method prove advantageous.

Year	Solar RECs	Non Solar RECS	Total RECs	Forecasted MWh
2020	0	378,400	378,400	6,880,000
2021	0	310,500	310,500	5,175,000
2022	0	159,250	159,250	2,450,000
2023	0	60,550	60,550	865,000
2024	0	22,125	22,125	295,000

(b) Supply portfolio projection.

The CRES does not own a generation asset that can be utilized for Ohio compliance and does not carry forward Total RECs in a supply portfolio beyond the supply necessary to cover obligations for contracted loads. The CRES generally purchases Total RECs on an as needed basis.

(c) Methodology used to evaluate Compliance.

The CRES will continue to meet its alternative energy benchmarks through the purchasing of RECs through the use of market brokers and through bilateral contracts with REC suppliers.

(d) Comments on perceived impediments to achieving compliance of REC requirements.

Apart from generalized supply and pricing constraints, the CRES does not anticipate significant impediments in acquiring the RECs required to meet its alternative energy benchmarks for future years.

VI. Conclusion.

Based on the foregoing, the CRES respectfully requests that the Commission find that the CRES has complied with the applicable renewable energy benchmarks for 2019.

I, Ronnie Chahal, am the duly authorized representative of ENGIE Resources LLC and state to the best of my knowledge and ability, all the information contained in the foregoing Competitive Retail Electric Service Provider Alternative Energy Resource Report for Calendar Year 2019 are true, accurate and complete.

/s/ *Ronnie Chahal*

Ronnie Chahal, Director of Portfolio Optimization
ENGIE Resources LLC

Compliance Plan Status Report for Compliance Year 2019
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2016	5,242,878	0	5,242,878		(A)
2017	6,698,754	0	6,698,754		(B)
2018	7,182,124	0	7,182,124		(C)

Baseline for 2019 Compliance Obligation (MWHs)

6,374,585

(D) = AvgABC

(Note: If using 2019 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2019 sales are adjusted or not.

i.e., Not Adjusted

5.50%

2019 Statutory Compliance Obligation

2019 Non-Solar Renewable Benchmark

5.28%

(E)

2019 Solar Renewable Benchmark

0.22%

(F)

Per ORC, 4928.64(B)(2)

2019 Compliance Obligation

Non-Solar RECs Needed for Compliance

336,578

(G) = (D) * (E)

Solar RECs Needed for Compliance

14,024

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

Total 2019 Compliance Obligations

Non-Solar RECs Needed for Compliance

336,578

(K) = (G) + (I)

Solar RECs Needed for Compliance

14,024

(L) = (H) + (J)

2019 Retirements (Per GATS and/or MRETS Data)

Non-Solar (RECs)

336,578

(M)

Solar (S-RECs)

14,024

(N)

Under Compliance in 2019, if applicable

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

2019 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 19-0742-EL-ACP)

\$52.62

(Q)

Solar, per S-REC (Refer to ORC 4928.64(C)(2)(a))

\$200.00

(R)

2019 Payments, if applicable (* See note below)

Non-Solar Total

\$0.00

(S) = (O) * (Q)

Solar Total

\$0.00

(T) = (P) * (R)

TOTAL

\$0.00

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2019** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

ENGIE Resources LLC - My RPS Compliance - OH - Jan 2019 - Dec 2019

Parameters

State: Compliance Period:

Results

*Note: Click on a heading label to sort the data.*[Create Filter](#)

Drag a column header here to group by that column

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
ENGIE Resources LLC	Default	AEP Ohio	2,062,778	<input type="text"/>	<input type="checkbox"/>	109,031	4,361	104,670	109,031
ENGIE Resources LLC	DAYTON	DAY	579,501	<input type="text"/>	<input type="checkbox"/>	29,879	1,195	28,684	29,879
ENGIE Resources LLC	Default	DEOK	1,088,074	<input type="text"/>	<input type="checkbox"/>	46,731	1,869	44,862	46,731
ENGIE Resources LLC	FE OHIO	FE OH	3,057,362	<input type="text"/>	<input type="checkbox"/>	164,961	6,599	158,362	164,961
Total			6,787,715	0		350,602	14,024	336,578	350,602

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Summary: Report ENGIE Resources LLC CY2019 Annual Renewable Portfolio Standards
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