



Legal Department

January 31, 2020

Tanowa Troupe
Public Utilities Commission of Ohio
180 East Broad Street
Columbus Ohio 43215-3793

Re: *Ohio Power Company*, Case No. 89-6007-EL-TRF

Steven T. Nourse
VP - Legal
(614) 716-1608 (P)
(614) 716-2014 (F)
stnourse@aep.com

Dear Ms. Troupe:

Enclosed are Ohio Power Company's updated tariffs, which are effective February 1, 2020.

Thank you for your attention to this matter.

Respectfully Submitted,

/s/ *Steven T. Nourse*

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| | Terms and Conditions of Service | 103-1 thru 103-48 | April 19, 2017 |
| | Applicable Riders | 104-1 thru 104-2 | January 1, 2020 |
| | Ohio Power Rate Zone | | |
| RS | Residential Service | 210-1 thru 210-3 | June 1, 2015 |
| RS-ES | Residential Energy Storage | 211-1 thru 211-2 | June 1, 2015 |
| RS-TOD | Residential Time-of-Day | 212-1 thru 212-2 | June 1, 2015 |
| RDMS | Residential Demand Metered Service | 213-1 thru 213-2 | June 1, 2015 |
| RSDM | Residential Service – Demand Metered | 214-1 thru 214-2 | Cycle 1 June 2018 |
| GS-1 | General Service – Non-Demand Metered | 220-1 thru 220-3 | June 1, 2015 |
| GS-2 | General Service - Low Load Factor | 221-1 thru 221-5 | June 1, 2015 |
| GS-TOD | General Service – Time-of-Day | 222-1 thru 222-2 | June 1, 2015 |
| GS-3 | General Service – Medium/High Load Factor | 223-1 thru 223-4 | June 1, 2015 |
| GS-4 | General Service – Large | 224-1 thru 224-4 | June 1, 2015 |
| COGEN/SPP | Cogeneration and/or Small Power Production | 226-1 thru 226-3 | June 1, 2015 |
| SBS | Standby Service | 227-1 thru 227-2 | June 1, 2015 |
| | County and Independent Fairs | 228-1 thru 228-2 | February 1, 2020 |
| AL | Area Lighting | 240-1 thru 240-3 | January 1, 2015 |
| SL | Street Lighting | 241-1 thru 241-7 | January 1, 2015 |
| EHG | Electric Heating General | 242-1 thru 242-2 | June 1, 2015 |
| EHS | Electric Heating Schools | 243-1 thru 243-2 | June 1, 2015 |
| SS | School Service | 244-1 thru 244-2 | June 1, 2015 |
| | Columbus Southern Power Rate Zone | | |
| R-R | Residential Service | 310-1 thru 310-4 | June 1, 2015 |
| R-R-1 | Residential Small Use Load Management | 311-1 thru 311-4 | June 1, 2015 |
| RLM | Residential Optional Demand Rate | 312-1 thru 312-4 | June 1, 2015 |
| RS-ES | Residential Energy Storage | 313-1 thru 313-3 | June 1, 2015 |
| RS-TOD | Residential Time-of-Day | 314-1 thru 314-2 | June 1, 2015 |
| RS-TOD 2 | Experimental Residential Time-of-Day | 315-1 thru 315-2 | June 1, 2015 |
| DLC Rider | Experimental Direct Load Control Rider | 316-1 thru 316-4 | Cycle 1 September 2012 |
| CPP | Experimental Critical Peak Pricing Service | 317-1 thru 317-3 | June 1, 2015 |
| RTP | Experimental Residential Real-Time Pricing Service | 318-1 thru 318-3 | June 1, 2015 |
| RSDM | Residential Service – Demand Metered | 319-1 thru 319-2 | Cycle 1 June 2018 |
| GS-1 | General Service – Small | 320-1 thru 320-3 | June 1, 2015 |
| GS-1 TOD | Experimental Small General Service Time-of-Day | 320-4 thru 320-5 | June 1, 2015 |
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| GS-2-TOD | General Service – Time-of-Day | 322-1 thru 322-2 | June 1, 2015 |
| GS-3 | General Service – Medium Load Factor | 323-1 thru 323-4 | June 1, 2015 |
| GS-4 | General Service – Large | 324-1 thru 324-3 | June 1, 2015 |
| COGEN/SPP | Cogeneration and/or Small Power Production | 326-1 thru 326-4 | June 1, 2015 |
| SBS | Standby Service | 327-1 thru 327-2 | June 1, 2015 |
| | County and Independent Fairs | 328-1 thru 328-2 | February 1, 2020 |

Filed pursuant to Order dated January 29, 2020 in Case No. 19-1920-EL-UNC.

