

**BEFORE  
THE PUBLIC UTILITIES COMMISSION OF OHIO**

<b>In the Matter of the Application of</b>	)	
<b>Ohio Power Company to Update Its</b>	)	<b>Case No. 20-0095-EL-RDR</b>
<b>Basic Transmission Cost Rider</b>	)	

**APPLICATION**

Ohio Power Company d/b/a AEP Ohio (“AEP Ohio” or the “Company”) submits this application to update its Basic Transmission Cost Rider (“BTCR”). In support of its application, AEP Ohio states the following:

1. AEP Ohio is an electric utility as that term is defined in §4928.01(A)(11), Ohio Rev. Code.
2. AEP Ohio is an electric utility operating company subsidiary of American Electric Power Company, Inc.
3. By Finding and Order issued May 26, 2006 in Case No. 06-273-EL-UNC, the Commission approved the Company’s application in that docket to combine the transmission component of the Company’s Standard Service Tariff with its Transmission Cost Recovery Rider (“TCRR”). The TCRR was also approved by the Commission in its ESP I (Case Nos. 08-917-EL-SSO et al.) and ESP II (Case Nos. 11-346-EL-SSO et al.) decisions.
4. As part of the Commission’s approval of that application the Company is to file an annual update to its TCRR. The update would incorporate any over- or under- recovery deferral balance into the surcharge for the next calendar year. In addition to this true-up mechanism, the update also

could adjust the ongoing level of the TCRR, if necessary, to minimize the anticipated level of over- or under- recoveries in the next calendar year.

5. The recovery of costs is to be pursuant to an application filed by the electric utility on an annual basis pursuant to a schedule set by Commission order. (§4901:1-36-03 (A) and (B), Ohio Admin. Code).
6. In the Commission's February 22, 2015, Opinion and Order in Case No. 13-2385-EL-SSO (ESP III), the Basic Cost Transmission Rider ("BTCR") was approved and operates in much the same manner as the TCRR did. The BTCR filing date and included schedules remain the same.
7. The Company's most recent BTCR update proceeding was in Case No. 19-0133-EL-RDR. The Company's current BTCR rates were approved by the Commission in its March 27, 2019 entry in that case.
8. Accordingly, the following information is provided with this application, which reflects the current update to the BTCR:

Schedule A-1	Copy of proposed tariff schedules
Schedule A-2	Copy of redlined current tariff schedules
Schedule B-1	Summary of Total Projected Transmission Costs/Revenues
Schedule B-2	Summary of Current versus Proposed Transmission Revenues
Schedule B-3	Summary of Current and Proposed Rates
Schedule B-4	Typical Bill Comparisons

Schedule C-1	Projected Transmission Cost Recovery Rider Cost/Revenues
Schedule C-2	Monthly Projected Cost for Each Rate Schedule
Schedule C-3	Projected Transmission Cost Recovery Rider Rate Calculations
Schedule D-1	Reconciliation Adjustment
Schedule D-2	Monthly Revenues Collected From Each Rate Schedule
Schedule D-3	Monthly Over and Under Recovery
Schedule D-3a	Carrying Cost Calculation
Schedule D-3b	Reconciliation of Throughput to Company Financial Records
Schedule D-3c	Reconciliation of One Month's Bill from RTO to Financial Records of the Company

9. As reflected in Schedules B-1 and B-2, the Company's proposed BTCR revenues for the 12-month period beginning with the April 2020 billing month are \$235,502,406 lower than what the BTCR revenues for that period would be under the current BTCR rates.<sup>1</sup> This represents an average Increase in the BTCR of approximately 46.93%. The increase reflects \$6,662,866 of over-recovery, including carrying charges.
10. The carrying charges identified in the prior paragraph were calculated in a manner consistent with the carrying charge calculation ordered by the Commission in Case No. 08-1202-EL-UNC, Finding and Order, December 17, 2008, and approved in Case No. 10-477-EL-RDR, modified to include a forecast period through March which is consistent with the

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<sup>1</sup> The slight difference between the forecast of Total Transmission Costs net of true-up on Schedule B-1 and the forecast for total BTCR revenues under the proposed BTCR on Schedule B-2 is attributable to rounding.

forecast period that better aligns the new filing date of January 15<sup>th</sup> each year as ordered by the Commission in Case No. 17-1461-EL-RDR.

11. The Company's proposed BPCR, as reflected in Schedule A-1 and supported by Schedules B-1, B-2 and C-3 and their related work papers, is reasonable and should be approved.
12. The Company requests that its proposed updated BPCR rates be made effective on a bills rendered basis beginning on March 30, 2020 - the first day of the April 2020 billing cycle. This "bills rendered" effective date is consistent with the Finding and Order in Case Nos. 06-273-EL-UNC and 07-1156-EL-UNC, 08-1202-EL-UNC and 10-477-EL-RDR.
13. Finally, pursuant to §4901:1-36-06, Ohio Administrative Code, this filing Represents the biennial filing in which the Company provides additional information detailing its policies and procedures for minimizing any costs in it BPCR over which it has control. As summarized by the Commission in its February 25, 2015 Opinion and Order in Case No. 13-2385-EL-SSO, the BPCR recovers non-market based transmission charges. As such, the Company does not exert direct control over the costs included in the BPCR which are billed to the Company by PJM.

Based on the reasons stated above and the exhibits and work papers submitted with this filing, the Commission should approve the Company's application.



Respectfully submitted,

/s/ Steven T. Nourse

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Counsel for Ohio Power Company

## P.U.C.O. NO. 20

## BASIC TRANSMISSION COST RIDER

Effective Cycle 1 April 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	2.49270	
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.83179	
<b>Demand Metered Secondary</b> GS-2 GS-3	0.04501	5.45
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	0.04344	6.18
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	0.04257	5.60
<b>Lighting</b> AL SL	0.50947	
<b>County Fair Transmission Supplement Secondary</b>	1.83179	
<b>County Fair Transmission Supplement Primary</b>	1.08521	
<b>Interim Pilot 1CP Secondary</b>	0.04501	8.80
<b>Interim Pilot 1CP Primary</b>	0.04344	8.49
<b>Interim Pilot 1CP Subtransmission/Transmission</b>	0.04257	8.32

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the

Filed pursuant to Order dated XXXXX XX, 2020 in Case No. XX-XXX-EL-RDR.

Issued: January 15, 2020

Issued by  
Raja Sundararajan, President  
AEP Ohio

Effective: Cycle 1 April 2020

OHIO POWER COMPANY

Schedule A-1  
2 of 4  
9<sup>th</sup> Revised Sheet No. 474-2  
Cancels 8<sup>th</sup> Revised Sheet No. 474-2

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated XXXXX XX, 2020 in Case No. XX-XXX-EL-RDR.

Issued: January 15, 2020

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AEP Ohio

Effective: Cycle 1 April 2020

## P.U.C.O. NO. 20

**OAD - BASIC TRANSMISSION COST RIDER**  
(Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 April 2020, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
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<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.83179	
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OHIO POWER COMPANY

Schedule A-1  
4 of 4  
9<sup>th</sup> Revised Sheet No. 474-2D  
Cancels 8<sup>th</sup> Revised Sheet No. 474-2D

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P.U.C.O. NO. 20

## BASIC TRANSMISSION COST RIDER

Effective Cycle 1 ~~May~~April 2019~~2020~~, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	<del>1.663232</del> <u>1.49270</u>	
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	<del>1.237251</del> <u>1.83179</u>	
<b>Demand Metered Secondary</b> GS-2 GS-3	<del>0.039140</del> <u>0.04501</u>	<del>3.855</del> <u>4.5</u>
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	<del>0.037780</del> <u>0.04344</u>	<del>4.516</del> <u>1.8</u>
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	<del>0.037030</del> <u>0.04257</u>	<del>4.105</del> <u>6.0</u>
<b>Lighting</b> AL SL	<del>0.714800</del> <u>0.50947</u>	
<b>County Fair Transmission Supplement Secondary</b>	<del>1.237251</del> <u>1.83179</u>	
<b>County Fair Transmission Supplement Primary</b>	<del>0.897091</del> <u>0.08521</u>	
<b>Interim Pilot 1CP Secondary</b>	<del>0.039140</del> <u>0.04501</u>	<del>6.328</del> <u>8.0</u>
<b>Interim Pilot 1CP Primary</b>	<del>0.037780</del> <u>0.04344</u>	<del>6.108</del> <u>4.9</u>
<b>Interim Pilot 1CP Subtransmission/Transmission</b>	<del>0.037030</del> <u>0.04257</u>	<del>5.988</del> <u>3.2</u>

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

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Filed pursuant to Order dated ~~March~~XXXXX 27XX, 20~~19~~20 in Case No. ~~19XX-133XXX~~-EL-RDR.

Issued: XXXXX XX, XXXX

Issued by  
Raja Sundararajan, President  
AEP Ohio

Effective: Cycle 1 ~~May~~April 2019~~2020~~

OHIO POWER COMPANY

~~89~~<sup>th</sup> Revised Sheet No. 474-2  
Cancels ~~78~~<sup>th</sup> Revised Sheet No. 474-2

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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AEP Ohio

Effective: Cycle 1 ~~May~~April 2019~~2020~~



OHIO POWER COMPANY

~~89~~<sup>89</sup><sup>th</sup> Revised Sheet No. 474-2D  
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OAD - BASIC TRANSMISSION COST RIDER  
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results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

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Effective: Cycle 1 ~~May~~~~April~~ 20~~19~~~~20~~~~20~~

**Summary of Total Projected Transmission Costs / Revenues****Ohio Power Company**

	<u>(\$)</u>	
NITS	\$ 669,087,993	D
Transmission Enhancement Charges	\$ 58,691,937	D
Scheduling	\$ 3,102,990	E
Point to Point Revenues	\$ (3,710,355)	D
Reactive Supply Charges	\$ 16,223,639	E
Generation Deactivation Charges	\$ -	E
PJM Customer Default Costs	\$ 67,731	D/E
Total Transmission Costs	<u>\$ 743,463,934</u>	
(Over)/Under Collection	\$ (6,559,160)	O
Forecast Carrying Costs	<u>\$ (103,707)</u>	O
Rider Revenue Requirement	<u><u>\$ 736,801,068</u></u>	

D = Demand, E = Energy, O = Other      \$ 736,801,068

## Summary of Current versus Proposed Transmission Revenues

## Ohio Power Company

	Forecast for April 2020 - March 2021					% Difference
	Metered kWh	Billed kW	Current BTCR	Proposed BTCR	Difference	
Residential	13,754,316,881	0	\$228,765,925	\$342,853,857	114,087,932	49.87%
GS Non Demand Secondary	788,960,413	0	\$9,761,413	\$14,452,098	4,690,685	48.05%
GS Non Demand Primary	7,479,121	0	\$67,094	\$81,164	14,070	20.97%
GS Secondary	11,406,634,716	33,452,661	\$133,257,303	\$187,451,016	54,193,713	40.67%
GS Primary	6,019,339,510	13,017,809	\$60,984,426	\$83,059,977	22,075,551	36.20%
GS Sub/Tran	11,190,929,791	15,448,328	\$67,482,147	\$91,169,315	23,687,167	35.10%
Lighting	208,185,146	0	\$1,488,107	\$1,060,641	(427,467)	-28.73%
Pilot Secondary				\$44,536		
Pilot Primary				\$636,118		
Pilot Sub/Tran				\$16,500,099		
Total	43,375,845,577	61,918,799	\$501,806,415	\$737,308,821	235,502,406	46.93%

**Ohio Power Company  
Summary of Current and Proposed Rates**

	Forecast for April 2020 - March 2021				Forecast for April 2020 - March 2021			
	Current BTCR Energy Rate	Proposed BTCR Energy Rate	Energy Difference	Energy % Difference	Current BTCR Demand Rate	Proposed BTCR Demand Rate	Demand Difference	Demand % Difference
Residential	\$0.0166323	\$0.0249270	\$0.0082947	49.87%				
GS Non Demand Secondary	\$0.0123725	\$0.0183179	\$0.0059454	48.05%				
GS Non Demand Primary	\$0.0089709	\$0.0108521	\$0.0018812	20.97%				
GS Secondary	\$0.0003914	\$0.0004501	\$0.0000587	15.00%	\$3.85	\$5.45	\$1.60	41.56%
GS Primary	\$0.0003778	\$0.0004344	\$0.0000566	14.98%	\$4.51	\$6.18	\$1.67	37.03%
GS Sub/Tran	\$0.0003703	\$0.0004257	\$0.0000554	14.96%	\$4.10	\$5.60	\$1.50	36.59%
Lighting	\$0.0071480	\$0.0050947	-\$0.0020533	-28.73%				
Pilot Secondary					\$6.32	\$8.80	\$2.48	39.24%
Pilot Primary					\$6.10	\$8.49	\$2.39	39.18%
Pilot Sub/Tran					\$5.98	\$8.32	\$2.34	39.13%

**Ohio Power Company  
Typical Bill Comparison  
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
Residential	100		\$24.14	\$24.97	\$0.83	3.4%
	250		\$40.23	\$42.30	\$2.07	5.2%
	500		\$67.04	\$71.18	\$4.14	6.2%
	750		\$93.85	\$100.08	\$6.23	6.6%
	1,000		\$120.65	\$128.95	\$8.30	6.9%
	1,500		\$174.32	\$186.76	\$12.44	7.1%
	2,000		\$227.94	\$244.53	\$16.59	7.3%
GS-1 Secondary	375	3	\$60.89	\$63.12	\$2.23	3.7%
	1,000	3	\$110.32	\$116.27	\$5.95	5.4%
	750	6	\$90.55	\$95.01	\$4.46	4.9%
	2,000	6	\$189.38	\$201.27	\$11.89	6.3%
GS-2	1,500	12	\$262.44	\$281.73	\$19.29	7.4%
	4,000	12	\$418.13	\$437.56	\$19.43	4.7%
	6,000	30	\$732.28	\$780.63	\$48.35	6.6%
	10,000	30	\$981.04	\$1,029.63	\$48.59	5.0%
	10,000	40	\$1,086.47	\$1,151.06	\$64.59	5.9%
	14,000	40	\$1,335.23	\$1,400.05	\$64.82	4.9%
	12,500	50	\$1,347.38	\$1,428.12	\$80.74	6.0%
	18,000	50	\$1,687.74	\$1,768.79	\$81.05	4.8%
	15,000	75	\$1,766.44	\$1,887.32	\$120.88	6.8%
	30,000	100	\$2,954.46	\$3,116.22	\$161.76	5.5%
	36,000	100	\$3,324.24	\$3,486.35	\$162.11	4.9%
	30,000	150	\$3,481.64	\$3,723.40	\$241.76	6.9%
	60,000	300	\$6,912.03	\$7,395.56	\$483.53	7.0%
	90,000	300	\$8,760.90	\$9,246.18	\$485.28	5.5%
	100,000	500	\$11,485.90	\$12,291.77	\$805.87	7.0%
	150,000	500	\$14,567.34	\$15,376.15	\$808.81	5.6%
	180,000	500	\$16,416.17	\$17,226.74	\$810.57	4.9%

**Ohio Power Company  
Typical Bill Comparison  
Ohio Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>Difference</u>	<u>Difference</u>
GS-3 Secondary	18,000	50	\$1,687.74	\$1,768.79	\$81.05	4.8%
	30,000	75	\$2,690.87	\$2,812.63	\$121.76	4.5%
	50,000	75	\$3,923.46	\$4,046.40	\$122.94	3.1%
	36,000	100	\$3,324.24	\$3,486.35	\$162.11	4.9%
	30,000	150	\$3,481.64	\$3,723.40	\$241.76	6.9%
	60,000	150	\$5,330.50	\$5,574.03	\$243.53	4.6%
	100,000	150	\$7,795.65	\$8,041.52	\$245.87	3.2%
	120,000	300	\$10,609.77	\$11,096.81	\$487.04	4.6%
	150,000	300	\$12,458.62	\$12,947.43	\$488.81	3.9%
	200,000	300	\$15,540.04	\$16,031.78	\$491.74	3.2%
	180,000	500	\$16,416.17	\$17,226.74	\$810.57	4.9%
	200,000	500	\$17,648.76	\$18,460.50	\$811.74	4.6%
	325,000	500	\$25,352.34	\$26,171.41	\$819.07	3.2%
GS-2 Primary	200,000	1,000	\$22,776.57	\$24,457.89	\$1,681.32	7.4%
	300,000	1,000	\$28,769.70	\$30,456.68	\$1,686.98	5.9%
GS-3 Primary	360,000	1,000	\$32,365.58	\$34,055.95	\$1,690.37	5.2%
	400,000	1,000	\$34,762.83	\$36,455.47	\$1,692.64	4.9%
	650,000	1,000	\$49,745.67	\$51,452.46	\$1,706.79	3.4%
GS-2 Subtransmission	1,500,000	5,000	\$104,949.04	\$112,532.14	\$7,583.10	7.2%
GS-3 Subtransmission	2,500,000	5,000	\$155,735.24	\$163,373.74	\$7,638.50	4.9%
	3,250,000	5,000	\$193,824.90	\$201,504.95	\$7,680.05	4.0%
GS-4 Subtransmission	3,000,000	10,000	\$205,578.34	\$220,744.54	\$15,166.20	7.4%
	5,000,000	10,000	\$307,150.74	\$322,427.74	\$15,277.00	5.0%
	6,500,000	10,000	\$383,330.04	\$398,690.14	\$15,360.10	4.0%
	10,000,000	20,000	\$609,981.74	\$640,535.74	\$30,554.00	5.0%
	13,000,000	20,000	\$762,340.34	\$793,060.54	\$30,720.20	4.0%
GS-4 Transmission	25,000,000	50,000	\$1,518,474.74	\$1,594,859.74	\$76,385.00	5.0%
	32,500,000	50,000	\$1,899,371.24	\$1,976,171.74	\$76,800.50	4.0%

\* Typical bills assume 100% Power Factor

**Ohio Power Company  
Typical Bill Comparison  
Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
<b><u>Residential</u></b>						
RR1 Annual	100		\$24.12	\$24.95	\$0.83	3.4%
	250		\$40.20	\$42.27	\$2.07	5.2%
	500		\$66.97	\$71.11	\$4.14	6.2%
RR Annual	750		\$93.75	\$99.98	\$6.23	6.7%
	1,000		\$120.50	\$128.80	\$8.30	6.9%
	1,500		\$174.09	\$186.53	\$12.44	7.2%
	2,000		\$227.65	\$244.24	\$16.59	7.3%
<b>GS-1</b>						
	375	3	57.96	60.19	\$2.23	3.9%
	1,000	3	118.36	124.31	\$5.95	5.0%
	750	6	94.20	98.66	\$4.46	4.7%
	2,000	6	214.98	226.87	\$11.89	5.5%
<b>GS-2 Secondary</b>						
	1,500	12	\$240.78	\$260.07	\$19.29	8.0%
	4,000	12	\$396.47	\$415.90	\$19.43	4.9%
	6,000	30	\$707.36	\$755.71	\$48.35	6.8%
	10,000	30	\$956.11	\$1,004.70	\$48.59	5.1%
	10,000	40	\$1,059.76	\$1,124.35	\$64.59	6.1%
	14,000	40	\$1,308.52	\$1,373.34	\$64.82	5.0%
	12,500	50	\$1,318.86	\$1,399.60	\$80.74	6.1%
	18,000	50	\$1,659.23	\$1,740.28	\$81.05	4.9%
	15,000	75	\$1,733.42	\$1,854.30	\$120.88	7.0%
	30,000	150	\$3,435.09	\$3,676.85	\$241.76	7.0%
	60,000	300	\$6,838.45	\$7,321.98	\$483.53	7.1%
	100,000	500	\$11,376.26	\$12,182.13	\$805.87	7.1%
<b>GS-2 Primary</b>						
	100,000	1,000	\$15,992.73	\$17,668.39	\$1,675.66	10.5%
<b>GS-3 Secondary</b>						
	30,000	75	\$2,657.85	\$2,779.61	\$121.76	4.6%
	50,000	75	\$3,890.44	\$4,013.38	\$122.94	3.2%
	30,000	100	\$2,916.93	\$3,078.69	\$161.76	5.6%
	36,000	100	\$3,286.70	\$3,448.81	\$162.11	4.9%
	60,000	150	\$5,283.95	\$5,527.48	\$243.53	4.6%

**Ohio Power Company  
Typical Bill Comparison  
Columbus Southern Power Rate Zone**

<u>Tariff</u>	<u>kWh</u>	<u>KW</u>	<u>Current</u>	<u>Proposed</u>	<u>\$ Difference</u>	<u>Difference</u>
	100,000	150	\$7,749.10	\$7,994.97	\$245.87	3.2%
	90,000	300	\$8,687.32	\$9,172.60	\$485.28	5.6%
	120,000	300	\$10,536.19	\$11,023.23	\$487.04	4.6%
	150,000	300	\$12,385.04	\$12,873.85	\$488.81	4.0%
	200,000	300	\$15,466.46	\$15,958.20	\$491.74	3.2%
	150,000	500	\$14,457.70	\$15,266.51	\$808.81	5.6%
	180,000	500	\$16,306.54	\$17,117.11	\$810.57	5.0%
	200,000	500	\$17,539.12	\$18,350.86	\$811.74	4.6%
	325,000	500	\$25,242.70	\$26,061.77	\$819.07	3.2%
GS-3						
Primary						
	300,000	1,000	\$27,978.99	\$29,665.97	\$1,686.98	6.0%
	360,000	1,000	\$31,574.88	\$33,265.25	\$1,690.37	5.4%
	400,000	1,000	\$33,972.12	\$35,664.76	\$1,692.64	5.0%
	650,000	1,000	\$48,954.96	\$50,661.75	\$1,706.79	3.5%
GS-4						
	1,500,000	5,000	\$105,726.73	\$113,309.83	\$7,583.10	7.2%
	2,500,000	5,000	\$156,512.93	\$164,151.43	\$7,638.50	4.9%
	3,250,000	5,000	\$194,602.59	\$202,282.64	\$7,680.05	4.0%
	3,000,000	10,000	\$206,356.03	\$221,522.23	\$15,166.20	7.4%
	5,000,000	10,000	\$307,928.43	\$323,205.43	\$15,277.00	5.0%
	6,500,000	10,000	\$384,107.73	\$399,467.83	\$15,360.10	4.0%
	6,000,000	20,000	\$407,614.63	\$437,947.03	\$30,332.40	7.4%
	10,000,000	20,000	\$610,759.43	\$641,313.43	\$30,554.00	5.0%
	13,000,000	20,000	\$763,118.03	\$793,838.23	\$30,720.20	4.0%
	15,000,000	50,000	\$1,011,390.43	\$1,087,221.43	\$75,831.00	7.5%
	25,000,000	50,000	\$1,519,252.43	\$1,595,637.43	\$76,385.00	5.0%
	32,500,000	50,000	\$1,900,148.93	\$1,976,949.43	\$76,800.50	4.0%

\* Typical bills assume 100% Power Factor



[illegible]

	Forecast Apr-20	Forecast May-20	Forecast Jun-20	Forecast Jul-20	Forecast Aug-20	Forecast Sep-20	Forecast Oct-20	Forecast Nov-20	Forecast Dec-20	Forecast Jan-21	Forecast Feb-21	Forecast Mar-21	Forecast 2017/2018	
													Proposed Rates	
													Demand	KWh
METERED kWh:														
Residential	1,018,191,331	843,498,266	1,002,498,224	1,284,101,126	1,293,934,358	1,201,450,875	883,987,226	908,226,755	1,244,884,111	1,532,630,823	1,382,004,821	1,198,886,965	Total	13,754,316,881
GS Non Demand Primary	63,107,589	54,890,553	60,750,454	67,647,104	68,826,570	64,982,399	58,081,817	56,292,468	73,220,418	79,267,383	73,251,686	68,652,972		788,960,413
GS Non Demand Secondary	368,688	418,720	497,682	532,691	1,396,842	1,155,174	982,141	382,281	458,043	458,043	427,206	397,109		7,479,121
GS Secondary	873,927,059	882,937,718	960,579,603	1,039,929,023	1,028,632,831	1,001,341,721	938,178,440	834,240,269	951,866,727	1,029,548,901	982,714,432	910,351,168		11,086,094,932
GS Primary	484,207,507	474,978,589	507,885,901	525,728,597	522,655,365	539,675,679	528,914,671	474,643,196	484,842,324	527,556,651	510,240,391	460,258,066		6,080,094,393
GS Non Demand	730,197,660	755,031,356	716,843,208	866,887,226	866,887,226	1,023,805,235	885,629,459	993,269,728	959,898,612	997,361,658	948,767,219	1,031,088,963		10,943,564,207
GS SubTran	16,882,656	15,652,750	15,077,952	14,821,141	15,530,736	16,712,389	17,786,693	19,025,944	19,936,368	20,698,965	18,054,367	18,005,285		208,185,146
Lighting														
Total	3,117,907,490	3,067,407,952	3,284,144,256	3,907,542,568	3,807,863,928	3,622,433,492	3,303,499,226	3,286,060,652	3,735,135,255	4,167,722,825	3,875,559,122	3,687,670,527		43,116,983,073
DEMAND:														
GS Secondary	2,702,275	2,728,346	2,881,743	2,967,143	2,947,571	2,911,075	2,889,701	2,684,379	2,588,085	2,723,680	2,752,713	2,655,149		33,452,661
GS Primary	1,049,384	1,076,223	1,118,374	1,120,034	1,124,669	1,081,447	1,160,206	1,091,753	1,001,387	1,068,623	1,111,651	1,022,656		15,017,689
GS SubTran	1,385,124	1,385,124	1,385,124	1,385,124	1,385,124	1,385,124	1,385,124	1,422,817	1,385,652	1,422,817	1,422,817	1,385,652		15,017,689
Total	5,046,327	4,989,702	5,385,157	5,322,469	5,315,654	5,191,615	5,116,141	5,260,149	4,768,355	4,864,934	5,263,713	4,622,441		61,910,799
REVENUES:														
Residential	\$ 25,300,455	\$ 21,025,881	\$ 24,980,273	\$ 31,510,249	\$ 32,253,902	\$ 28,948,566	\$ 22,034,651	\$ 22,639,368	\$ 31,031,226	\$ 38,203,889	\$ 33,851,741	\$ 29,894,655	\$ 0.0149270	\$ 342,853,857
GS Non Demand Primary	1,155,988	1,005,480	1,112,986	1,219,453	1,260,758	1,190,341	1,063,571	1,031,160	1,341,244	1,452,012	1,341,817	1,257,578	\$ 0.018379	\$ 14,452,098
GS Non Demand Secondary	4,001	4,544	5,399	5,781	15,159	12,536	10,441	4,149	5,239	4,971	4,636	4,309	\$ 0.0108321	\$ 81,164
GS Secondary	15,120,753	15,266,893	16,137,858	16,639,002	16,527,252	16,316,065	16,222,407	15,005,258	14,537,875	15,307,456	15,436,822	14,934,822	\$ 0.0004501	\$ 187,451,016
GS Primary	6,665,535	6,857,368	7,150,635	7,181,966	6,906,183	7,398,976	7,398,976	6,953,217	6,398,063	6,820,980	7,092,887	6,519,952	\$ 0.0004344	\$ 83,059,977
GS SubTran	7,582,748	6,863,195	8,066,948	7,346,713	8,765,635	7,867,553	7,411,909	8,445,492	7,110,049	8,545,462	8,362,653	6,792,698	\$ 0.0004257	\$ 91,169,315
Lighting	86,012	79,745	76,818	75,509	79,124	85,145	90,618	96,931	101,569	105,455	91,982	91,732	\$ 0.0050847	\$ 1,060,641
Total	\$ 53,695,033	\$ 51,103,128	\$ 57,502,855	\$ 63,966,593	\$ 66,083,765	\$ 62,326,389	\$ 54,232,213	\$ 54,175,675	\$ 60,528,266	\$ 68,448,722	\$ 66,281,353	\$ 59,485,947		\$ 720,128,060
														16,606,176.07
														736,734,243.90
														Monthly Paid
														\$ 1,383,848.01

**Ohio Power Company**  
**Projected Transmission Cost Recovery Rider Rate Calculations**  
April 2020 - March 2021

	<u>Demand</u>	<u>Demand Cost</u>	<u>Loss Adjusted kWh Energy</u>	<u>Energy Cost</u>	<u>Total Cost</u>
<b>Forecast</b>					
Residential	3,485.6	\$ 339,707,577	13,754,316,881	\$ 6,246,336,44	\$ 345,953,914
GS Non Demand Secondary	146.0	\$ 14,224,458	788,960,413	358,296	\$ 14,582,754
GS Non Demand Primary	0.8	\$ 78,620	7,219,144	3,278	\$ 81,898
GS Secondary	1,887.4	\$ 183,948,916	11,406,634,716	5,180,168	\$ 189,129,085
GS Primary	832.6	\$ 81,140,417	5,810,105,242	2,638,580	\$ 83,778,997
GS Sub/Tran	895.8	\$ 87,303,243	10,585,931,666	4,807,457	\$ 92,110,700
Lighting	10.0	\$ 975,697	208,185,146	94,544	\$ 1,070,242
Pilot Secondary	0.4	\$ 41,103			\$ 41,103
Pilot Primary	6.2	\$ 608,519			\$ 608,519
Pilot Sub/Tran	165.3	\$ 16,106,723			\$ 16,106,723
<b>Total</b>	<b>7,430.1</b>	<b>\$ 724,135,273</b>	<b>42,561,353,208</b>	<b>\$ 19,328,661</b>	<b>\$ 743,463,934</b>

<b>Reconciliation</b>					
Residential	\$	(3,044,433)		\$ (55,979)	\$ (3,100,412)
GS Non Demand Secondary	\$	(127,478)		\$ (3,211)	\$ (130,690)
GS Non Demand Primary	\$	(705)		\$ (29)	\$ (734)
GS Secondary	\$	(1,648,536)		\$ (46,424)	\$ (1,694,960)
GS Primary	\$	(727,174)		\$ (23,647)	\$ (750,821)
GS Sub/Tran	\$	(782,405)		\$ (43,084)	\$ (825,489)
Lighting	\$	(8,744)		\$ (847)	\$ (9,591)
Pilot Secondary	\$	(368)			\$ (368)
Pilot Primary	\$	(5,453)			\$ (5,453)
Pilot Sub/Tran	\$	(144,347)			\$ (144,347)
<b>Total</b>	<b>\$</b>	<b>(6,489,644)</b>		<b>\$ (173,222)</b>	<b>\$ (6,662,866)</b>

<b>Total</b>					
Residential	\$	336,663,144		\$ 6,190,357	\$ 342,853,501
GS Non Demand Secondary	\$	14,096,979		\$ 355,085	\$ 14,452,064
GS Non Demand Primary	\$	77,915		\$ 3,249	\$ 81,164
GS Secondary	\$	182,300,380		\$ 5,133,744	\$ 187,434,124
GS Primary	\$	80,413,243		\$ 2,614,934	\$ 83,028,176
GS Sub/Tran	\$	86,520,838		\$ 4,764,373	\$ 91,285,211
Lighting	\$	966,953		\$ 93,697	\$ 1,060,650
Pilot Secondary	\$	40,735			\$ 40,735
Pilot Primary	\$	603,065			\$ 603,065
Pilot Sub/Tran	\$	15,962,376			\$ 15,962,376
<b>Total</b>	<b>\$</b>	<b>717,645,629</b>		<b>\$ 19,155,439</b>	<b>\$ 736,801,068</b>

**Ohio Power Company**  
**Projected Basic Transmission Cost Rider Rate Calculations**  
April 2020 - March 2021

	Costs		Billing Units		Rates	
	<u>Demand Cost</u>	<u>Energy Cost</u>	<u>KW</u>	<u>kWh</u>	<u>Demand</u>	<u>Energy</u>
Residential	\$ 336,663,144	\$ 6,190,357	-	13,754,316,881		\$ 0.0249270
GS Non Demand Secondary	\$ 14,096,979	\$ 355,085	-	788,960,413		\$ 0.0183179
GS Non Demand Primary	\$ 77,915	\$ 3,249	-	7,479,121		\$ 0.0108521
GS Secondary	\$ 182,300,380	\$ 5,133,744	33,452,661	11,406,634,716	\$ 5.45	\$ 0.0004501
GS Primary	\$ 80,413,243	\$ 2,614,934	13,017,809	6,019,339,510	\$ 6.18	\$ 0.0004344
GS Sub/Tran	\$ 86,520,838	\$ 4,764,373	15,448,328	11,190,929,791	\$ 5.60	\$ 0.0004257
Lighting	\$ 966,953	\$ 93,697	-	208,185,146		\$ 0.0050947
Pilot Secondary	\$ 40,735					
Pilot Primary	\$ 603,065					
Pilot Sub/Tran	\$ 15,962,376					
<b>Total</b>	<b>\$ 717,645,629</b>	<b>\$ 19,155,439</b>	<b>61,918,799</b>	<b>43,375,845,577</b>		
Pilot 1CP	Demand Cost		1CP	Loss Factor		
Secondary	\$ 717,645,629		89,161,165	1.0932	\$ 8.80	
Primary				1.0552	\$ 8.49	
Sub/Tran				1.0341	\$ 8.32	

Ohio Power Company  
 Basic Transmission Cost Rider  
 Recorded Transmission Rider Revenues & Transmission Costs  
 Jan 18 - Dec 18  
 <Revenue>/ Expense in \$

	1-Dec	Jan-19	Feb-19	Mar-19	1st Qtr 2019	Apr-19	May-19	Jun-19	2nd Qtr 2019	Jul-19	Aug-19	Sep-19	3rd Qtr 2019	Oct-19	Nov-19	Dec-19	4th Qtr 2019
<b>Total Transm. BTRC Revenue-OPCO</b>		(57,481,820)	(51,112,518)	(59,427,127)	(168,021,465)	(32,216,163)	(39,854,393)	(36,163,548)	(108,234,104)	(54,365,634)	(46,380,523)	(43,046,648)	(143,792,806)	(40,294,631)	(43,655,107)	(42,431,578)	(126,381,515)
<b>Transmission Costs:</b>																	
1 NITS		46,331,761	41,850,963	46,727,256	134,909,980	44,859,445	46,369,443	44,861,033	136,089,922	46,360,522	46,348,880	44,854,420	137,563,822	46,355,098	44,879,925	47,272,648	138,507,672
2 Transmission Enhancements Charges		(1,018,662)	(861,195)	(772,996)	(2,652,853)	(761,119)	(746,602)	(677,072)	(2,184,794)	4,626,399	4,374,720	4,491,053	13,492,172	4,491,053	4,464,293	4,510,627	13,465,973
3 Scheduling		257,950	223,919	232,869	714,738	199,810	217,063	205,603	622,476	293,404	254,245	230,273	777,923	232,140	193,896	226,100	652,138
4 Point to Point Revenues		(629,950)	(327,917)	(252,329)	(1,210,195)	(259,371)	(229,970)	(355,988)	(845,329)	(369,174)	(445,220)	(324,550)	(1,138,944)	(425,119)	(302,668)	(322,657)	(1,050,644)
5 Reactive Supply Charges		1,310,926	428,141	1,293,323	3,032,389	1,275,710	1,312,217	1,399,666	3,987,592	1,277,002	835,754	1,315,222	3,427,979	1,345,874	1,350,914	1,278,858	3,975,646
6 Generation Deactivation Charges		22,411	23,158	17,409	62,978	15,724	4,493	-	20,216	-	-	-	-	-	-	-	-
<b>Total Net RTO Costs - OPCO</b>		46,274,436	41,337,070	47,245,532	134,857,038	45,330,199	46,926,643	45,433,240	137,690,083	52,188,153	51,368,380	50,566,418	154,122,951	51,999,047	50,586,360	52,965,376	155,550,783
<b>Monthly OPCo - Net &lt;Over&gt;/Under Recovery</b>		(11,207,384)	(9,775,448)	(12,181,595)	(33,164,427)	13,114,037	7,072,250	9,269,692	29,455,978	(2,177,480)	4,987,856	7,519,769	10,330,145	11,704,216	6,931,253	10,533,798	29,169,267
7 Carrying Charge		(318,807)	(372,211)	(419,229)		(477,613)	(419,064)	(368,237)		(347,087)	(358,784)	(337,336)		(304,057)	(251,237)	(220,286)	
<b>OPCO - Cumul. Net &lt;Over&gt;/Under Recovery</b>		(68,807,202)	(60,333,392)	(90,481,052)	(103,081,876)	(90,445,452)	(83,792,266)	(74,910,812)	(74,910,812)	(77,435,379)	(72,806,307)	(65,623,873)	(65,623,873)	(54,223,715)	(47,543,698)	(37,230,185)	(37,230,185)