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Issued by
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| | Ohio Power & Columbus Southern Power Rate Zones | | |
| IRP-L | Interruptible Power Rider – Legacy Discretionary Rider | 427-1 thru 427-3 | Cycle 1 June 2018 |
| GSP | Generation Station Power | 427-5 thru 427-6 | March 13, 2019 |
| NEMS | Net Energy Metering Service | 428-1 thru 428-2 | January 1, 2012 |
| NEMS-H | Net Energy Metering Service - Hospitals | 429-1 thru 429-2 | January 1, 2012 |
| PEV | Pilot Plug-In Electric Vehicles | 430-1 | Cycle 1 June 2018 |
| PA | Pole Attachment | 443-1 thru 443-3 | April 12, 2017 |
| Supp. No. 21 | Public Authority – Delayed Payment | 453-1 | January 1, 2012 |
| CFTS | County Fair Transmission Supplement | 454-1 | Cycle 1 June 2018 |
| | Universal Service Fund Rider | 460-1 | Cycle 1 January 2020 |
| | Bad Debt Rider | 461-1 | Cycle 1 June 2018 |
| | KWH Tax Rider | 462-1 | January 1, 2012 |
| | Residential Distribution Credit Rider | 463-1 | Cycle 1 June 2018 |
| | Pilot Throughput Balancing Adjustment Rider | 464-1 | July 1, 2019 |
| | Deferred Asset Phase-In Rider | 465-1 | Cycle 1 February 2020 |
| | Automaker Credit Rider | 466-1 | Cycle 1 June 2018 |
| | Generation Energy Rider | 467-1 | June 1, 2019 |
| | Generation Capacity Rider | 468-1 thru 468-2 | June 1, 2019 |
| | Auction Cost Reconciliation Rider | 469-1 | Cycle 1 January 2020 |
| | Electronic Transfer Rider | 470-1 | January 1, 2012 |
| | Retail Reconciliation Rider | 471-1 | Cycle 1 June 2018 |
| | SSO Credit Rider | 472-1 | Cycle 1 June 2018 |
| | Power Purchase Agreement Rider | 473-1 | January 1, 2020 |
| | Basic Transmission Cost Rider | 474-1 | Cycle 1 May 2019 |
| | Pilot Demand Response Rider | 480-1 | Cycle 1 June 2018 |
| | Energy Efficiency and Peak Demand Reduction Cost Recovery Rider | 481-1 | February 1, 2020 |
| | Economic Development Cost Recovery Rider | 482-1 | Cycle 1 October 2019 |
| | Enhanced Service Reliability Rider | 483-1 | Cycle 1 January 2020 |
| | gridSMART Phase 2 Rider | 485-1 | Cycle 1 December 2019 |
| | Distribution Investment Rider | 489-1 | Cycle 1 December 2019 |
| | Storm Damage Recovery Rider | 490-1 | Cycle 1 April 2019 |
| | Renewable Generation Rider | 491-1 | Cycle 1 June 2018 |
| | Alternative Energy Rider | 492-1 | Cycle 1 January 2020 |
| | Power Forward Rider | 493-1 | Cycle 1 June 2018 |

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| | Tax Savings Credit Rider | 497-1 | Cycle 1 January 2020 |
| | Legacy Generation Resource Rider | 498-1 | January 1, 2020 |

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Effective: February 1, 2020

SCHEDULE COUNTY AND INDEPENDENT FAIRS
(General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

| Schedule Codes | | Distribution |
|----------------|---------------------------|--------------|
| 315 | Secondary Voltage: | |
| | Customer Charge (\$) | 22.79 |
| | Energy Charge (¢ per KWH) | 1.6749 |
| 316 | Primary Voltage: | |
| | Customer Charge (\$) | 95.47 |
| | Energy Charge (¢ per KWH) | 1.2805 |

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

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P.U.C.O. NO. 20

SCHEDULE COUNTY AND INDEPENDENT FAIRS
(General Service - Fair)

Term of Contract

For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

If a customer not taking service under this schedule and is later determined to be a qualified county or independent fair that is eligible for service, the Company will not be responsible for any historical billing corrections.