**Reconciliation of Cumulative (Over)/Under Recovery on Schedule D1  
to Prior Year (Over)/Under Recovery on Schedule B-1**

	<b>Ohio Power Company</b>
Cumulative (Over)/Under Recovery on Schedule D-1	<u>(6,559,160)</u>
Cumulative Carrying Charges on Schedule D-3a	(103,707)
Prior Year (Over)/Under Recovery on Schedule B-1	<u><u>(6,662,866)</u></u>

**Monthly Revenues Collected From Each Rate Schedule**  
January 2019 - December 2019

Ohio Power Company

Beginning Balance	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
<b>Billed:</b>												
Residential	(29,266,061)	(28,701,292)	(25,297,947)	(16,798,163)	(14,263,809)	(16,766,219)	(22,920,835)	(23,684,442)	(20,584,406)	(17,757,666)	(15,597,824)	(21,633,534)
GS Non-Demand Secondary	(1,129,287)	(1,112,474)	(1,024,435)	(748,840)	(687,669)	(737,119)	(862,989)	(881,849)	(828,973)	(765,875)	(719,848)	(900,035)
GS Non-Demand Primary	(5,987)	(5,988)	(5,423)	(251)	(3,460)	(4,381)	(4,939)	(12,993)	(10,894)	(9,271)	(3,583)	(4,298)
GS Sec	(13,554,070)	(14,250,285)	(13,859,831)	(10,256,882)	(10,942,088)	(11,192,435)	(12,032,788)	(12,042,302)	(11,908,388)	(11,860,984)	(10,766,064)	(10,273,415)
GS Pri	(5,777,389)	(5,856,819)	(5,793,868)	(4,725,239)	(5,138,008)	(5,121,139)	(5,243,725)	(5,383,101)	(5,230,013)	(5,170,354)	(4,890,904)	(4,766,708)
GS Sub/Tran	(7,013,396)	(6,810,746)	(7,464,147)	(5,704,515)	(6,167,080)	(804,264)	(6,091,605)	(5,924,748)	(6,532,775)	(5,463,887)	(5,872,271)	(5,998,698)
Lighting	(9,971)	(8,638)	(8,762)	(116,950)	(111,802)	(104,899)	(108,353)	(114,661)	(121,062)	(131,378)	(136,363)	(143,814)
Pilot Secondary	(2,515)	(3,643)	(3,648)	(3,338)	(5,150)	(5,233)	(5,253)	(5,319)	(5,520)	(5,552)	(5,540)	(4,776)
Pilot Primary	(44,397)	(42,226)	(42,768)	(18,906)	(42,015)	(41,912)	(41,777)	(41,153)	(42,008)	(41,976)	(41,666)	(41,126)
Pilot Sub/Tran	(313,843)	(731,803)	(732,164)	(952,935)	(540,851)	(1,153,193)	(660,000)	(1,025,543)	(991,415)	(657,930)	(864,004)	(995,386)
	(57,116,998)	(57,524,074)	(54,233,012)	(39,326,017)	(37,921,933)	(35,930,793)	(47,972,263)	(49,116,109)	(46,253,265)	(41,864,672)	(38,898,048)	(44,761,791)
<b>TCRR (cancel/rebill adjustments)</b>	2	-	-	-	(0)	0	(0)	0	0	0	-	-
<b>Estimated and Unbilled</b>												
Estimated Billed Revenue (proration)	(1,895,953)	(1,612,151)	(1,407,233)	(1,864,406)	(1,373,290)	(1,296,402)	(1,302,732)	(598,333)	(723,575)	(507,253)	(307,044)	(517,302)
Prior Month Estimated Billed Revenue	1,392,588	1,695,953	1,612,151	1,407,233	1,864,406	1,373,290	1,296,402	1,302,732	598,333	723,575	507,253	307,044
Unbilled Revenue	(22,938,031)	(16,610,277)	(22,009,310)	(14,442,263)	(16,865,859)	(17,175,503)	(23,562,543)	(21,531,357)	(18,199,499)	(16,845,980)	(21,803,248)	(19,262,776)
Prior Month Unbilled Revenue	22,876,576	22,938,031	16,610,277	22,009,310	14,442,263	16,865,859	17,175,503	23,562,543	21,531,357	18,199,499	16,845,980	21,803,248
	(364,820)	6,411,557	(5,194,115)	7,109,854	(1,932,460)	(232,756)	(6,393,371)	2,735,566	3,206,616	1,569,641	(4,757,059)	2,330,213
<b>Total Revenue:</b>	(57,481,820)	(51,112,518)	(59,427,127)	(32,216,163)	(39,854,393)	(36,163,548)	(54,365,634)	(46,380,523)	(43,046,649)	(40,294,831)	(43,655,107)	(42,431,578)
<b>Transmission Costs:</b>												
PJM Reactive Charge	1,310,926	428,141	1,293,323	1,275,710	1,312,217	1,399,686	1,277,002	835,754	1,315,222	1,345,874	1,350,914	1,278,858
PJM Point to Point Trans Svc	(829,950)	(327,917)	(252,329)	(259,371)	(229,970)	(355,988)	(369,174)	(445,220)	(324,550)	(425,119)	(302,688)	(322,857)
PJM Transmission Enhancement Charges	(5,025,465)	(4,860,276)	(4,779,952)	(4,768,075)	(4,753,558)	(4,684,029)	619,443	367,764	484,096	484,097	457,337	503,671
Affil. PJM Transmission Enhancement Expense	3,495,386	3,495,679	3,496,373	3,496,436	3,496,387	3,496,461	3,496,461	3,496,084	3,496,084	3,496,084	3,495,984	3,495,967
Affil. PJM Transmission Enhancement Cost	511,438	511,402	510,583	510,520	510,569	510,495	510,872	510,872	510,872	510,872	510,993	510,989
PJM NITS Expense - Affiliated	20,437,636	18,450,256	20,404,391	19,740,425	20,349,412	19,721,341	20,382,742	20,397,768	19,735,880	20,397,768	19,740,550	20,402,439
PJM TO Adm. Serv Exp - Aff	31,893	26,962	28,101	23,681	24,958	25,529	31,878	29,293	26,842	26,937	24,180	26,627
Internal Affil. NITS charges	25,758,137	23,268,815	25,793,965	24,963,308	25,784,164	24,960,799	25,794,020	25,776,994	24,946,260	25,778,984	24,941,590	25,774,323
Internal Affil. TO Sched. Charges	228,057	196,957	204,769	176,129	182,105	180,074	261,526	224,953	203,431	205,203	169,716	169,473
Generation Deactivation Charge	-	-	-	-	-	-	-	-	-	-	-	-
Generation Deactivation Expense	22,411	23,158	17,409	15,724	4,493	-	-	-	-	-	-	-
PJM NITS Expense - Nonaffiliated	135,988	133,892	134,940	134,940	199,720	156,534	156,534	156,534	156,534	156,534	156,534	156,534
Green Hat Default Fees	-	-	393,960	20,772	36,148	22,359	27,226	15,585	15,747	21,803	41,251	35,500
Green Hat Default Fees	-	-	-	-	-	-	-	-	-	-	-	903,852
<b>TOTAL Transmission Costs</b>	46,274,436	41,337,070	47,245,532	45,330,199	46,926,643	45,433,240	52,188,153	51,368,380	50,566,418	51,999,047	50,586,360	52,965,376
<b>(Over)/Under</b>	\$ (68,807,202)	(11,207,384)	(9,775,448)	(12,181,595)	13,114,037	7,072,250	9,269,692	(2,177,480)	4,987,856	7,519,769	11,704,216	10,533,798
<b>Carrying Cost</b>	0.004633333	(318,807)	(372,211)	(419,229)	(477,613)	(419,064)	(388,237)	(347,087)	(358,784)	(337,336)	(304,057)	(220,286)
<b>Accumulated Balance</b>	(80,333,392)	(90,461,052)	(103,081,876)	(90,445,452)	(83,792,268)	(74,910,812)	(77,435,379)	(72,806,307)	(65,623,873)	(54,223,715)	(47,543,698)	(37,230,185)

Ohio Power Company  
January 2019 - December 2019  
Basic Transmission Cost Rider - Carrying Cost Input

Line	Description Recorded In	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19
1	Monthly (Over)/Under Recovery (1823382 / 2540202 / 5660005)	(11,207,383.77)	(8,775,448.18)	(12,181,595.43)	13,114,036.51	7,072,250.07	9,269,691.55	(2,177,480.47)	4,887,856.40	7,519,769.36	11,704,216.02	6,931,253.34	10,533,798.09
2	Cumulative (Over)/Under Recovery	(11,207,383.77)	(20,982,831.95)	(33,164,427.38)	(20,050,390.87)	(13,978,140.80)	(3,708,449.25)	(5,885,928.72)	(898,073.32)	6,621,696.04	18,325,912.06	25,257,165.40	35,790,963.49
3	Carrying Charges	-	(11,207,383.77)	(20,982,831.95)	(33,164,427.38)	(20,050,390.87)	(12,978,140.80)	(3,708,449.25)	(5,885,928.72)	(898,073.32)	6,621,696.04	18,325,912.06	25,257,165.40
4	Cumulative (Over)/Under Recovery	(11,207,383.77)	(20,982,831.95)	(33,164,427.38)	(20,050,390.87)	(13,978,140.80)	(3,708,449.25)	(5,885,928.72)	(898,073.32)	6,621,696.04	18,325,912.06	25,257,165.40	35,790,963.49
5	Cumulative Carrying Charges	(0.00)	(0.00)	(51,927.54)	(148,388.60)	(300,742.61)	(398,050.10)	(450,026.45)	(429,492.42)	(6,516.67)	(515,351.47)	(487,058.74)	(404,405.38)
6	Total Regulatory Asset Balance Eligible for Carrying Charge	(0.01)	(11,207,383.78)	(21,034,759.50)	(33,313,815.89)	(20,354,133.49)	(13,376,190.91)	(4,186,475.71)	(6,365,270.12)	(1,406,006.13)	6,106,344.56	17,838,853.31	24,852,760.01
7	Debt Rate (Need to Update with ESP filings)	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%	5.560%
8	Current Month Carrying Charge (1823382 / 2540202 / 5660005)	(0.00)	(51,927.54)	(97,461.05)	(154,354.01)	(94,307.48)	(61,976.35)	(19,313.94)	(29,492.42)	(6,516.67)	28,292.73	82,653.35	115,151.12
9	Cumulative Carrying Charges	(0.00)	(51,927.54)	(148,388.60)	(300,742.61)	(398,050.10)	(450,026.45)	(470,340.39)	(500,832.80)	(515,351.47)	(437,058.74)	(404,405.38)	(289,254.28)
ENTRY:													
1823382		-	-	-	-	-	-	-	-	-	-	-	-
5660005		-	-	-	-	-	-	-	-	-	-	-	-
2540202		(11,207,383.77)	(9,775,448.18)	(12,181,595.43)	13,114,036.51	7,072,250.07	9,269,691.55	(2,177,480.47)	4,887,856.40	7,519,769.36	11,704,216.02	6,931,253.34	10,533,798.09
5660005		11,207,383.77	9,775,448.18	12,181,595.43	(13,114,036.51)	(7,072,250.07)	(9,269,691.55)	2,177,480.47	(4,887,856.40)	(7,519,769.36)	(11,704,216.02)	(6,931,253.34)	(10,533,798.09)



1/15/2020

**Merged Ohio Companies  
Total Transmission Rider Revenues  
January 2019**

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "T" Revenue	57,116,997.58	n/a	57,116,997.58
(2) Estimated "T" Revenue	1,695,953.12	(1,392,588.31)	303,364.81
(3) Unbilled "T" Revenue	22,938,030.98	(22,876,575.56)	61,455.42
Total Amount of Transmission Revenues			57,481,817.81
			<u>Diff Between</u> <u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	22,938,030.98		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<u>0.00</u>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			57,481,817.81
General Ledger Activity a/c 4560043 (BU 160)		57,481,817.81	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>57,481,817.81</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

January 2019

9-1T

FERC		OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
ACCT	NO		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018
		SALES OF ELECTRICITY										
		RESIDENTIAL										
4400	002	WITHOUT SPACE HEATING	18,863,980.22	18,164,099.32	3.85	942,708,405	1,056,472,734	10.77-	1,020,569	1,021,059	2.00	1.72
4400	001	WITH SPACE HEATING	10,403,197.04	11,359,382.90	8.42-	519,461,093	660,163,991	21.31-	276,651	277,231	2.00	1.72
		TOTAL RESIDENTIAL	29,267,177.26	29,523,482.22	0.87-	1,462,169,498	1,716,636,725	14.82-	1,297,220	1,298,290	2.00	1.72
					0.00						0.00	0.00
		COMMERCIAL										
4420	001	OTHER THAN PUBLIC AUTHORITIES	12,832,742.74	13,665,877.30	6.10-	989,286,042	1,125,807,006	12.13-	167,626	167,202	1.30	1.21
4420	006	PUBLIC AUTHS - SCHOOLS	1,474,150.60	1,460,458.13	0.94	116,874,342	126,091,399	7.31-	2,517	2,574	1.26	1.16
4420	007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,399,825.43	1,363,738.95	2.65	117,296,865	122,495,765	4.24-	10,347	10,167	1.19	1.11
		TOTAL COMMERCIAL	15,706,718.77	16,490,074.38	4.75-	1,223,457,249	1,374,394,170	10.98-	180,490	179,943	1.28	1.20
					0.00						0.00	0.00
		INDUSTRIAL										
4420	002	EXCLUDING MINE POWER	12,021,091.39	10,724,277.09	12.09	1,198,040,017	1,101,708,225	8.74	9,412	9,613	1.00	0.97
4420	004	MINE POWER	52,693.68	82,021.12	35.76-	3,572,247	3,919,510	8.86-	44	49	1.48	2.09
4420	005	ASSOCIATED COMPANIES	35,078.84	37,569.53	6.63-	3,216,512	3,998,427	19.56-	16	30	1.09	0.94
		TOTAL INDUSTRIAL	12,108,863.91	10,843,867.74	11.67	1,204,828,776	1,109,626,162	8.58	9,472	9,692	1.01	0.98
		COMMERCIAL AND INDUSTRIAL	27,815,582.68	27,333,942.12	1.76	2,428,286,025	2,484,020,332	2.24-	189,962	189,635	1.15	1.10
		PUBLIC STREET & HIGHWAY LIGHT										
4440	000	PUBLIC STREET & HIGHWAY LIGHT	25,243.93	24,733.74	2.06	11,148,968	11,279,272	1.16-	2,632	2,658	0.23	0.22
		TOTAL PUBLIC STREET & HIGHWAY LIGHT	25,243.93	24,733.74	2.06	11,148,968	11,279,272	1.16-	2,632	2,658	0.23	0.22
					0.00						0.00	0.00
		OTHER SALES TO PUBLIC AUTHS										
4450	001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450	002	OTHER THAN PUBLIC SCHOOLS	1,255.63	1,061.97	18.24	84,853	77,353	9.70	26	25	1.48	1.37
		TOTAL OTHER SALES TO PUBLIC AUTHS	1,255.63	1,061.97	18.24	84,853	77,353	9.70	26	25	1.48	1.37
		ULTIMATE CUSTOMERS	57,109,259.50	56,883,220.05	0.40	3,901,689,344	4,212,013,682	7.37-	1,489,840	1,490,608	1.46	1.35
		SALES FOR RESALE										
4470	XXX	OTHER ELEC UTILS	7,738.08	8,595.37	9.97-	788,400	976,440	19.26-	3	3	0.98	0.88
		TOTAL SALES FOR RESALE	7,738.08	8,595.37	9.97-	788,400	976,440	19.26-	3	3	0.98	0.88
					0.00						0.00	0.00
		TOTAL SALES OF ELECTRICITY	57,116,997.58	56,891,815.42	0.40	3,902,477,744	4,212,990,122	7.37-	1,489,843	1,490,611	1.46	1.35
		PROVISION FOR REFUND										
4491		PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00						0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		OTHER OPERATING REVENUES										
4500		OPERATING REVENUE										
		FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510		MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530		SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540		RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560		OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00						0.00	0.00
		TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUES	57,116,997.58	56,891,815.42	0.40	3,902,477,744	4,212,990,122	7.37-	1,489,843	1,490,611	1.46	1.35

January 2019

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Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH		16	5,716,812	80.0	4,521.00	47,336.49
211 T	OH		16	5,716,812	80.0	0.00	43,669.81
211 D	OH		16	5,716,812	80.0	0.00	128,791.70
Total : 211			16	5,716,812	80.0	4,521.00	219,798.00
212 G	OH		2	185,061	10.0	0.00	1,564.52
212 T	OH		2	185,061	10.0	0.00	1,348.63
212 D	OH		2	185,061	10.0	0.00	5,552.85
Total : 212			2	185,061	10.0	0.00	8,466.00
213 G	OH		4	319,965	20.0	0.00	2,723.49
213 T	OH		4	319,965	20.0	0.00	3,244.59
213 D	OH		4	319,965	20.0	0.00	12,448.92
Total : 213			4	319,965	20.0	0.00	18,417.00
216 G	OH		8	767,711	40.0	259.00	7,010.24
216 T	OH		8	767,711	40.0	0.00	6,461.19
216 D	OH		8	767,711	40.0	0.00	22,339.57
Total : 216			8	767,711	40.0	259.00	35,811.00
221 G	OH		33	218,379,235	165.0	431,636.00	1,855,967.21
221 T	OH		33	218,379,235	165.0	0.00	1,272,385.50
221 D	OH		33	218,379,235	165.0	0.00	629,754.29
Total : 221			33	218,379,235	165.0	431,636.00	3,758,107.00
230 G	OH		1	35,636	5.0	1,202.00	1,884.83
230 T	OH		1	35,636	5.0	0.00	865.76
230 D	OH		1	35,636	5.0	0.00	1,261.41
Total : 230			1	35,636	5.0	1,202.00	4,012.00
Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH		26	27,307,169	130.0	8,943.00	92,544.91
211 T	OH		26	27,307,169	130.0	0.00	141,144.84



January 2019

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Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	D	OH	26	27,307,169	130.0	0.00	232,987.25
Total : 211			26	27,307,169	130.0	8,943.00	466,677.00
212	G	OH	2	84,645	10.0	1,779.00	2,739.99
212	T	OH	2	84,645	10.0	0.00	868.72
212	D	OH	2	84,645	10.0	0.00	2,909.29
Total : 212			2	84,645	10.0	1,779.00	6,518.00
213	G	OH	5	33,398,022	25.0	0.00	96,607.46
213	T	OH	5	33,398,022	25.0	0.00	155,535.95
213	D	OH	5	33,398,022	25.0	0.00	95,458.59
Total : 213			5	33,398,022	25.0	0.00	347,602.00
216	G	OH	1	32,193	5.0	0.00	161.61
216	T	OH	1	32,193	5.0	0.00	365.80
216	D	OH	1	32,193	5.0	0.00	1,175.59
Total : 216			1	32,193	5.0	0.00	1,703.00
221	G	OH	14	11,451,126	70.0	991.00	42,260.34
221	T	OH	14	11,451,126	70.0	0.00	70,062.33
221	D	OH	14	11,451,126	70.0	0.00	93,915.33
Total : 221			14	11,451,126	70.0	991.00	206,238.00
Total G:			112	297,677,575	560.0	449,331.00	2,150,801.09
Total T:			112	297,677,575	560.0	0.00	1,695,953.12
Total D:			112	297,677,575	560.0	0.00	1,226,594.79
Grand Total :			112	297,677,575	560.0	449,331.00	5,073,349.00

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Merged Ohio Companies  
Total Transmission Rider Revenues  
February 2019

<u>Total Transmission Revenues</u>	Current Month	Prior Month <u>Reversal</u> (4)	<u>Net</u>
(1) Billed "T" Revenue	57,524,074.27	n/a	57,524,074.27
(2) Estimated "T" Revenue	1,612,150.59	(1,695,953.12)	(83,802.53)
(3) Unbilled "T" Revenue	16,610,277.00	(22,938,030.98)	(6,327,753.98)
Total Amount of Transmission Revenues			51,112,517.76
			<u>Diff Between</u> <u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	16,610,277.00		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			51,112,517.76
General Ledger Activity a/c 4560043 (BU 160)		51,112,517.76	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			51,112,517.76
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

February 2019

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FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018
	SALES OF ELECTRICITY										
4400 002	RESIDENTIAL										
4400 001	WITHOUT SPACE HEATING	17,704,410.24	14,966,482.31	18.29	884,682,853	870,643,305	1.61	1,020,551	1,015,654	2.00	1.72
	WITH SPACE HEATING	10,997,796.16	9,042,600.93	21.62	549,067,394	525,559,770	4.47	276,823	275,880	2.00	1.72
	TOTAL RESIDENTIAL	28,702,206.40	24,009,083.24	19.55	1,433,750,247	1,396,203,075	2.69	1,297,374	1,291,534	2.00	1.72
				0.00						0.00	0.00
4420 001	COMMERCIAL										
4420 006	OTHER THAN PUBLIC AUTHORITIES	13,735,756.89	12,694,354.38	8.20	979,044,611	944,833,354	3.62	167,624	165,895	1.40	1.34
4420 007	PUBLIC AUTHS - SCHOOLS	1,529,627.48	1,460,123.09	4.76	116,158,158	118,394,884	1.89-	2,541	2,538	1.32	1.23
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,452,698.83	1,376,884.43	5.51	112,552,269	111,888,795	0.59	10,328	10,139	1.29	1.23
	TOTAL COMMERCIAL	16,718,083.20	15,531,361.90	7.64	1,207,755,038	1,175,117,033	2.78	180,493	178,572	1.38	1.32
				0.00						0.00	0.00
4420 002	INDUSTRIAL										
4420 004	EXCLUDING MINE POWER	11,974,960.24	11,736,415.54	2.03	1,086,834,245	1,271,545,392	14.53-	9,467	9,542	1.10	0.92
4420 005	MINE POWER	54,945.99	82,668.67	33.53-	3,856,127	3,460,748	11.42	44	47	1.42	2.39
	ASSOCIATED COMPANIES	38,443.84	37,967.38	1.25	3,203,503	3,325,670	3.67-	16	30	1.20	1.14
	TOTAL INDUSTRIAL	12,068,350.07	11,857,051.59	1.78	1,093,893,875	1,278,331,810	14.43-	9,527	9,619	1.10	0.93
	COMMERCIAL AND INDUSTRIAL	28,786,433.27	27,388,413.49	5.10	2,301,648,913	2,453,448,843	6.19-	190,020	188,191	1.25	1.12
4440 000	PUBLIC STREET & HIGHWAY LIGHT										
	PUBLIC STREET & HIGHWAY LIGHT	23,842.44	18,768.94	27.03	9,901,212	9,766,499	1.38	2,626	2,651	0.24	0.19
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	23,842.44	18,768.94	27.03	9,901,212	9,766,499	1.38	2,626	2,651	0.24	0.19
				0.00						0.00	0.00
4450 001	OTHER SALES TO PUBLIC AUTHS										
4450 002	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	1,743.47	1,298.25	34.29	117,822	94,564	24.59	25	25	1.48	1.37
	TOTAL OTHER SALES TO PUBLIC AUTHS	1,743.47	1,298.25	34.29	117,822	94,564	24.59	25	25	1.48	1.37
	ULTIMATE CUSTOMERS	57,514,225.58	51,417,563.92	11.86	3,745,418,194	3,859,512,981	2.98-	1,490,045	1,482,401	1.54	1.33
4470 XXX	SALES FOR RESALE										
	OTHER ELEC UTILS	9,848.69	7,706.78	27.79	844,980	765,000	10.45	3	3	1.17	1.01
	TOTAL SALES FOR RESALE	9,848.69	7,706.78	27.79	844,980	765,000	10.45	3	3	1.17	1.01
				0.00						0.00	0.00
	TOTAL SALES OF ELECTRICITY	57,524,074.27	51,425,270.70	11.86	3,746,263,174	3,860,277,981	2.95-	1,490,048	1,482,404	1.54	1.33
4491	PROVISION FOR REFUND										
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
				0.00						0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4500	OTHER OPERATING REVENUES										
4510	OPERATING REVENUE										
4530	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
				0.00						0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	57,524,074.27	51,425,270.70	11.86	3,746,263,174	3,860,277,981	2.95-	1,490,048	1,482,404	1.54	1.33



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Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH		11	3,513,262	55.0	4,888.00	30,796.34
211 T	OH		11	3,513,262	55.0	0.00	25,997.28
211 D	OH		11	3,513,262	55.0	0.00	72,992.38
Total : 211			11	3,513,262	55.0	4,888.00	129,786.00
213 G	OH		2	223,622	10.0	0.00	1,747.19
213 T	OH		2	223,622	10.0	0.00	2,149.05
213 D	OH		2	223,622	10.0	0.00	8,257.76
Total : 213			2	223,622	10.0	0.00	12,154.00
216 G	OH		5	653,407	25.0	0.00	5,903.05
216 T	OH		5	653,407	25.0	0.00	5,406.55
216 D	OH		5	653,407	25.0	0.00	18,983.40
Total : 216			5	653,407	25.0	0.00	30,293.00
221 G	OH		28	308,392,312	140.0	87,410.00	1,490,682.10
221 T	OH		28	308,392,312	140.0	0.00	1,196,109.13
221 D	OH		28	308,392,312	140.0	0.00	605,301.77
Total : 221			28	308,392,312	140.0	87,410.00	3,292,093.00
230 G	OH		1	50,945	5.0	1,718.00	2,690.24
230 T	OH		1	50,945	5.0	0.00	1,232.71
230 D	OH		1	50,945	5.0	0.00	1,796.05
Total : 230			1	50,945	5.0	1,718.00	5,719.00
Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH		22	32,023,136	110.0	2,019.00	85,602.03
211 T	OH		22	32,023,136	110.0	0.00	143,490.81
211 D	OH		22	32,023,136	110.0	0.00	220,356.16
Total : 211			22	32,023,136	110.0	2,019.00	449,449.00
212 G	OH		8	525,549	40.0	953.00	3,144.39
212 T	OH		8	525,549	40.0	0.00	3,943.88



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Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
212	D	OH	8	525,549	40.0	0.00	14,130.73
Total : 212			8	525,549	40.0	953.00	21,219.00
213	G	OH	6	30,944,770	30.0	0.00	98,630.93
213	T	OH	6	30,944,770	30.0	0.00	159,129.70
213	D	OH	6	30,944,770	30.0	0.00	101,722.37
Total : 213			6	30,944,770	30.0	0.00	359,483.00
216	G	OH	2	106,314	10.0	0.00	410.29
216	T	OH	2	106,314	10.0	0.00	884.61
216	D	OH	2	106,314	10.0	0.00	3,091.10
Total : 216			2	106,314	10.0	0.00	4,386.00
221	G	OH	7	10,420,756	35.0	0.00	45,329.48
221	T	OH	7	10,420,756	35.0	0.00	73,806.87
221	D	OH	7	10,420,756	35.0	0.00	56,545.65
Total : 221			7	10,420,756	35.0	0.00	175,682.00
Total G:			92	386,854,073	460.0	96,988.00	1,764,936.04
Total T:			92	386,854,073	460.0	0.00	1,612,150.59
Total D:			92	386,854,073	460.0	0.00	1,103,177.37
Grand Total :			92	386,854,073	460.0	96,988.00	4,480,264.00



1/15/2020

**Merged Ohio Companies  
Total Transmission Rider Revenues  
March 2019**

<u>Total Transmission Revenues</u>	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	54,233,011.52	n/a	54,233,011.52
(2) Estimated "T" Revenue	1,407,233.02	(1,612,150.59)	(204,917.57)
(3) Unbilled "T" Revenue	22,009,310.04	(16,610,277.00)	5,399,033.04
Total Amount of Transmission Revenues			59,427,126.99
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	22,009,310.04		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			59,427,126.99
General Ledger Activity a/c 4560043 (BU 160)		59,427,126.99	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			59,427,126.99
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

March 2019

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FERC		OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
ACCT	NO		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018
		SALES OF ELECTRICITY										
		RESIDENTIAL										
4400	002	WITHOUT SPACE HEATING	15,964,184.20	12,705,862.82	25.64	797,872,675	739,336,596	7.92	1,020,952	1,018,162	2.00	1.72
4400	001	WITH SPACE HEATING	9,334,587.04	7,028,933.52	32.80	466,093,854	408,620,186	14.07	276,785	276,073	2.00	1.72
		TOTAL RESIDENTIAL	25,298,771.24	19,734,796.34	28.19	1,263,966,529	1,147,956,782	10.11	1,297,737	1,294,235	2.00	1.72
					0.00						0.00	0.00
		COMMERCIAL										
4420	001	OTHER THAN PUBLIC AUTHORITIES	13,177,288.90	12,568,426.13	4.84	920,611,023	915,535,260	0.55	167,961	166,348	1.43	1.37
4420	006	PUBLIC AUTHS - SCHOOLS	1,532,241.00	1,501,991.79	2.01	112,080,279	114,769,150	2.34	2,534	2,551	1.37	1.31
4420	007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,429,237.26	1,361,725.00	4.96	108,607,628	105,874,869	2.58	10,374	10,180	1.32	1.29
		TOTAL COMMERCIAL	16,138,767.16	15,432,142.92	4.58	1,141,298,930	1,136,179,279	0.45	180,869	179,079	1.41	1.36
					0.00						0.00	0.00
		INDUSTRIAL										
4420	002	EXCLUDING MINE POWER	12,673,858.09	11,592,406.70	9.33	1,261,288,269	1,216,018,228	3.72	9,403	9,571	1.00	0.95
4420	004	MINE POWER	53,258.28	46,477.25	14.59	3,555,790	3,068,911	15.86	49	48	1.50	1.51
4420	005	ASSOCIATED COMPANIES	34,011.76	32,156.35	5.77	2,918,352	2,803,841	4.08	16	18	1.17	1.15
		TOTAL INDUSTRIAL	12,761,128.13	11,671,040.30	9.34	1,267,762,411	1,221,890,980	3.75	9,468	9,637	1.01	0.96
		COMMERCIAL AND INDUSTRIAL	28,899,895.29	27,103,183.22	6.63	2,409,061,341	2,358,070,259	2.16	190,337	188,716	1.20	1.15
		PUBLIC STREET & HIGHWAY LIGHT										
4440	000	PUBLIC STREET & HIGHWAY LIGHT	23,322.38	22,325.28	4.47	9,759,212	9,915,428	1.58	2,620	2,644	0.24	0.23
		TOTAL PUBLIC STREET & HIGHWAY LIGHT	23,322.38	22,325.28	4.47	9,759,212	9,915,428	1.58	2,620	2,644	0.24	0.23
					0.00						0.00	0.00
		OTHER SALES TO PUBLIC AUTHS										
4450	001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450	002	OTHER THAN PUBLIC SCHOOLS	1,749.63	2,379.58	26.47	118,237	173,325	31.78	24	24	1.48	1.37
		TOTAL OTHER SALES TO PUBLIC AUTHS	1,749.63	2,379.58	26.47	118,237	173,325	31.78	24	24	1.48	1.37
		ULTIMATE CUSTOMERS	54,223,738.54	46,862,684.42	15.71	3,682,905,319	3,516,115,794	4.74	1,490,718	1,485,619	1.47	1.33
		SALES FOR RESALE										
4470	XXX	OTHER ELEC UTILS	9,272.98	6,539.31	41.80	676,140	666,300	1.48	3	3	1.37	0.98
		TOTAL SALES FOR RESALE	9,272.98	6,539.31	41.80	676,140	666,300	1.48	3	3	1.37	0.98
					0.00						0.00	0.00
		TOTAL SALES OF ELECTRICITY	54,233,011.52	46,869,223.73	15.71	3,683,581,459	3,516,782,094	4.74	1,490,721	1,485,622	1.47	1.33
		PROVISION FOR REFUND										
4491		PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00						0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		OTHER OPERATING REVENUES										
4500		OPERATING REVENUE										
		FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510		MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530		SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540		RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560		OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00						0.00	0.00
		TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUES	54,233,011.52	46,869,223.73	15.71	3,683,581,459	3,516,782,094	4.74	1,490,721	1,485,622	1.47	1.33



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Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	10	4,467,602	50.0	41,301.00	100,447.83
211 T	OH	10	4,467,602	50.0	0.00	44,543.43
211 D	OH	10	4,467,602	50.0	0.00	123,028.74
Total : 211		10	4,467,602	50.0	41,301.00	268,020.00
212 G	OH	1	67,865	5.0	0.00	388.04
212 T	OH	1	67,865	5.0	0.00	583.73
212 D	OH	1	67,865	5.0	0.00	2,081.23
Total : 212		1	67,865	5.0	0.00	3,053.00
213 G	OH	3	265,528	15.0	0.00	2,098.50
213 T	OH	3	265,528	15.0	0.00	2,701.93
213 D	OH	3	265,528	15.0	0.00	10,096.57
Total : 213		3	265,528	15.0	0.00	14,897.00
216 G	OH	4	370,962	20.0	0.00	3,805.57
216 T	OH	4	370,962	20.0	0.00	3,955.79
216 D	OH	4	370,962	20.0	0.00	13,814.64
Total : 216		4	370,962	20.0	0.00	21,576.00
221 G	OH	28	228,944,439	140.0	14,462.00	1,128,606.25
221 T	OH	28	228,944,439	140.0	0.00	959,765.64
221 D	OH	28	228,944,439	140.0	0.00	512,318.11
Total : 221		28	228,944,439	140.0	14,462.00	2,600,690.00
230 G	OH	1	29,664	5.0	1,001.00	1,563.79
230 T	OH	1	29,664	5.0	0.00	713.56
230 D	OH	1	29,664	5.0	0.00	1,039.65
Total : 230		1	29,664	5.0	1,001.00	3,317.00
Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	14	32,142,111	70.0	0.00	90,213.15
211 T	OH	14	32,142,111	70.0	0.00	152,670.00



March 2019

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Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 D	OH		14	32,142,111	70.0	0.00	197,981.85
Total : 211			14	32,142,111	70.0	0.00	440,865.00
212 G	OH		1	78,226	5.0	0.00	279.86
212 T	OH		1	78,226	5.0	0.00	593.38
212 D	OH		1	78,226	5.0	0.00	2,132.76
Total : 212			1	78,226	5.0	0.00	3,006.00
213 G	OH		5	33,625,907	25.0	0.00	98,952.22
213 T	OH		5	33,625,907	25.0	0.00	159,591.40
213 D	OH		5	33,625,907	25.0	0.00	101,228.38
Total : 213			5	33,625,907	25.0	0.00	359,772.00
221 G	OH		11	12,221,206	55.0	0.00	48,725.91
221 T	OH		11	12,221,206	55.0	0.00	82,114.16
221 D	OH		11	12,221,206	55.0	0.00	106,194.93
Total : 221			11	12,221,206	55.0	0.00	237,035.00
Total G:			78	312,213,510	390.0	56,764.00	1,475,081.12
Total T:			78	312,213,510	390.0	0.00	1,407,233.02
Total D:			78	312,213,510	390.0	0.00	1,069,916.86
Grand Total :			78	312,213,510	390.0	56,764.00	3,952,231.00