Special Terms and Conditions

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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Effective: February 1, 2020

SCHEDULE COUNTY AND INDEPENDENT FAIRS
(General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

| Schedule Codes | | Distribution |
|----------------|---------------------------|--------------|
| 315 | Secondary Voltage: | |
| | Customer Charge (\$) | 9.04 |
| | Energy Charge (¢ per KWH) | 1.6749 |
| 316 | Primary Voltage: | |
| | Customer Charge (\$) | 115.29 |
| | Energy Charge (¢ per KWH) | 1.2805 |

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

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SCHEDULE COUNTY AND INDEPENDENT FAIRS
(General Service - Fair)

Term of Contract

For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

If a customer not taking service under this schedule and is later determined to be a qualified county or independent fair that is eligible for service, the Company will not be responsible for any historical billing corrections.

Special Terms and Conditions

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER

Effective February 1, 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge as follows:

| Class | \$/bill | \$/kWh | \$/kW | % of base distribution |
|------------------------------------|---------|-----------|-------|------------------------|
| Residential | | 0.0031533 | | |
| General Service Non Demand Metered | 2.97 | 0.0005533 | | |
| County and Independent Fairs | 2.97 | 0.0005533 | | |
| General Service Demand Metered | | 0.0005533 | 0.79 | |
| Lighting | | 0.0005533 | | 12.82048% |

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the January 18, 2017 Opinion and Order in Case No. 16-574-EL-POR.

Filed pursuant to Order dated January 29, 2020 in Case No. 19-1920-EL-UNC

Issued: January 31, 2020

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AEP Ohio

SCHEDULE
CROSS REFERENCEOhio Power Rate Zone

| Generation, Transmission, Distribution Service | Sheet No. | Distribution Service Only | Sheet No. |
|---|------------------|-----------------------------------|--------------------|
| <u>RESIDENTIAL SERVICE</u> | | <u>RESIDENTIAL SERVICE</u> | |
| Regular RS | 210-1- 210-3 | All Residential OAD-RS | 210-1D- 210-4D |
| Energy Storage RS-ES | 211-1- 211-3 | | |
| Time-of-Day RS-TOD | 212-1- 212-2 | | |
| Demand Metered RDMS | 213-1- 213-3 | | |
| Demand Metered RSDM | 214-1 - 214-2 | Demand Metered RSDM | 214-1D - 214-2D |
| <u>GENERAL SERVICE</u> | | <u>GENERAL SERVICE</u> | |
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| Low Load Factor GS-2 | 221-1- 221-6 | Low Load Factor OAD-GS-2 | 221-1D- 221-5D |
| Time-of-Day GS-TOD | 222-1- 222-2 | | |
| Medium/High Load Fact GS-3 | 223-1- 223-5 | Medium/High Load Factor OAD-GS-3 | 223-1D- 223-4D |
| Large GS-4 | 224-1- 224-4 | Large OAD-GS-4 | 224-1D- 224-4D |
| Cogeneration COGEN/SPP | 226-1- 226-3 | | |
| Standby Service SBS | 227-1- 227-2 | Standby Service OAD-SBS | 227-1D- 227-2D |
| County and Independent Fairs | 228-1- 228-2 | County and Independent Fairs | 228-1D- 228-2D |
| Area Lighting AL | 240-1- 240-4 | Area Lighting OAD-AL | 240-1D- 240-4D |
| Street Lighting SL | 241-1- 241-6 | Street Lighting OAD-SL | 241-1D- 241-6D |
| Electric Heating General EHG | 242-1- 242-2 | Electric Heating General OAD-EHG | 242-1D- 242-3D |
| Electric Heating Schools EHS | 243-1- 243-2 | Electric Heating Schools OAD-EHS | 243-1D- 243-3D |
| School Service SS | 244-1- 244-2 | School Service OAD SS | 244-1D- 244-2D |

Columbus Southern Power Rate Zone

| Generation, Transmission, Distribution Service | Sheet No. | Distribution Service Only | Sheet No. |
|---|-----------|-----------------------------------|-----------|
| <u>RESIDENTIAL SERVICE</u> | | <u>RESIDENTIAL SERVICE</u> | |
| Regular R-R | 310-1- | Regular OAD-RR | 310-1D- |