1/15/2020

**Merged Ohio Companies  
Total Transmission Rider Revenues  
April 2019**

<u>Total Transmission Revenues</u>	<u>Current Month</u>	<u>Prior Month Reversal (4)</u>	<u>Net</u>
(1) Billed "T" Revenue	39,326,017.00	n/a	39,326,017.00
(2) Estimated "T" Revenue	1,864,405.65	(1,407,233.02)	457,172.63
(3) Unbilled "T" Revenue	14,442,283.28	(22,009,310.04)	(7,567,026.76)
Total Amount of Transmission Revenues			32,216,162.87
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	14,442,283.28		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			32,216,162.87
General Ledger Activity a/c 4560043 (BU 160)		32,216,162.87	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			32,216,162.87
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment





State : OH Line of Business: TRANSMISSION

April 2019

9-1T

FERC		OPERATING REVENUE ACCOUNTS		OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
ACCT	NO		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018	
4400	002 001	SALES OF ELECTRICITY											
		RESIDENTIAL											
		WITHOUT SPACE HEATING	11,248,240.93	17,643,634.25	36.25-	677,217,612	741,865,023	8.71-	1,020,498	1,017,380	1.66	2.38	
		WITH SPACE HEATING	5,562,436.80	9,421,298.92	40.96-	334,640,469	396,513,376	15.60-	276,458	275,811	1.66	2.38	
	TOTAL RESIDENTIAL	16,810,677.73	27,064,933.17	37.89-	1,011,858,081	1,138,378,399	11.11-	1,296,956	1,293,191	1.66	2.38		
				0.00							0.00	0.00	
	COMMERCIAL												
	OTHER THAN PUBLIC AUTHORITIES	9,938,198.02	14,187,383.39	29.95-	849,549,380	878,452,407	3.29-	167,632	166,490	1.17	1.62		
	PUBLIC AUTHS - SCHOOLS	1,287,851.42	1,570,014.21	17.97-	109,618,322	103,773,731	5.63	2,533	2,539	1.17	1.51		
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,072,244.51	1,564,164.65	31.45-	98,266,968	108,461,827	9.40-	10,628	10,198	1.09	1.44		
TOTAL COMMERCIAL	12,298,293.95	17,321,562.25	29.00-	1,057,434,670	1,090,687,965	3.05-	180,793	179,227	1.16	1.59			
			0.00							0.00	0.00		
4420	002 004 005	INDUSTRIAL											
		EXCLUDING MINE POWER	10,073,689.25	13,315,577.45	24.35-	1,172,639,616	1,165,849,231	0.58	9,483	9,506	0.86	1.14	
		MINE POWER	42,658.93	56,347.14	24.29-	3,331,177	2,936,452	13.44	53	49	1.28	1.92	
		ASSOCIATED COMPANIES	23,371.03	34,688.84	32.63-	2,554,372	2,797,079	8.68-	16	17	0.91	1.24	
	TOTAL INDUSTRIAL	10,139,719.21	13,406,613.43	24.37-	1,178,525,165	1,171,582,762	0.59	9,552	9,572	0.86	1.14		
COMMERCIAL AND INDUSTRIAL	22,438,013.16	30,728,175.68	26.98-	2,235,959,835	2,262,270,727	1.16-	190,345	188,799	1.00	1.36			
4440	000	PUBLIC STREET & HIGHWAY LIGHT											
		PUBLIC STREET & HIGHWAY LIGHT	70,412.37	27,662.18	154.54	8,936,851	9,232,954	3.21-	2,629	2,630	0.79	0.30	
		TOTAL PUBLIC STREET & HIGHWAY LIGHT	70,412.37	27,662.18	154.54	8,936,851	9,232,954	3.21-	2,629	2,630	0.79	0.30	
					0.00						0.00	0.00	
4450	001 002	OTHER SALES TO PUBLIC AUTHS											
		PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
		OTHER THAN PUBLIC SCHOOLS	888.84	1,338.90	33.61-	70,587	77,675	9.13-	25	26	1.26	1.72	
		TOTAL OTHER SALES TO PUBLIC AUTHS	888.84	1,338.90	33.61-	70,587	77,675	9.13-	25	26	1.26	1.72	
ULTIMATE CUSTOMERS	39,319,992.10	57,822,109.93	32.00-	3,256,825,354	3,409,959,755	4.49-	1,489,955	1,484,646	1.21	1.70			
4470	XXX	SALES FOR RESALE											
		OTHER ELEC UTILS	6,024.90	7,883.45	23.58-	621,900	675,900	7.99-	3	3	0.97	1.17	
		TOTAL SALES FOR RESALE	6,024.90	7,883.45	23.58-	621,900	675,900	7.99-	3	3	0.97	1.17	
				0.00							0.00	0.00	
		TOTAL SALES OF ELECTRICITY	39,326,017.00	57,829,993.38	32.00-	3,257,447,254	3,410,635,655	4.49-	1,489,958	1,484,649	1.21	1.70	
4491		PROVISION FOR REFUND											
		PROVISION FOR REFUND											
		PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
				0.00							0.00	0.00	
TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00			
4500		OTHER OPERATING REVENUES											
		OPERATING REVENUE											
		FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
		MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
		SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
		RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
		OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
		TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
				0.00							0.00	0.00	
		TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
TOTAL OPERATING REVENUES	39,326,017.00	57,829,993.38	32.00-	3,257,447,254	3,410,635,655	4.49-	1,489,958	1,484,649	1.21	1.70			



April 2019

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Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	46	10,855,916	230.0	42,691.00	140,828.60
211	T	OH	46	10,855,916	230.0	0.00	85,805.28
211	D	OH	46	10,855,916	230.0	0.00	288,517.12
Total : 211			46	10,855,916	230.0	42,691.00	515,151.00
212	G	OH	10	829,601	50.0	11,631.00	20,226.10
212	T	OH	10	829,601	50.0	0.00	7,222.98
212	D	OH	10	829,601	50.0	0.00	22,221.92
Total : 212			10	829,601	50.0	11,631.00	49,671.00
213	G	OH	21	1,733,023	105.0	0.00	13,922.31
213	T	OH	21	1,733,023	105.0	0.00	19,356.09
213	D	OH	21	1,733,023	105.0	0.00	69,158.60
Total : 213			21	1,733,023	105.0	0.00	102,437.00
216	G	OH	12	2,593,300	60.0	0.00	22,049.68
216	T	OH	12	2,593,300	60.0	0.00	19,899.83
216	D	OH	12	2,593,300	60.0	0.00	69,669.49
Total : 216			12	2,593,300	60.0	0.00	111,619.00
221	G	OH	63	243,527,888	315.0	98,292.00	1,269,423.01
221	T	OH	63	243,527,888	315.0	0.00	1,027,475.54
221	D	OH	63	243,527,888	315.0	0.00	754,718.45
Total : 221			63	243,527,888	315.0	98,292.00	3,051,617.00
230	G	OH	1	27,886	5.0	922.00	1,449.80
230	T	OH	1	27,886	5.0	0.00	669.19
230	D	OH	1	27,886	5.0	0.00	975.01
Total : 230			1	27,886	5.0	922.00	3,094.00
Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	79	48,689,531	395.0	29,476.00	323,958.50
211	T	OH	79	48,689,531	395.0	0.00	405,903.37

April 2019

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Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	D	OH	79	48,689,531	395.0	0.00	618,290.13
Total : 211			79	48,689,531	395.0	29,476.00	1,348,152.00
212	G	OH	33	3,365,471	165.0	2,176.00	15,284.01
212	T	OH	33	3,365,471	165.0	0.00	26,765.75
212	D	OH	33	3,365,471	165.0	0.00	95,632.24
Total : 212			33	3,365,471	165.0	2,176.00	137,682.00
213	G	OH	14	35,658,347	70.0	0.00	102,330.30
213	T	OH	14	35,658,347	70.0	0.00	166,397.82
213	D	OH	14	35,658,347	70.0	0.00	117,126.88
Total : 213			14	35,658,347	70.0	0.00	385,855.00
216	G	OH	19	4,083,168	95.0	7,136.00	23,624.88
216	T	OH	19	4,083,168	95.0	0.00	31,057.55
216	D	OH	19	4,083,168	95.0	0.00	102,365.57
Total : 216			19	4,083,168	95.0	7,136.00	157,048.00
221	G	OH	16	12,812,262	80.0	0.00	41,941.08
221	T	OH	16	12,812,262	80.0	0.00	73,852.25
221	D	OH	16	12,812,262	80.0	0.00	96,486.67
Total : 221			16	12,812,262	80.0	0.00	212,280.00
Total G:			314	364,176,393	1,570.0	192,324.00	1,975,038.27
Total T:			314	364,176,393	1,570.0	0.00	1,864,405.65
Total D:			314	364,176,393	1,570.0	0.00	2,235,162.08
Grand Total :			314	364,176,393	1,570.0	192,324.00	6,074,606.00



1/15/2020

Merged Ohio Companies  
Total Transmission Rider Revenues  
May 2019

<u>Total Transmission Revenues</u>	<u>Current Month</u>	<u>Prior Month Reversal (4)</u>	<u>Net</u>
(1) Billed "T" Revenue	37,921,933.05	n/a	37,921,933.05
(2) Estimated "T" Revenue	1,373,290.16	(1,864,405.65)	(491,115.49)
(3) Unbilled "T" Revenue	16,865,858.81	(14,442,283.28)	2,423,575.53
Total Amount of Transmission Revenues			39,854,393.09
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	16,865,858.81		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<hr/> 0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			39,854,393.09
General Ledger Activity a/c 4560043 (BU 160)		39,854,393.09	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			39,854,393.09
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

May 2019

9-1T

FERC ACCT	NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
			THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018
		SALES OF ELECTRICITY										
		RESIDENTIAL										
4400	002	WITHOUT SPACE HEATING	10,396,142.98	15,901,576.59	34.62-	625,702,266	669,594,625	6.56-	1,019,550	1,014,842	1.66	2.37
4400	001	WITH SPACE HEATING	3,899,432.15	6,310,393.25	38.21-	234,598,822	265,643,399	11.69-	276,045	274,969	1.66	2.38
		TOTAL RESIDENTIAL	14,295,575.13	22,211,969.84	35.64-	860,301,088	935,238,024	8.01-	1,295,595	1,289,811	1.66	2.38
					0.00						0.00	0.00
		COMMERCIAL										
4420	001	OTHER THAN PUBLIC AUTHORITIES	10,362,349.57	15,423,517.22	32.81-	892,126,642	890,013,699	0.24	167,882	166,375	1.16	1.73
4420	006	PUBLIC AUTHS - SCHOOLS	1,399,943.14	2,019,073.12	30.66-	121,136,557	118,009,711	2.65	2,585	2,551	1.16	1.71
4420	007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,239,653.00	1,675,172.85	26.00-	115,217,084	103,169,203	11.68	10,823	10,151	1.08	1.62
		TOTAL COMMERCIAL	13,001,945.71	19,117,763.19	31.99-	1,128,480,283	1,111,192,613	1.56	181,290	179,077	1.15	1.72
					0.00						0.00	0.00
		INDUSTRIAL										
4420	002	EXCLUDING MINE POWER	10,490,923.10	15,163,394.62	30.81-	1,248,042,992	1,296,828,786	3.76-	9,589	9,552	0.84	1.17
4420	004	MINE POWER	38,818.36	51,158.08	24.12-	3,014,796	2,337,312	28.99	58	47	1.29	2.19
4420	005	ASSOCIATED COMPANIES	20,273.39	31,378.31	35.39-	2,449,819	2,397,246	2.19	16	17	0.83	1.31
		TOTAL INDUSTRIAL	10,550,014.85	15,245,931.01	30.80-	1,253,507,607	1,301,563,344	3.69-	9,663	9,616	0.84	1.17
		COMMERCIAL AND INDUSTRIAL	23,551,960.56	34,363,694.20	31.46-	2,381,987,890	2,412,755,957	1.28-	190,953	188,693	0.99	1.42
		PUBLIC STREET & HIGHWAY LIGHT										
4440	000	PUBLIC STREET & HIGHWAY LIGHT	68,161.87	20,390.50	234.28	8,566,741	8,272,551	3.56	2,632	2,636	0.80	0.25
		TOTAL PUBLIC STREET & HIGHWAY LIGHT	68,161.87	20,390.50	234.28	8,566,741	8,272,551	3.56	2,632	2,636	0.80	0.25
					0.00						0.00	0.00
		OTHER SALES TO PUBLIC AUTHS										
4450	001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450	002	OTHER THAN PUBLIC SCHOOLS	671.27	1,109.22	39.48-	54,253	64,350	15.69-	26	25	1.24	1.72
		TOTAL OTHER SALES TO PUBLIC AUTHS	671.27	1,109.22	39.48-	54,253	64,350	15.69-	26	25	1.24	1.72
		ULTIMATE CUSTOMERS	37,916,368.83	56,597,163.76	33.01-	3,250,909,972	3,356,330,882	3.14-	1,489,206	1,481,165	1.17	1.69
		SALES FOR RESALE										
4470	XXX	OTHER ELEC UTILS	5,564.22	7,559.99	26.40-	560,526	534,600	4.85	4	3	0.99	1.41
		TOTAL SALES FOR RESALE	5,564.22	7,559.99	26.40-	560,526	534,600	4.85	4	3	0.99	1.41
					0.00						0.00	0.00
		TOTAL SALES OF ELECTRICITY	37,921,933.05	56,604,723.75	33.01-	3,251,470,498	3,356,865,482	3.14-	1,489,210	1,481,168	1.17	1.69
		PROVISION FOR REFUND										
4491		PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00						0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		OTHER OPERATING REVENUES										
4500		OPERATING REVENUE										
		FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510		MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530		SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540		RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560		OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00						0.00	0.00
		TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUES	37,921,933.05	56,604,723.75	33.01-	3,251,470,498	3,356,865,482	3.14-	1,489,210	1,481,168	1.17	1.69



May 2019

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Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	7	1,721,000	35.0	36,113.00	57,725.27
211 T	OH	7	1,721,000	35.0	0.00	17,342.12
211 D	OH	7	1,721,000	35.0	0.00	43,902.61
Total : 211		7	1,721,000	35.0	36,113.00	118,970.00
212 G	OH	1	61,000	5.0	0.00	421.53
212 T	OH	1	61,000	5.0	0.00	363.36
212 D	OH	1	61,000	5.0	0.00	1,496.11
Total : 212		1	61,000	5.0	0.00	2,281.00
213 G	OH	3	253,668	15.0	0.00	2,036.95
213 T	OH	3	253,668	15.0	0.00	2,563.31
213 D	OH	3	253,668	15.0	0.00	9,712.74
Total : 213		3	253,668	15.0	0.00	14,313.00
221 G	OH	25	232,355,707	125.0	64,825.00	1,132,597.61
221 T	OH	25	232,355,707	125.0	0.00	920,238.53
221 D	OH	25	232,355,707	125.0	0.00	513,271.86
Total : 221		25	232,355,707	125.0	64,825.00	2,566,108.00
Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	14	40,379,125	70.0	1,435.00	109,741.00
211 T	OH	14	40,379,125	70.0	0.00	184,053.75
211 D	OH	14	40,379,125	70.0	0.00	261,053.25
Total : 211		14	40,379,125	70.0	1,435.00	554,848.00
212 G	OH	1	13,746	5.0	481.00	708.16
212 T	OH	1	13,746	5.0	0.00	117.94
212 D	OH	1	13,746	5.0	0.00	400.90
Total : 212		1	13,746	5.0	481.00	1,227.00
213 G	OH	1	39,404,000	5.0	0.00	111,845.15
213 T	OH	1	39,404,000	5.0	0.00	179,467.84



May 2019

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Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
213	D	OH	1	39,404,000	5.0	0.00	105,301.01
Total : 213			1	39,404,000	5.0	0.00	396,614.00
221	G	OH	6	10,648,400	30.0	0.00	41,081.16
221	T	OH	6	10,648,400	30.0	0.00	69,143.31
221	D	OH	6	10,648,400	30.0	0.00	36,857.53
Total : 221			6	10,648,400	30.0	0.00	147,082.00
Total G:			58	324,836,646	290.0	102,854.00	1,456,156.83
Total T:			58	324,836,646	290.0	0.00	1,373,290.16
Total D:			58	324,836,646	290.0	0.00	971,996.01
Grand Total :			58	324,836,646	290.0	102,854.00	3,801,443.00

1/15/2020

**Merged Ohio Companies  
Total Transmission Rider Revenues  
June 2019**

<u>Total Transmission Revenues</u>	<u>Current Month</u>	<u>Prior Month Reversal (4)</u>	<u>Net</u>
(1) Billed "T" Revenue	35,930,792.64	n/a	35,930,792.64
(2) Estimated "T" Revenue	1,296,401.54	(1,373,290.16)	(76,888.62)
(3) Unbilled "T" Revenue	17,175,503.25	(16,865,858.81)	309,644.44
Total Amount of Transmission Revenues			36,163,548.46
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	17,175,503.25		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<u>0.00</u>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			36,163,548.46
General Ledger Activity a/c 4560043 (BU 160)		36,163,548.46	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			36,163,548.46
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment