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SCHEDULE
CROSS REFERENCE

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| Optional Demand | RLM | 312-1- 312-4 | | |
| Energy Storage | RS-ES | 313-1- 313-3 | | |
| Time-of-Day | RS-TOD | 314-1- 314-2 | | |
| Experimental Residential Time-of-Day | RS-TOD2 | 315-1- 315-2 | | |
| Experimental Direct Load Control | DLC | 316-1- 316-2 | | |
| Experimental Critical Peak Pricing Service | CPP | 317-1- 317-3 | | |
| Experimental Residential Real-Time Service | RTP | 318-1- 318-3 | | |
| GENERAL SERVICE | | | GENERAL SERVICE | |
| Small | GS-1 | 320-1- 320-4 | Small OAD-GS-1 | 320-1D- 320-3D |
| Low Load Factor | GS-2 | 321-1- 321-5 | Low Load Factor OAD-GS-2 | 321-1D- 321-4D |
| Time-of-Day | GS-2 | 322-1- 322-2 | | |
| Medium Load Factor | GS-3 | 323-1- 323-4 | Medium Load Factor OAD-GS-3 | 323-1D- 323-4D |
| Large | GS-4 | 324-1- 324-3 | Large OAD-GS-4 | 324-1D- 324-3D |
| Cogeneration | COGEN/SPP | 326-1- 326-4 | | |
| Standby Service | SBS | 327-1- 327-2 | Standby Service OAD-SBS | 327-1D- 327-2D |
| County and Independent Fairs | | 328-1- 328-2 | County and Independent Fairs | 328-1D- 328-2D |
| Street Lighting | SL | 340-1- 340-4 | Street Lighting OAD-SL | 340-1D- 340-3D |
| Private Area Lighting | AL | 341-1- 341-4 | Private Area Lighting OAD-AL | 341-1D- 341-4D |
| SUPPLEMENTS | | | SUPPLEMENTS | |
| Church and School Service Supplement No. 18 | | 352-1 | | |

Ohio Power and Columbus Southern Power Rate Zones

| Generation, Transmission, Distribution Service | Sheet No. | Distribution Service Only | Sheet No. |
|---|-----------------|---|-------------------|
| GENERAL SERVICE | | GENERAL SERVICE | |
| Interruptible Power Rider – Legacy Discretionary Rider | 427-1- 427-3 | Interruptible Power Rider – Legacy Discretionary Rider | 427-1D- 427-3D |
| Net Energy | 428-1- | Net Energy | 428-1D– |