State : OH

Line of Business: TRANSMISSION

June 2019

9-1T

FERC		OPERATING REVENUE ACCOUNTS			OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
ACCT	NO				THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018
		SALES OF ELECTRICITY												
		RESIDENTIAL												
4400	002	WITHOUT SPACE HEATING			12,870,858.79	18,225,875.23	29.38-	774,436,887	910,748,274	14.97-	1,018,844	1,015,173	1.66	2.00
4400	001	WITH SPACE HEATING			3,906,530.97	5,226,175.21	25.25-	234,976,116	261,163,206	10.03-	275,701	275,132	1.66	2.00
		TOTAL RESIDENTIAL			16,777,389.76	23,452,050.44	28.46-	1,009,413,003	1,171,911,480	13.87-	1,294,545	1,290,305	1.66	2.00
							0.00						0.00	0.00
		COMMERCIAL												
4420	001	OTHER THAN PUBLIC AUTHORITIES			10,816,604.31	14,650,180.56	26.17-	971,916,369	1,032,634,466	5.88-	167,169	167,175	1.11	1.42
4420	006	PUBLIC AUTHS - SCHOOLS			1,326,934.27	2,110,150.78	37.12-	114,428,886	148,817,802	23.11-	2,527	2,552	1.16	1.42
4420	007	PUBLIC AUTHS-OTHER THAN SCHOOL			1,234,550.08	1,576,434.23	21.69-	115,152,779	119,466,906	3.61-	10,837	10,213	1.07	1.32
		TOTAL COMMERCIAL			13,378,088.66	18,336,765.57	27.04-	1,201,498,034	1,300,919,174	7.64-	180,533	179,940	1.11	1.41
							0.00						0.00	0.00
		INDUSTRIAL												
4420	002	EXCLUDING MINE POWER			5,645,696.51	13,200,578.19	57.23-	1,213,723,209	1,256,552,526	3.41-	9,507	9,535	0.47	1.05
4420	004	MINE POWER			36,609.62	44,309.49	17.38-	2,767,255	1,999,233	38.42	58	49	1.32	2.22
4420	005	ASSOCIATED COMPANIES			21,942.75	25,084.59	12.52-	2,498,668	2,311,383	8.10	21	17	0.88	1.09
		TOTAL INDUSTRIAL			5,704,248.88	13,269,972.27	57.01-	1,218,989,132	1,260,863,142	3.32-	9,586	9,601	0.47	1.05
		COMMERCIAL AND INDUSTRIAL			19,082,337.54	31,606,737.84	39.63-	2,420,487,166	2,561,782,316	5.52-	190,119	189,541	0.79	1.23
		PUBLIC STREET & HIGHWAY LIGHT												
4440	000	PUBLIC STREET & HIGHWAY LIGHT			64,342.74	29,777.31	116.08	7,793,538	8,642,856	9.83-	2,596	2,646	0.83	0.34
		TOTAL PUBLIC STREET & HIGHWAY LIGHT			64,342.74	29,777.31	116.08	7,793,538	8,642,856	9.83-	2,596	2,646	0.83	0.34
							0.00						0.00	0.00
		OTHER SALES TO PUBLIC AUTHS												
4450	001	PUBLIC SCHOOLS			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450	002	OTHER THAN PUBLIC SCHOOLS			408.22	492.79	17.16-	32,994	33,300	0.92-	24	25	1.24	1.48
		TOTAL OTHER SALES TO PUBLIC AUTHS			408.22	492.79	17.16-	32,994	33,300	0.92-	24	25	1.24	1.48
		ULTIMATE CUSTOMERS			35,924,478.26	55,089,058.38	34.79-	3,437,726,701	3,742,369,952	8.14-	1,487,284	1,482,517	1.05	1.47
		SALES FOR RESALE												
4470	XXX	OTHER ELEC UTILS			6,315.21	9,451.21	33.18-	597,660	626,700	4.63-	3	3	1.06	1.51
		TOTAL SALES FOR RESALE			6,315.21	9,451.21	33.18-	597,660	626,700	4.63-	3	3	1.06	1.51
							0.00						0.00	0.00
		TOTAL SALES OF ELECTRICITY			35,930,793.47	55,098,509.59	34.79-	3,438,324,361	3,742,996,652	8.14-	1,487,287	1,482,520	1.05	1.47
		PROVISION FOR REFUND												
4491		PROVISION FOR REFUND												
		PROVISION FOR REVENUE REFUND			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
							0.00						0.00	0.00
		TOTAL PROVISION FOR REFUND			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		OTHER OPERATING REVENUES												
4500		OPERATING REVENUE												
		FORFEITED DISCOUNTS			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510		MISCELLANEOUS SERVICE REVENUES			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530		SALES OF WATER AND WATER POWER			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540		RENT FROM ELE PROP-NON ASSOC			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560		OTHER ELECTRIC REVENUES			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUE			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
							0.00						0.00	0.00
		TOTAL OTHER OPERATING REVENUES			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUES			35,930,793.47	55,098,509.59	34.79-	3,438,324,361	3,742,996,652	8.14-	1,487,287	1,482,520	1.05	1.47



June 2019

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Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	17	3,215,212	85.0	6,493.00	28,663.85
211	T	OH	17	3,215,212	85.0	0.00	20,429.96
211	D	OH	17	3,215,212	85.0	0.00	72,482.19
Total : 211			17	3,215,212	85.0	6,493.00	121,576.00
212	G	OH	2	12,669,704	10.0	0.00	51,203.31
212	T	OH	2	12,669,704	10.0	0.00	46,140.42
212	D	OH	2	12,669,704	10.0	0.00	76,306.27
Total : 212			2	12,669,704	10.0	0.00	173,650.00
213	G	OH	3	359,800	15.0	0.00	2,679.04
213	T	OH	3	359,800	15.0	0.00	3,977.11
213	D	OH	3	359,800	15.0	0.00	14,080.85
Total : 213			3	359,800	15.0	0.00	20,737.00
216	G	OH	2	447,066	10.0	0.00	3,191.34
216	T	OH	2	447,066	10.0	0.00	2,724.52
216	D	OH	2	447,066	10.0	0.00	10,201.14
Total : 216			2	447,066	10.0	0.00	16,117.00
221	G	OH	28	190,135,754	140.0	126,065.00	979,016.45
221	T	OH	28	190,135,754	140.0	0.00	735,091.55
221	D	OH	28	190,135,754	140.0	0.00	436,303.00
Total : 221			28	190,135,754	140.0	126,065.00	2,150,411.00
Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	18	35,679,294	90.0	0.00	98,371.60
211	T	OH	18	35,679,294	90.0	0.00	164,460.49
211	D	OH	18	35,679,294	90.0	0.00	177,997.91
Total : 211			18	35,679,294	90.0	0.00	440,830.00
212	G	OH	7	1,867,874	35.0	1,123.00	8,959.73
212	T	OH	7	1,867,874	35.0	0.00	15,948.83



June 2019

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Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
212 D	OH	7	1,867,874	35.0	0.00	57,281.44
Total : 212		7	1,867,874	35.0	1,123.00	82,190.00
213 G	OH	7	53,032,634	35.0	0.00	152,493.73
213 T	OH	7	53,032,634	35.0	0.00	245,461.79
213 D	OH	7	53,032,634	35.0	0.00	153,529.48
Total : 213		7	53,032,634	35.0	0.00	551,485.00
216 G	OH	1	458,845	5.0	0.00	1,573.88
216 T	OH	1	458,845	5.0	0.00	3,020.42
216 D	OH	1	458,845	5.0	0.00	9,713.70
Total : 216		1	458,845	5.0	0.00	14,308.00
221 G	OH	7	9,464,967	35.0	0.00	33,943.22
221 T	OH	7	9,464,967	35.0	0.00	59,146.45
221 D	OH	7	9,464,967	35.0	0.00	61,627.33
Total : 221		7	9,464,967	35.0	0.00	154,717.00
Total G:		92	307,331,150	460.0	133,681.00	1,360,096.15
Total T:		92	307,331,150	460.0	0.00	1,296,401.54
Total D:		92	307,331,150	460.0	0.00	1,069,523.31
Grand Total :		92	307,331,150	460.0	133,681.00	3,726,021.00



1/15/2020

**Merged Ohio Companies  
Total Transmission Rider Revenues  
July 2019**

<u>Total Transmission Revenues</u>	<u>Current Month</u>	<u>Prior Month Reversal (4)</u>	<u>Net</u>
(1) Billed "T" Revenue	47,972,262.94	n/a	47,972,262.94
(2) Estimated "T" Revenue	1,302,732.32	(1,296,401.54)	6,330.78
(3) Unbilled "T" Revenue	23,562,543.23	(17,175,503.25)	6,387,039.98
Total Amount of Transmission Revenues			54,365,633.70
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	23,562,543.23		0.00
(6) Billing Adj - Negotiated Settlement	-	-	
			<u>0.00</u>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			54,365,633.70
General Ledger Activity a/c 4560043 (BU 160)		54,365,633.70	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		<u>0.00</u>	
CAD Unbundled Revenue Entries			<u>54,365,633.70</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

July 2019

9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018
	SALES OF ELECTRICITY										
4400 002	RESIDENTIAL										
4400 001	WITHOUT SPACE HEATING	18,059,784.05	22,155,399.07	18.49-	1,086,465,815	1,106,544,703	1.81-	1,019,214	1,014,383	1.66	2.00
	WITH SPACE HEATING	4,872,518.49	5,920,658.92	17.70-	293,081,900	295,705,401	0.89-	275,905	275,011	1.66	2.00
	TOTAL RESIDENTIAL	22,932,302.54	28,076,057.99	18.32-	1,379,547,715	1,402,250,104	1.62-	1,295,119	1,289,394	1.66	2.00
				0.00						0.00	0.00
4420 001	COMMERCIAL										
4420 006	OTHER THAN PUBLIC AUTHORITIES	11,886,550.44	15,082,837.73	21.19-	1,107,121,822	1,090,543,085	1.52	167,845	167,173	1.07	1.38
4420 007	PUBLIC AUTHS - SCHOOLS	1,377,655.88	1,742,603.67	20.94-	129,782,991	125,170,045	3.69	2,557	2,542	1.06	1.39
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,324,969.49	1,604,592.59	17.43-	127,356,084	122,916,618	3.61	10,901	10,237	1.04	1.30
	TOTAL COMMERCIAL	14,589,175.81	18,430,033.99	20.84-	1,364,260,897	1,338,629,748	1.91	181,303	179,952	1.07	1.38
				0.00						0.00	0.00
4420 002	INDUSTRIAL										
4420 004	EXCLUDING MINE POWER	10,318,403.33	12,480,325.67	17.32-	1,200,636,585	1,178,927,595	1.84	9,547	9,488	0.86	1.06
4420 005	MINE POWER	36,754.03	-54,313.90	167.67-	2,524,654	2,012,929	25.42	58	48	1.46	2.70-
	ASSOCIATED COMPANIES	20,163.21	24,983.71	19.29-	2,362,681	2,372,620	0.42-	16	17	0.85	1.05
	TOTAL INDUSTRIAL	10,375,320.57	12,450,995.48	16.67-	1,205,523,920	1,183,313,144	1.88	9,621	9,553	0.86	1.05
	COMMERCIAL AND INDUSTRIAL	24,964,496.38	30,881,029.47	19.16-	2,569,784,817	2,521,942,892	1.90	190,924	189,505	0.97	1.22
4440 000	PUBLIC STREET & HIGHWAY LIGHT										
	PUBLIC STREET & HIGHWAY LIGHT	66,268.83	23,897.33	177.31	8,305,356	8,524,408	2.57-	2,602	2,635	0.80	0.28
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	66,268.83	23,897.33	177.31	8,305,356	8,524,408	2.57-	2,602	2,635	0.80	0.28
				0.00						0.00	0.00
4450 001	OTHER SALES TO PUBLIC AUTHS										
4450 002	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	430.89	351.76	22.50	34,826	23,770	46.51	26	25	1.24	1.48
	TOTAL OTHER SALES TO PUBLIC AUTHS	430.89	351.76	22.50	34,826	23,770	46.51	26	25	1.24	1.48
	ULTIMATE CUSTOMERS	47,963,498.64	58,981,336.55	18.68-	3,957,672,714	3,932,741,174	0.63	1,488,671	1,481,559	1.21	1.50
4470 XXX	SALES FOR RESALE										
	OTHER ELEC UTILS	8,764.30	10,927.69	19.80-	721,080	817,080	11.75-	3	3	1.22	1.34
	TOTAL SALES FOR RESALE	8,764.30	10,927.69	19.80-	721,080	817,080	11.75-	3	3	1.22	1.34
				0.00						0.00	0.00
	TOTAL SALES OF ELECTRICITY	47,972,262.94	58,992,264.24	18.68-	3,958,393,794	3,933,558,254	0.63	1,488,674	1,481,562	1.21	1.50
4491	PROVISION FOR REFUND										
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
				0.00						0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4500	OTHER OPERATING REVENUES										
4510	OPERATING REVENUE										
4530	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
				0.00						0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	47,972,262.94	58,992,264.24	18.68-	3,958,393,794	3,933,558,254	0.63	1,488,674	1,481,562	1.21	1.50



July 2019

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Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	5	577,351	25.0	1,864.00	7,123.06
211 T	OH	5	577,351	25.0	0.00	6,708.80
211 D	OH	5	577,351	25.0	0.00	21,838.14
Total : 211		5	577,351	25.0	1,864.00	35,670.00
212 G	OH	1	310,690	5.0	11,669.00	15,980.83
212 T	OH	1	310,690	5.0	0.00	2,965.95
212 D	OH	1	310,690	5.0	0.00	5,904.22
Total : 212		1	310,690	5.0	11,669.00	24,851.00
213 G	OH	4	422,350	20.0	0.00	3,144.38
213 T	OH	4	422,350	20.0	0.00	4,285.68
213 D	OH	4	422,350	20.0	0.00	15,790.94
Total : 213		4	422,350	20.0	0.00	23,221.00
216 G	OH	1	36,483	5.0	0.00	295.84
216 T	OH	1	36,483	5.0	0.00	427.69
216 D	OH	1	36,483	5.0	0.00	1,492.47
Total : 216		1	36,483	5.0	0.00	2,216.00
221 G	OH	23	234,601,011	115.0	159,481.00	1,062,200.42
221 T	OH	23	234,601,011	115.0	0.00	817,792.90
221 D	OH	23	234,601,011	115.0	0.00	379,384.68
Total : 221		23	234,601,011	115.0	159,481.00	2,259,378.00
Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	9	34,532,405	45.0	0.00	91,325.23
211 T	OH	9	34,532,405	45.0	0.00	152,876.11
211 D	OH	9	34,532,405	45.0	0.00	180,817.66
Total : 211		9	34,532,405	45.0	0.00	425,019.00
213 G	OH	2	61,566,820	10.0	0.00	161,888.87
213 T	OH	2	61,566,820	10.0	0.00	259,768.49



July 2019

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Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
213	D	OH	2	61,566,820	10.0	0.00	152,416.64
Total : 213			2	61,566,820	10.0	0.00	574,074.00
216	G	OH	1	458,845	5.0	0.00	1,565.96
216	T	OH	1	458,845	5.0	0.00	3,005.22
216	D	OH	1	458,845	5.0	0.00	9,664.82
Total : 216			1	458,845	5.0	0.00	14,236.00
221	G	OH	8	10,112,682	40.0	0.00	31,344.71
221	T	OH	8	10,112,682	40.0	0.00	54,901.48
221	D	OH	8	10,112,682	40.0	0.00	71,580.81
Total : 221			8	10,112,682	40.0	0.00	157,827.00
Total G:			54	342,618,637	270.0	173,014.00	1,374,869.30
Total T:			54	342,618,637	270.0	0.00	1,302,732.32
Total D:			54	342,618,637	270.0	0.00	838,890.38
Grand Total :			54	342,618,637	270.0	173,014.00	3,516,492.00

1/15/2020

**Merged Ohio Companies  
Total Transmission Rider Revenues  
August 2019**

<u>Total Transmission Revenues</u>	<u>Current Month</u>	<u>Prior Month Reversal (4)</u>	<u>Net</u>
(1) Billed "T" Revenue	49,116,109.32	n/a	49,116,109.32
(2) Estimated "T" Revenue	598,332.75	(1,302,732.32)	(704,399.57)
(3) Unbilled "T" Revenue	21,531,356.93	(23,562,543.23)	(2,031,186.30)
Total Amount of Transmission Revenues			46,380,523.45
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	21,531,356.93		0.00
(6) Billing Adj - Negotiated Settlement	-	-	
			<u>0.00</u>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			46,380,523.45
General Ledger Activity a/c 4560043 (BU 160)		46,380,523.45	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			46,380,523.45
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