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SCHEDULE
CROSS REFERENCE

| | | | | | |
|---|--------|-----------------|---|----------|-------------------|
| Metering Service | NEMS | 428-2 | Metering Service | OAD-NEMS | 428-2D |
| Net Energy Metering Service | NEMS-H | 429-1- 429-2 | | | |
| Pole Attachment | PA | 443-1- 443-2 | Pole Attachment | OAD-PA | 443-1D- 443-3D |
| <u>SUPPLEMENTS</u> | | | <u>SUPPLEMENTS</u> | | |
| Public Authority – Delayed Payment Supplement No. 21 | | 453-1 | Public Authority – Delayed Payment Supplement No. 21 | | 453-1D |
| <u>RIDERS</u> | | | <u>RIDERS</u> | | |
| PEV | | 430-1 | PEV | | 430-1D |
| CFTS | | 454-1 | CFTS | | 454-1D |
| Universal Service Fund | | 460-1 | Universal Service Fund | | 460-1D |
| Bad Debt Rider | | 461-1 | Bad Debt Rider | | 461-1D |
| KWH Tax | | 462-1 | KWH Tax | | 462-1D |
| Residential Distribution Credit | | 463-1 | Residential Distribution Credit | | 463-1D |
| Pilot Throughput Balancing Adjustment | | 464-1 | Pilot Throughput Balancing Adjustment | | 464-1D |
| Deferred Asset Phase-In Rider | | 465-1 | Deferred Asset Phase-In Rider | | 465-1D |
| Automaker Credit Rider | | 466-1 | Automaker Credit Rider | | 466-1D |
| Generation Energy Rider | | 467-1 | | | |
| Generation Capacity Rider | | 468-1- 468-2 | | | |
| Auction Cost Reconciliation Rider | | 469-1 | | | |
| Electronic Transfer | | 470-1 | Electronic Transfer | | 470-1D |
| Retail Reconciliation Rider | | 471-1 | | | |
| SSO Credit Rider | | 472-1 | SSO Credit Rider | | 472-1D |
| Power Purchase Agreement Rider | | 473-1 | Power Purchase Agreement Rider | | 473-1D |
| Basic Transmission Cost Rider | | 474-1 | Basic Transmission Cost Rider | | 474-1D |
| Pilot Demand Response Rider | | 480-1 | Pilot Demand Response Rider | | 480-1D |
| Energy Efficiency and Peak Demand Reduction Cost Recovery | | 481-1 | Energy Efficiency and Peak Demand Reduction Cost Recovery | | 481-1D |
| Economic Development Cost Recovery | | 482-1 | Economic Development Cost Recovery | | 482-1D |
| Enhanced Service Reliability | | 483-1 | Enhanced Service Reliability | | 483-1D |
| gridSMART Phase 2 Rider | | 485-1 | gridSMART Phase 2 Rider | | 485-1D |
| Distribution Investment Rider | | 489-1 | Distribution Investment Rider | | 489-1D |
| Storm Damage Recovery Rider | | 490-1 | Storm Damage Recovery Rider | | 490-1D |
| Renewable Generation Rider | | 491-1 | Renewable Generation Rider | | 491-1D |
| Alternative Energy Rider | | 492-1 | | | |
| Power Forward Rider | | 493-1 | Power Forward Rider | | 493-1D |
| Smart City Rider | | 495-1 | Smart City Rider | | 495-1D |
| Interruptible Power Rider – Expanded Service Discretionary Rider | | 496-1 | Interruptible Power Rider – Expanded Service Discretionary Rider | | 496-1D |
| Tax Savings Credit Rider | | 497-1 | Tax Savings Credit Rider | | 497-1D |
| Legacy Generation Resource Rider | | 498-1 | Legacy Generation Resource Rider | | 498-1D |

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| | Table of Contents | 101-4D thru 101-6D | February 1, 2020 |
| | List of Communities Served | 102-1D thru 102-9D | January 1, 2012 |
| | Terms and Conditions of Service | 103-1D thru 103-84D | May 3, 2019 |
| | Applicable Riders | 104-1D thru 104-2D | January 1, 2020 |
| | Ohio Power Rate Zone | | |
| OAD-RS | Residential Service | 210-1D thru 210-4D | June 1, 2015 |
| OAD-RSDM | Residential Service – Demand Metered | 214-1D thru 214-2D | Cycle 1 June 2018 |
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| OAD-GS-3 | General Service – Medium/High Load Factor | 223-1D thru 223-4D | June 1, 2015 |
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| OAD-SBS | Standby Service | 227-1D thru 227-2D | June 1, 2015 |
| | County and Independent Fairs | 228-1D thru 228-2D | February 1, 2020 |
| OAD-AL | Area Lighting | 240-1D thru 240-4D | January 1, 2012 |
| OAD-SL | Street Lighting | 241-1D thru 241-6D | January 1, 2012 |
| OAD-EHG | Electric Heating General | 242-1D thru 242-3D | June 1, 2015 |
| OAD-EHS | Electric Heating Schools | 243-1D thru 243-2D | June 1, 2015 |
| OAD-SS | School Service | 244-1D thru 244-2D | June 1, 2015 |
| | Columbus Southern Power Rate Zone | | |
| OAD-R-R | Residential Service | 310-1D thru 310-4D | June 1, 2015 |
| OAD-RR1 | Residential Small Use Load Management Service | 311-1D thru 311-5D | June 1, 2015 |
| OAD-RSDM | Residential Service – Demand Metered | 319-1D thru 319-2D | Cycle 1 June 2018 |
| OAD-GS-1 | General Service – Small | 320-1D thru 320-3D | June 1, 2015 |
| OAD-GS-2 | General Service – Low Load Factor | 321-1D thru 321-4D | June 1, 2015 |
| OAD-GS-3 | General Service – Medium Load Factor | 323-1D thru 323-4D | June 1, 2015 |
| OAD-GS-4 | General Service – Large | 324-1D thru 324-3D | June 1, 2015 |
| OAD-SBS | Standby Service | 327-1D thru 327-2D | June 1, 2015 |
| | County and Independent Fairs | 328-1D thru 328-2D | February 1, 2020 |
| OAD-SL | Street Lighting | 340-1D thru 340-4D | January 1, 2012 |
| OAD-AL | Private Area Lighting | 341-1D thru 341-4D | January 1, 2012 |
| | Ohio Power & Columbus Southern Power Rate Zones | | |

Filed pursuant to Order dated January 29, 2020 in Case No. 19-1920-EL-UNC.