August 2019

9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018
	SALES OF ELECTRICITY										
4400 002	RESIDENTIAL										
4400 001	WITHOUT SPACE HEATING	18,770,817.72	21,033,811.10	10.76-	1,129,269,300	1,050,640,080	7.48	1,019,409	1,015,553	1.66	2.00
	WITH SPACE HEATING	4,925,913.41	5,656,777.87	12.92-	296,307,544	282,531,851	4.88	275,863	275,301	1.66	2.00
	TOTAL RESIDENTIAL	23,696,731.13	26,690,588.97	11.22-	1,425,576,844	1,333,171,931	6.93	1,295,272	1,290,854	1.66	2.00
				0.00						0.00	0.00
4420 001	COMMERCIAL										
4420 006	OTHER THAN PUBLIC AUTHORITIES	11,850,245.10	14,995,320.58	20.97-	1,095,870,208	1,078,350,600	1.62	167,606	168,126	1.08	1.39
4420 007	PUBLIC AUTHS - SCHOOLS	1,589,382.82	2,014,167.70	21.09-	154,415,239	154,357,950	0.04	2,543	2,576	1.03	1.30
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,357,527.53	1,657,086.54	18.08-	129,310,694	121,543,951	6.39	10,924	10,350	1.05	1.36
	TOTAL COMMERCIAL	14,797,155.45	18,666,574.82	20.73-	1,379,596,141	1,354,252,501	1.87	181,073	181,052	1.07	1.38
				0.00						0.00	0.00
4420 002	INDUSTRIAL										
4420 004	EXCLUDING MINE POWER	10,482,416.10	12,895,925.48	18.72-	1,245,910,187	1,243,637,975	0.18	9,542	9,566	0.84	1.04
4420 005	MINE POWER	36,956.86	50,486.29	26.80-	2,541,205	2,254,222	12.73	58	48	1.45	2.24
	ASSOCIATED COMPANIES	24,226.79	24,733.07	2.05-	2,654,947	2,225,902	19.28	19	17	0.91	1.11
	TOTAL INDUSTRIAL	10,543,599.75	12,971,144.84	18.71-	1,251,106,339	1,248,118,099	0.24	9,619	9,631	0.84	1.04
	COMMERCIAL AND INDUSTRIAL	25,340,755.20	31,637,719.66	19.90-	2,630,702,480	2,602,370,600	1.09	190,692	190,683	0.96	1.22
4440 000	PUBLIC STREET & HIGHWAY LIGHT										
	PUBLIC STREET & HIGHWAY LIGHT	68,880.59	23,689.51	190.76	8,668,695	8,956,690	3.22-	2,600	2,648	0.79	0.26
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	68,880.59	23,689.51	190.76	8,668,695	8,956,690	3.22-	2,600	2,648	0.79	0.26
				0.00						0.00	0.00
4450 001	OTHER SALES TO PUBLIC AUTHS										
4450 002	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	308.72	360.21	14.29-	24,953	24,340	2.52	25	25	1.24	1.48
	TOTAL OTHER SALES TO PUBLIC AUTHS	308.72	360.21	14.29-	24,953	24,340	2.52	25	25	1.24	1.48
	ULTIMATE CUSTOMERS	49,106,675.64	58,352,358.35	15.84-	4,064,972,972	3,944,523,561	3.05	1,488,589	1,484,210	1.21	1.48
4470 XXX	SALES FOR RESALE										
	OTHER ELEC UTILS	9,433.68	10,503.93	10.19-	803,700	744,540	7.95	3	3	1.17	1.41
	TOTAL SALES FOR RESALE	9,433.68	10,503.93	10.19-	803,700	744,540	7.95	3	3	1.17	1.41
				0.00						0.00	0.00
	TOTAL SALES OF ELECTRICITY	49,116,109.32	58,362,862.28	15.84-	4,065,776,672	3,945,268,101	3.05	1,488,592	1,484,213	1.21	1.48
4491	PROVISION FOR REFUND										
	PROVISION FOR REFUND										
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
				0.00						0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4500	OTHER OPERATING REVENUES										
4510	OPERATING REVENUE										
4530	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
				0.00						0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	49,116,109.32	58,362,862.28	15.84-	4,065,776,672	3,945,268,101	3.05	1,488,592	1,484,213	1.21	1.48



August 2019

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Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	2	50,008	10.0	1,917.00	2,783.04
211 T	OH	2	50,008	10.0	0.00	488.50
211 D	OH	2	50,008	10.0	0.00	1,618.46
Total : 211		2	50,008	10.0	1,917.00	4,890.00
212 G	OH	1	371,308	5.0	13,946.00	18,833.86
212 T	OH	1	371,308	5.0	0.00	3,362.18
212 D	OH	1	371,308	5.0	0.00	6,692.96
Total : 212		1	371,308	5.0	13,946.00	28,889.00
221 G	OH	10	214,250,699	50.0	275.00	199,647.35
221 T	OH	10	214,250,699	50.0	0.00	176,995.37
221 D	OH	10	214,250,699	50.0	0.00	102,898.28
Total : 221		10	214,250,699	50.0	275.00	479,541.00
Rev'n Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211 G	OH	14	41,404,557	70.0	832.00	93,499.74
211 T	OH	14	41,404,557	70.0	0.00	156,471.36
211 D	OH	14	41,404,557	70.0	0.00	209,072.90
Total : 211		14	41,404,557	70.0	832.00	459,044.00
212 G	OH	3	220,470	15.0	616.00	1,534.85
212 T	OH	3	220,470	15.0	0.00	1,583.56
212 D	OH	3	220,470	15.0	0.00	5,668.59
Total : 212		3	220,470	15.0	616.00	8,787.00
213 G	OH	2	47,607,885	10.0	0.00	127,428.53
213 T	OH	2	47,607,885	10.0	0.00	204,795.53
213 D	OH	2	47,607,885	10.0	0.00	124,148.94
Total : 213		2	47,607,885	10.0	0.00	456,373.00
221 G	OH	5	9,083,593	25.0	9,163.00	40,344.71
221 T	OH	5	9,083,593	25.0	0.00	54,636.25



August 2019

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Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
221	D	OH	5	9,083,593	25.0	0.00	46,818.04
Total : 221			5	9,083,593	25.0	9,163.00	141,799.00
Total G:			37	312,988,520	185.0	26,749.00	484,072.08
Total T:			37	312,988,520	185.0	0.00	598,332.75
Total D:			37	312,988,520	185.0	0.00	496,918.17
Grand Total :			37	312,988,520	185.0	26,749.00	1,579,323.00



1/15/2020

Merged Ohio Companies  
Total Transmission Rider Revenues  
September 2019

<u>Total Transmission Revenues</u>	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	46,253,264.87	n/a	46,253,264.87
(2) Estimated "T" Revenue	723,574.83	(598,332.75)	125,242.08
(3) Unbilled "T" Revenue	18,199,498.94	(21,531,356.93)	(3,331,857.99)
Total Amount of Transmission Revenues			43,046,648.96
			<u>Diff Between</u>
			<u>Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	18,199,498.94		0.00
(6) Billing Adj - Negotiated Settlement	-	-	
			0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			43,046,648.96
General Ledger Activity a/c 4560043 (BU 160)		43,046,648.96	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			43,046,648.96
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

September 2019

9-1T

FERC		OPERATING REVENUE ACCOUNTS			OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
ACCT	NO				THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018
		SALES OF ELECTRICITY												
		RESIDENTIAL												
4400	002	WITHOUT SPACE HEATING			16,139,234.88	21,203,021.13	23.88-	971,074,817	1,059,128,132	8.31-	1,020,339	1,015,079	1.66	2.00
4400	001	WITH SPACE HEATING			4,458,182.76	5,746,543.81	22.42-	268,203,242	287,040,004	6.56-	276,042	275,087	1.66	2.00
		TOTAL RESIDENTIAL			20,597,417.64	26,949,564.94	23.57-	1,239,278,059	1,346,168,136	7.94-	1,296,381	1,290,166	1.66	2.00
					0.00								0.00	0.00
		COMMERCIAL												
4420	001	OTHER THAN PUBLIC AUTHORITIES			11,827,053.20	15,042,860.38	21.38-	1,092,992,153	1,094,557,661	0.14-	167,621	167,159	1.08	1.37
4420	006	PUBLIC AUTHS - SCHOOLS			1,646,934.79	2,201,857.60	25.20-	149,335,079	156,677,163	4.69-	2,537	2,528	1.10	1.41
4420	007	PUBLIC AUTHS-OTHER THAN SCHOOL			1,282,971.81	1,563,732.82	17.95-	122,108,106	122,479,844	0.30-	10,954	10,262	1.05	1.28
		TOTAL COMMERCIAL			14,756,959.80	18,808,450.80	21.54-	1,364,435,338	1,373,714,668	0.68-	181,112	179,949	1.08	1.37
					0.00								0.00	0.00
		INDUSTRIAL												
4420	002	EXCLUDING MINE POWER			10,759,005.40	13,003,504.87	17.26-	1,281,887,781	1,223,974,335	4.73	9,505	9,444	0.84	1.06
4420	004	MINE POWER			37,127.78	50,936.85	27.11-	2,702,245	2,280,944	18.47	57	47	1.37	2.23
4420	005	ASSOCIATED COMPANIES			21,467.78	24,978.35	14.05-	2,435,254	2,305,788	5.61	17	17	0.88	1.08
		TOTAL INDUSTRIAL			10,817,600.96	13,079,420.07	17.29-	1,287,025,280	1,228,561,067	4.76	9,579	9,508	0.84	1.06
		COMMERCIAL AND INDUSTRIAL			25,574,560.76	31,887,870.87	19.80-	2,651,460,618	2,602,275,735	1.89	190,691	189,457	0.96	1.23
		PUBLIC STREET & HIGHWAY LIGHT												
4440	000	PUBLIC STREET & HIGHWAY LIGHT			72,159.64	24,239.28	197.70	9,156,627	9,464,030	3.25-	2,596	2,635	0.79	0.26
		TOTAL PUBLIC STREET & HIGHWAY LIGHT			72,159.64	24,239.28	197.70	9,156,627	9,464,030	3.25-	2,596	2,635	0.79	0.26
					0.00								0.00	0.00
		OTHER SALES TO PUBLIC AUTHS												
4450	001	PUBLIC SCHOOLS			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450	002	OTHER THAN PUBLIC SCHOOLS			348.46	347.32	0.33	28,163	23,470	20.00	25	25	1.24	1.48
		TOTAL OTHER SALES TO PUBLIC AUTHS			348.46	347.32	0.33	28,163	23,470	20.00	25	25	1.24	1.48
		ULTIMATE CUSTOMERS			46,244,486.50	58,862,022.41	21.44-	3,899,923,467	3,957,931,371	1.47-	1,489,693	1,482,283	1.19	1.49
		SALES FOR RESALE												
4470	XXX	OTHER ELEC UTILS			8,778.37	10,917.99	19.60-	721,320	745,980	3.31-	3	3	1.22	1.46
		TOTAL SALES FOR RESALE			8,778.37	10,917.99	19.60-	721,320	745,980	3.31-	3	3	1.22	1.46
					0.00								0.00	0.00
		TOTAL SALES OF ELECTRICITY			46,253,264.87	58,872,940.40	21.44-	3,900,644,787	3,958,677,351	1.47-	1,489,696	1,482,286	1.19	1.49
		PROVISION FOR REFUND												
4491		PROVISION FOR REFUND												
		PROVISION FOR REVENUE REFUND			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00								0.00	0.00
		TOTAL PROVISION FOR REFUND			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		OTHER OPERATING REVENUES												
4500		OPERATING REVENUE												
		FORFEITED DISCOUNTS			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510		MISCELLANEOUS SERVICE REVENUES			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530		SALES OF WATER AND WATER POWER			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540		RENT FROM ELE PROP-NON ASSOC			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560		OTHER ELECTRIC REVENUES			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUE			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00								0.00	0.00
		TOTAL OTHER OPERATING REVENUES			0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUES			46,253,264.87	58,872,940.40	21.44-	3,900,644,787	3,958,677,351	1.47-	1,489,696	1,482,286	1.19	1.49



Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	5	585,136	25.0	1,518.00	5,510.00
211	T	OH	5	585,136	25.0	0.00	3,903.26
211	D	OH	5	585,136	25.0	0.00	15,057.74
Total : 211			5	585,136	25.0	1,518.00	24,471.00
212	G	OH	1	364,146	5.0	13,677.00	18,430.09
212	T	OH	1	364,146	5.0	0.00	3,269.48
212	D	OH	1	364,146	5.0	0.00	6,508.43
Total : 212			1	364,146	5.0	13,677.00	28,208.00
213	G	OH	1	150,817	5.0	0.00	1,074.25
213	T	OH	1	150,817	5.0	0.00	1,616.02
213	D	OH	1	150,817	5.0	0.00	5,761.73
Total : 213			1	150,817	5.0	0.00	8,452.00
216	G	OH	2	199,479	10.0	332.00	2,065.22
216	T	OH	2	199,479	10.0	0.00	1,452.77
216	D	OH	2	199,479	10.0	0.00	5,014.01
Total : 216			2	199,479	10.0	332.00	8,532.00
221	G	OH	14	140,728,512	70.0	47,267.00	478,640.51
221	T	OH	14	140,728,512	70.0	0.00	410,534.15
221	D	OH	14	140,728,512	70.0	0.00	169,617.34
Total : 221			14	140,728,512	70.0	47,267.00	1,058,792.00
Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	11	7,726,389	55.0	22,323.00	52,121.16
211	T	OH	11	7,726,389	55.0	0.00	53,599.62
211	D	OH	11	7,726,389	55.0	0.00	162,973.22
Total : 211			11	7,726,389	55.0	22,323.00	268,694.00
212	G	OH	2	1,462,810	10.0	0.00	5,873.68
212	T	OH	2	1,462,810	10.0	0.00	12,453.96



September 2019

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Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
212 D	OH		2	1,462,810	10.0	0.00	44,762.36
Total : 212			2	1,462,810	10.0	0.00	63,090.00
213 G	OH		2	45,998,579	10.0	0.00	124,435.93
213 T	OH		2	45,998,579	10.0	0.00	199,758.71
213 D	OH		2	45,998,579	10.0	0.00	118,289.36
Total : 213			2	45,998,579	10.0	0.00	442,484.00
216 G	OH		1	586,049	5.0	0.00	1,963.83
216 T	OH		1	586,049	5.0	0.00	3,768.77
216 D	OH		1	586,049	5.0	0.00	12,120.40
Total : 216			1	586,049	5.0	0.00	17,853.00
221 G	OH		4	6,821,333	20.0	15,435.00	33,984.77
221 T	OH		4	6,821,333	20.0	0.00	33,218.09
221 D	OH		4	6,821,333	20.0	0.00	26,613.14
Total : 221			4	6,821,333	20.0	15,435.00	93,816.00
Total G:			43	204,623,250	215.0	100,552.00	724,099.44
Total T:			43	204,623,250	215.0	0.00	723,574.83
Total D:			43	204,623,250	215.0	0.00	566,717.73
Grand Total :			43	204,623,250	215.0	100,552.00	2,014,392.00

1/15/2020

Merged Ohio Companies  
Total Transmission Rider Revenues  
October 2019

<u>Total Transmission Revenues</u>	Current Month	Prior Month Reversal (4)	Net
(1) Billed "T" Revenue	41,864,671.72	n/a	41,864,671.72
(2) Estimated "T" Revenue	507,253.07	(723,574.83)	(216,321.76)
(3) Unbilled "T" Revenue	16,845,979.59	(18,199,498.94)	(1,353,519.35)
Total Amount of Transmission Revenues			40,294,830.61
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	16,845,979.59		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			40,294,830.61
General Ledger Activity a/c 4560043 (BU 160)		40,294,830.61	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			40,294,830.61
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment





State : OH Line of Business: TRANSMISSION

October 2019

9-1T

FERC ACCT	NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
			THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018
		SALES OF ELECTRICITY										
		RESIDENTIAL										
4400	002	WITHOUT SPACE HEATING	13,790,972.42	16,478,979.71	16.31-	829,960,816	823,592,102	0.77	1,021,096	1,016,778	1.66	2.00
4400	001	WITH SPACE HEATING	3,980,814.31	4,867,713.83	18.22-	239,528,364	243,251,406	1.53-	276,231	275,453	1.66	2.00
		TOTAL RESIDENTIAL	17,771,786.73	21,346,693.54	16.75-	1,069,489,180	1,066,843,508	0.25	1,297,327	1,292,231	1.66	2.00
					0.00						0.00	0.00
		COMMERCIAL										
4420	001	OTHER THAN PUBLIC AUTHORITIES	11,445,792.24	14,720,847.35	22.25-	985,346,090	981,648,674	0.38	167,747	167,867	1.16	1.50
4420	006	PUBLIC AUTHS - SCHOOLS	1,638,827.15	2,172,487.44	24.56-	143,613,179	149,687,761	4.06-	2,538	2,553	1.14	1.45
4420	007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,262,107.22	1,570,483.26	19.64-	114,773,135	112,371,132	2.14	10,969	10,299	1.10	1.40
		TOTAL COMMERCIAL	14,346,726.61	18,463,818.05	22.30-	1,243,732,404	1,243,707,567	0.00	181,254	180,719	1.15	1.48
					0.00						0.00	0.00
		INDUSTRIAL										
4420	002	EXCLUDING MINE POWER	9,601,126.44	13,526,080.77	29.02-	1,074,324,328	1,278,534,088	15.97-	9,513	9,502	0.89	1.06
4420	004	MINE POWER	37,450.90	-28,470.03	231.54-	2,530,880	2,303,058	9.89	58	48	1.48	1.24-
4420	005	ASSOCIATED COMPANIES	21,874.39	25,662.05	14.76-	2,411,072	2,378,261	1.38	16	16	0.91	1.08
		TOTAL INDUSTRIAL	9,660,451.73	13,523,272.79	28.56-	1,079,266,280	1,283,215,407	15.89-	9,587	9,566	0.90	1.05
		COMMERCIAL AND INDUSTRIAL	24,007,178.34	31,987,090.84	24.95-	2,322,998,684	2,526,922,974	8.07-	190,841	190,285	1.03	1.27
		PUBLIC STREET & HIGHWAY LIGHT										
4440	000	PUBLIC STREET & HIGHWAY LIGHT	77,461.04	24,568.48	215.29	9,885,660	10,127,514	2.39-	2,596	2,635	0.78	0.24
		TOTAL PUBLIC STREET & HIGHWAY LIGHT	77,461.04	24,568.48	215.29	9,885,660	10,127,514	2.39-	2,596	2,635	0.78	0.24
					0.00						0.00	0.00
		OTHER SALES TO PUBLIC AUTHS										
4450	001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450	002	OTHER THAN PUBLIC SCHOOLS	272.86	376.77	27.58-	22,053	25,460	13.38-	25	25	1.24	1.48
		TOTAL OTHER SALES TO PUBLIC AUTHS	272.86	376.77	27.58-	22,053	25,460	13.38-	25	25	1.24	1.48
		ULTIMATE CUSTOMERS	41,856,698.97	53,358,729.63	21.56-	3,402,395,577	3,603,919,456	5.59-	1,490,789	1,485,176	1.23	1.48
		SALES FOR RESALE										
4470	XXX	OTHER ELEC UTILS	7,972.75	9,086.04	12.25-	593,220	573,420	3.45	3	3	1.34	1.58
		TOTAL SALES FOR RESALE	7,972.75	9,086.04	12.25-	593,220	573,420	3.45	3	3	1.34	1.58
					0.00						0.00	0.00
		TOTAL SALES OF ELECTRICITY	41,864,671.72	53,367,815.67	21.55-	3,402,988,797	3,604,492,876	5.59-	1,490,792	1,485,179	1.23	1.48
		PROVISION FOR REFUND										
4491		PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00						0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		OTHER OPERATING REVENUES										
4500		OPERATING REVENUE										
		FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510		MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530		SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540		RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560		OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00						0.00	0.00
		TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUES	41,864,671.72	53,367,815.67	21.55-	3,402,988,797	3,604,492,876	5.59-	1,490,792	1,485,179	1.23	1.48