Issued: January 31, 2020

Effective: February 1, 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

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| IRP-L | Interruptible Power Rider – Legacy Discretionary Rider | 427-1D thru 427-3D | Cycle 1 June 2018 |
| OAD-NEMS | Net Energy Metering Service | 428-1D thru 428-2D | January 1, 2012 |
| PEV | Pilot Plug-In Electric Vehicles | 430-1D | Cycle 1 June 2018 |
| OAD-PA | Pole Attachment | 443-1D thru 443-3D | April 12, 2017 |
| OAD-Supp. No. 21 | Public Authority – Delayed Payment | 453-1D | January 1, 2012 |
| CFTS | County Fair Transmission Supplement | 454-1D | Cycle 1 June 2018 |
| | Universal Service Fund Rider | 460-1D | Cycle 1 January 2020 |
| | Bad Debt Rider | 461-1D | Cycle 1 June 2018 |
| | KWH Tax Rider | 462-1D | January 1, 2012 |
| | Residential Distribution Credit Rider | 463-1D | Cycle 1 June 2018 |
| | Pilot Throughput Balancing Adjustment Rider | 464-1D | July 1, 2019 |
| | Deferred Asset Phase-In Rider | 465-1D | Cycle 1 February 2020 |
| | Automaker Credit Rider | 466-1D | Cycle 1 June 2018 |
| | Electronic Transfer Rider | 470-1D | January 1, 2012 |
| | SSO Credit Rider | 472-1D | Cycle 1 June 2018 |
| | Power Purchase Agreement Rider | 473-1D | January 1, 2020 |
| | Basic Transmission Cost Rider | 474-1D | Cycle 1 May 2019 |
| | Pilot Demand Response Rider | 480-1D | Cycle 1 June 2018 |
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| | gridSMART Phase 2 Rider | 485-1D | Cycle 1 December 2019 |
| | Distribution Investment Rider | 489-1D | Cycle 1 December 2019 |
| | Storm Damage Recovery Rider | 490-1D | Cycle 1 April 2019 |

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| | Tax Savings Credit Rider | 497-1D | Cycle 1 January 2020 |
| | Legacy Generation Resource Rider | 498-1D | January 1, 2020 |

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SCHEDULE OAD - COUNTY AND INDEPENDENT FAIRS
(Open Access Distribution General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

| Schedule Codes | | Distribution |
|----------------|---------------------------|--------------|
| 860 | Secondary Voltage: | |
| | Customer Charge (\$) | 22.79 |
| | Energy Charge (¢ per KWH) | 1.6749 |
| 880 | Primary Voltage: | |
| | Customer Charge (\$) | 95.47 |
| | Energy Charge (¢ per KWH) | 1.2805 |

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

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SCHEDULE OAD - COUNTY AND INDEPENDENT FAIRS
(Open Access Distribution General Service - Fair)

Term of Contract

For customers with annual average demand greater than 1,000 KW, contracts will be required for an initial period of not less than one year and shall remain in effect thereafter until either party shall give at least 90 days' written notice to the other of the intention to discontinue service under the terms of this schedule. For customers with demands less than 1,000 KW, a written agreement may, at the Company's option, be required.

A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

If a customer not taking service under this schedule and is later determined to be a qualified county or independent fair that is eligible for service, the Company will not be responsible for any historical billing corrections.

Special Terms and Conditions

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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Issued: January 31, 2020

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SCHEDULE OAD - COUNTY AND INDEPENDENT FAIRS
(Open Access Distribution General Service - Fair)

Availability of Service

Available for general service to Ohio Agricultural County and Independent Fairs.

Monthly Rate

| Schedule Codes | | Distribution |
|----------------|---------------------------|--------------|
| 860 | Secondary Voltage: | |
| | Customer Charge (\$) | 9.04 |
| | Energy Charge (¢ per KWH) | 1.6749 |
| 880 | Primary Voltage: | |
| | Customer Charge (\$) | 115.29 |
| | Energy Charge (¢ per KWH) | 1.2805 |

Delayed Payment Charge

The above schedule is net if full payment is received by mail, checkless payment plan, electronic payment plan or at an authorized payment agent of the Company within 21 days after the mailing of the bill. On all accounts not so paid, an additional charge of five percent (5%) of the total amount billed will be made. Federal, state, county, township and municipal governments and public school systems not served under special contract are subject to the Public Authority Delayed Payment provision, Supplement No. 21.

Applicable Riders

Monthly Charges computed under this schedule shall be adjusted in accordance with the Commission-approved riders on Sheet Number 104-1.

Metered Voltage

The rates set forth in this schedule are based upon the delivery and measurement of energy at the same voltage, thus measurement will be made at or compensated to the delivery voltage. At the sole discretion of the Company, such compensation may be achieved through the use of loss compensating equipment, the use of formulas to calculate losses or the application of multipliers to the metered quantities. In such cases, the metered KWH, KW, and RKVAH values will be adjusted for billing purposes. If the Company elects to adjust KWH, KW, and RKVAH based on multipliers, the adjustment shall be in accordance with the following:

- (a) Measurement taken at the low-side of a customer-owned transformer will be multiplied by 1.01.
- (b) Measurements taken at the high-side of a Company-owned transformer will be multiplied by 0.98.

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SCHEDULE OAD - COUNTY AND INDEPENDENT FAIRS
(Open Access Distribution General Service - Fair)

Term of Contract

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A new initial contract period will not be required for existing customers who increase their contract requirements after the original initial period unless new or additional facilities are required. The Company may at its option, require a longer initial term of contract to fulfill the terms and conditions of service and/or in order to protect the Company's ability to recover its investment of costs over a reasonable period of time.

If a customer not taking service under this schedule and is later determined to be a qualified county or independent fair that is eligible for service, the Company will not be responsible for any historical billing corrections.

Special Terms and Conditions

Customers with cogeneration and/or small power production facilities which qualify under Section 210 of the Public Utility Regulatory Policies Act of 1978 shall take service under Schedule COGEN/SPP, Schedule NEMS, or by special agreement with the Company. A time-of-day meter is required to take service under this provision. All other customers having sources of electrical energy supply other than the Company shall take service under Schedule SBS or Schedule NEMS.

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P.U.C.O. NO. 20

OAD – ENERGY EFFICIENCY AND PEAK DEMAND REDUCTION COST RECOVERY RIDER
(Open Access Distribution – Energy Efficiency and Peak Demand Reduction Cost Recovery Rider)

Effective February 1, 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Energy Efficiency and Peak Demand Reduction Cost Recovery charge as follows:

| Class | \$/bill | \$/kWh | \$/kW | % of base distribution |
|------------------------------------|---------|-----------|-------|------------------------|
| Residential | | 0.0031533 | | |
| General Service Non Demand Metered | 2.97 | 0.0005533 | | |
| County and Independent Fairs | 2.97 | 0.0005533 | | |
| General Service Demand Metered | | 0.0005533 | 0.79 | |
| Lighting | | 0.0005533 | | 12.82048% |

If approved by the Commission, mercantile customers that have committed their demand response or other customer-sited capabilities, whether existing or new, for integration into the Company's demand response, energy efficiency or peak demand reduction programs, may be exempted from this Rider.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the impact to the carrying charge rate recovered through this Rider of changes in Federal corporate income taxes due to the Tax Cuts and Jobs Act of 2017 or based upon the results of audits ordered by the Commission in accordance with the January 18, 2017 Opinion and Order in Case No. 16-574-EL-POR.

Filed pursuant to Order dated January 29, 2020 in Case No. 19-1920-EL-UNC

Issued: January 31, 2020

Issued by
Rajagopalan Sundararajan, President
AEP Ohio

Effective: February 1, 2020

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

1/31/2020 1:48:53 PM

in

Case No(s). 89-6007-EL-TRF

Summary: Tariff - Ohio Power Company Submits Its Updated Tariff electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company