October 2019

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Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	2	48,614	10.0	1,977.00	2,832.34
211	T	OH	2	48,614	10.0	0.00	495.26
211	D	OH	2	48,614	10.0	0.00	1,628.40
Total : 211			2	48,614	10.0	1,977.00	4,956.00
212	G	OH	1	361,470	5.0	14,423.00	19,035.44
212	T	OH	1	361,470	5.0	0.00	3,172.73
212	D	OH	1	361,470	5.0	0.00	6,315.83
Total : 212			1	361,470	5.0	14,423.00	28,524.00
216	G	OH	1	34,314	5.0	0.00	261.12
216	T	OH	1	34,314	5.0	0.00	408.58
216	D	OH	1	34,314	5.0	0.00	1,250.30
Total : 216			1	34,314	5.0	0.00	1,920.00
221	G	OH	13	220,914,831	65.0	42,435.00	238,639.27
221	T	OH	13	220,914,831	65.0	0.00	205,173.31
221	D	OH	13	220,914,831	65.0	0.00	148,087.42
Total : 221			13	220,914,831	65.0	42,435.00	591,900.00
Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	4	5,417,516	20.0	2,960.00	23,805.49
211	T	OH	4	5,417,516	20.0	0.00	38,598.57
211	D	OH	4	5,417,516	20.0	0.00	124,228.94
Total : 211			4	5,417,516	20.0	2,960.00	186,633.00
212	G	OH	2	72,642	10.0	0.00	241.69
212	T	OH	2	72,642	10.0	0.00	512.46
212	D	OH	2	72,642	10.0	0.00	1,841.85
Total : 212			2	72,642	10.0	0.00	2,596.00
213	G	OH	2	38,300,538	10.0	0.00	123,796.59
213	T	OH	2	38,300,538	10.0	0.00	198,735.41



October 2019

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Revn Cl	LOB	Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
213 D	OH	2	38,300,538	10.0	0.00	117,721.00
Total : 213		2	38,300,538	10.0	0.00	440,253.00
221 G	OH	5	12,777,253	25.0	7,247.00	42,495.13
221 T	OH	5	12,777,253	25.0	0.00	60,156.75
221 D	OH	5	12,777,253	25.0	0.00	45,679.12
Total : 221		5	12,777,253	25.0	7,247.00	148,331.00
Total G:		30	277,927,178	150.0	69,042.00	451,107.07
Total T:		30	277,927,178	150.0	0.00	507,253.07
Total D:		30	277,927,178	150.0	0.00	446,752.86
Grand Total :		30	277,927,178	150.0	69,042.00	1,405,113.00



1/15/2020

**Merged Ohio Companies  
Total Transmission Rider Revenues  
November 2019**

<u>Total Transmission Revenues</u>	<u>Current Month</u>	<u>Prior Month Reversal (4)</u>	<u>Net</u>
(1) Billed "T" Revenue	38,898,047.59	n/a	38,898,047.59
(2) Estimated "T" Revenue	307,043.95	(507,253.07)	(200,209.12)
(3) Unbilled "T" Revenue	21,803,247.66	(16,845,979.59)	4,957,268.07
Total Amount of Transmission Revenues			43,655,106.54
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	21,803,247.66		0.00
(6) Billing Adj - Negotiated Settlement	-	-	
			<u>0.00</u>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w\Actual Unbilled Revenue			43,655,106.54
General Ledger Activity a/c 4560043 (BU 160)		43,655,106.54	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			43,655,106.54
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	0.00
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH Line of Business: TRANSMISSION

November 2019

9-1T

FERC ACCT	NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
			THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018
		SALES OF ELECTRICITY										
		RESIDENTIAL										
4400	002	WITHOUT SPACE HEATING	10,971,115.84	14,283,470.92	23.19-	660,499,422	714,125,115	7.51-	1,022,493	1,017,677	1.66	2.00
4400	001	WITH SPACE HEATING	4,641,373.70	6,128,428.74	24.26-	279,305,152	306,179,346	8.78-	276,753	275,766	1.66	2.00
		TOTAL RESIDENTIAL	15,612,489.54	20,411,899.66	23.51-	939,804,574	1,020,304,461	7.89-	1,299,246	1,293,443	1.66	2.00
					0.00						0.00	0.00
		COMMERCIAL										
4420	001	OTHER THAN PUBLIC AUTHORITIES	10,349,792.83	13,222,666.36	21.73-	866,439,444	884,026,448	1.99-	167,774	167,329	1.19	1.50
4420	006	PUBLIC AUTHS - SCHOOLS	1,663,736.01	1,799,442.27	7.54-	149,108,909	115,282,219	29.34	2,539	2,526	1.12	1.56
4420	007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,176,712.35	1,434,302.72	17.96-	102,739,090	101,934,741	0.79	10,976	10,309	1.15	1.41
		TOTAL COMMERCIAL	13,190,241.19	16,456,411.35	19.85-	1,118,287,443	1,101,243,408	1.55	181,289	180,164	1.18	1.49
					0.00						0.00	0.00
		INDUSTRIAL										
4420	002	EXCLUDING MINE POWER	9,942,337.64	12,509,637.96	20.52-	1,123,624,821	1,204,344,802	6.70-	9,496	9,432	0.88	1.04
4420	004	MINE POWER	40,043.76	47,474.79	15.65-	2,875,626	2,517,598	14.22	57	48	1.39	1.89
4420	005	ASSOCIATED COMPANIES	25,550.74	29,923.94	14.61-	2,779,033	2,451,290	13.37	16	16	0.92	1.22
		TOTAL INDUSTRIAL	10,007,932.14	12,587,036.69	20.49-	1,129,279,480	1,209,313,690	6.62-	9,569	9,496	0.89	1.04
		COMMERCIAL AND INDUSTRIAL	23,198,173.33	29,043,448.04	20.13-	2,247,566,923	2,310,557,098	2.73-	190,858	189,660	1.03	1.26
		PUBLIC STREET & HIGHWAY LIGHT										
4440	000	PUBLIC STREET & HIGHWAY LIGHT	79,941.61	23,776.44	236.22	10,287,271	9,201,628	11.80	2,592	2,627	0.78	0.26
		TOTAL PUBLIC STREET & HIGHWAY LIGHT	79,941.61	23,776.44	236.22	10,287,271	9,201,628	11.80	2,592	2,627	0.78	0.26
					0.00						0.00	0.00
		OTHER SALES TO PUBLIC AUTHS										
4450	001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4450	002	OTHER THAN PUBLIC SCHOOLS	520.28	588.62	11.61-	42,051	39,776	5.72	25	25	1.24	1.48
		TOTAL OTHER SALES TO PUBLIC AUTHS	520.28	588.62	11.61-	42,051	39,776	5.72	25	25	1.24	1.48
		ULTIMATE CUSTOMERS	38,891,124.76	49,479,712.76	21.40-	3,197,700,819	3,340,102,963	4.26-	1,492,721	1,485,755	1.22	1.48
		SALES FOR RESALE										
4470	XXX	OTHER ELEC UTILS	6,922.83	8,210.57	15.68-	552,660	658,140	16.03-	3	3	1.25	1.25
		TOTAL SALES FOR RESALE	6,922.83	8,210.57	15.68-	552,660	658,140	16.03-	3	3	1.25	1.25
					0.00						0.00	0.00
		TOTAL SALES OF ELECTRICITY	38,898,047.59	49,487,923.33	21.40-	3,198,253,479	3,340,761,103	4.27-	1,492,724	1,485,758	1.22	1.48
		PROVISION FOR REFUND										
4491		PROVISION FOR REFUND										
		PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00						0.00	0.00
		TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		OTHER OPERATING REVENUES										
4500		OPERATING REVENUE										
		FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4510		MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4530		SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540		RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560		OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
					0.00						0.00	0.00
		TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
		TOTAL OPERATING REVENUES	38,898,047.59	49,487,923.33	21.40-	3,198,253,479	3,340,761,103	4.27-	1,492,724	1,485,758	1.22	1.48

Schedule D-3b  
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November 2019

Rev'n Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	12	8,419,601	60.0	4,542.00	46,576.34
211	T	OH	12	8,419,601	60.0	0.00	76,141.76
211	D	OH	12	8,419,601	60.0	0.00	198,110.90
Total 211			12	8,419,601	60.0	4,542.00	320,829.00
212	G	OH	4	2,445,394	20.0	93,008.00	134,875.77
212	T	OH	4	2,445,394	20.0	0.00	22,967.07
212	D	OH	4	2,445,394	20.0	0.00	26,984.16
Total 212			4	2,445,394	20.0	93,008.00	184,827.00
213	G	OH	1	129,627	5.0	0.00	1,062.93
213	T	OH	1	129,627	5.0	0.00	1,536.67
213	D	OH	1	129,627	5.0	0.00	5,362.40
Total 213			1	129,627	5.0	0.00	7,962.00
216	G	OH	2	321,224	10.0	0.00	2,651.75
216	T	OH	2	321,224	10.0	0.00	2,598.78
216	D	OH	2	321,224	10.0	0.00	9,098.47
Total 216			2	321,224	10.0	0.00	14,349.00
221	G	OH	19	184,084,539	95.0	62,551.00	226,835.88
221	T	OH	19	184,084,539	95.0	0.00	203,451.52
221	D	OH	19	184,084,539	95.0	0.00	160,251.60
Total 221			19	184,084,539	95.0	62,551.00	590,539.00



American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
MCSRESTB

Prepared: 12/03/2019 04:53:51 PM

[Go To TOC](#)

November 2019

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
230	G	OH	1	15,095	5.0	602.00	876.59
230	T	OH	1	15,095	5.0	0.00	348.15
230	D	OH	1	15,095	5.0	0.00	507.26
Total 230			1	15,095	5.0	602.00	1,732.00
	Total G:		39	195,415,480	195.0	160,703.00	412,879.26
	Total T:		39	195,415,480	195.0	0.00	307,043.95
	Total D:		39	195,415,480	195.0	0.00	400,314.79
	Grand Total:		39	195,415,480	195.0	160,703.00	1,120,238.00



1/15/2020

**Merged Ohio Companies  
Total Transmission Rider Revenues  
December 2019**

<u>Total Transmission Revenues</u>	<u>Current Month</u>	<u>Prior Month Reversal (4)</u>	<u>Net</u>
(1) Billed "T" Revenue	44,761,791.11	n/a	44,761,791.11
(2) Estimated "T" Revenue	517,302.42	(307,043.95)	210,258.47
(3) Unbilled "T" Revenue	19,262,775.99	(21,803,247.66)	(2,540,471.67)
Total Amount of Transmission Revenues			42,431,577.91
			<u>Diff Between Est &amp; Act UNB</u>
(5) Unbilled "T" Revenue	19,262,775.99		0.00
(6) Billing Adj - Negotiated Settlement	-	-	0.00
			<u>0.00</u>
Reconciliation with 4th workday revenues:			
Total TRANS revenues w/Actual Unbilled Revenue			42,431,577.91
General Ledger Activity a/c 4560043 (BU 160)		42,431,577.91	
Add back Journal ETCRRTRANS, BTCRRTRANS and CADTURR		0.00	
CAD Unbundled Revenue Entries			<u>42,431,577.91</u>
Difference			0.00
Prior Month Difference between Act and Est Unbilled		0.00	
Was the difference recorded in the prior month?		NO	<u>0.00</u>
Unreconciled Amount			0.00

Source of Data:

- (1) Billed Transmission revenues 9 - 1T
- (2) Estimated Billed Transmission Revenue - MACSS Report MCSRESTB
- (3) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (4) Estimated Billed and Unbilled Revenue reversals are from the prior month setups
- (5) Unbilled Transmission Revenues - MCSR0174 - Unbilled Revenue Report
- (6) Billing Adjustment



State : OH

Line of Business: TRANSMISSION

December 2019

9-1T

FERC ACCT NO	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT - HOUR SALES			CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	%CHNG	THIS YR	LAST YR	2019	2018
	SALES OF ELECTRICITY										
4400 002	RESIDENTIAL										
4400 001	WITHOUT SPACE HEATING	14,160,308.06	17,537,742.66	19.26-	852,331,999	876,555,210	2.76-	1,024,172	1,018,634	1.66	2.00
	WITH SPACE HEATING	7,488,667.94	9,449,268.79	20.75-	450,527,754	471,877,437	4.52-	277,405	276,009	1.66	2.00
	TOTAL RESIDENTIAL	21,648,976.00	26,987,011.45	19.78-	1,302,859,753	1,348,432,647	3.38-	1,301,577	1,294,643	1.66	2.00
				0.00						0.00	0.00
4420 001	COMMERCIAL										
4420 006	OTHER THAN PUBLIC AUTHORITIES	10,283,861.68	12,980,402.13	20.77-	995,432,505	997,776,234	0.23-	166,715	166,248	1.03	1.30
4420 007	PUBLIC AUTHS - SCHOOLS	952,693.54	1,590,008.24	40.08-	82,249,259	125,386,897	34.40-	2,515	2,524	1.16	1.27
	PUBLIC AUTHS-OTHER THAN SCHOOL	1,134,900.82	1,368,990.44	17.10-	116,533,106	114,080,291	2.15	10,981	10,323	0.97	1.20
	TOTAL COMMERCIAL	12,371,456.04	15,939,400.81	22.38-	1,194,214,870	1,237,243,422	3.48-	180,211	179,095	1.04	1.29
				0.00						0.00	0.00
4420 002	INDUSTRIAL										
4420 004	EXCLUDING MINE POWER	10,580,187.00	13,291,453.60	20.40-	1,282,066,071	1,331,916,773	3.74-	9,471	9,417	0.83	1.00
4420 005	MINE POWER	40,886.08	59,353.45	31.11-	3,392,705	3,628,866	6.51-	57	48	1.21	1.64
	ASSOCIATED COMPANIES	27,171.52	32,663.01	16.81-	3,173,144	2,933,800	8.16	16	16	0.86	1.11
	TOTAL INDUSTRIAL	10,648,244.60	13,383,470.06	20.44-	1,288,631,920	1,338,479,439	3.72-	9,544	9,481	0.83	1.00
	COMMERCIAL AND INDUSTRIAL	23,019,700.64	29,322,870.87	21.50-	2,482,846,790	2,575,722,861	3.61-	189,755	188,576	0.93	1.14
4440 000	PUBLIC STREET & HIGHWAY LIGHT										
	PUBLIC STREET & HIGHWAY LIGHT	85,605.63	24,843.14	244.58	11,048,750	11,103,539	0.49-	2,593	2,625	0.77	0.22
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	85,605.63	24,843.14	244.58	11,048,750	11,103,539	0.49-	2,593	2,625	0.77	0.22
				0.00						0.00	0.00
4450 001	OTHER SALES TO PUBLIC AUTHS										
4450 002	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	924.45	1,018.63	9.25-	74,719	68,837	8.54	24	24	1.24	1.48
	TOTAL OTHER SALES TO PUBLIC AUTHS	924.45	1,018.63	9.25-	74,719	68,837	8.54	24	24	1.24	1.48
	ULTIMATE CUSTOMERS	44,755,206.72	56,335,744.09	20.56-	3,796,830,012	3,935,327,884	3.52-	1,493,949	1,485,868	1.18	1.43
4470 XXX	SALES FOR RESALE										
	OTHER ELEC UTILS	6,584.39	8,072.85	18.44-	736,020	758,340	2.94-	3	3	0.89	1.06
	TOTAL SALES FOR RESALE	6,584.39	8,072.85	18.44-	736,020	758,340	2.94-	3	3	0.89	1.06
				0.00						0.00	0.00
	TOTAL SALES OF ELECTRICITY	44,761,791.11	56,343,816.94	20.56-	3,797,566,032	3,936,086,224	3.52-	1,493,952	1,485,871	1.18	1.43
4491	PROVISION FOR REFUND										
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
				0.00						0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4500	OTHER OPERATING REVENUES										
4510	OPERATING REVENUE										
4530	FORFEITED DISCOUNTS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4540	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
4560	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	RENT FROM ELE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
				0.00						0.00	0.00
	TOTAL OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	44,761,791.11	56,343,816.94	20.56-	3,797,566,032	3,936,086,224	3.52-	1,493,952	1,485,871	1.18	1.43



American Electric Power

OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD

MCSRESTB

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December 2019

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
211	G	OH	22	10,537,652	110.0	2,196.00	49,576.11
211	T	OH	22	10,537,652	110.0	0.00	74,478.40
211	D	OH	22	10,537,652	110.0	0.00	252,558.49
Total 211			22	10,537,652	110.0	2,196.00	376,613.00
212	G	OH	4	788,641	20.0	20,707.00	26,933.55
212	T	OH	4	788,641	20.0	0.00	5,451.18
212	D	OH	4	788,641	20.0	0.00	14,402.27
Total 212			4	788,641	20.0	20,707.00	46,787.00
213	G	OH	5	31,731,081	25.0	0.00	82,662.75
213	T	OH	5	31,731,081	25.0	0.00	133,272.23
213	D	OH	5	31,731,081	25.0	0.00	85,316.02
Total 213			5	31,731,081	25.0	0.00	301,251.00
216	G	OH	3	324,860	15.0	702.00	3,318.49
216	T	OH	3	324,860	15.0	0.00	2,519.86
216	D	OH	3	324,860	15.0	0.00	8,669.65
Total 216			3	324,860	15.0	702.00	14,508.00
221	G	OH	27	65,641,817	135.0	20,083.00	327,134.80
221	T	OH	27	65,641,817	135.0	0.00	294,424.50
221	D	OH	27	65,641,817	135.0	0.00	211,442.70
Total 221			27	65,641,817	135.0	20,083.00	833,002.00

Schedule D-3b  
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American Electric Power  
OHIO POWER COMPANY(Companies 7 & 10)

Estimate Billings For MACSS GTD  
MCSRESTB

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December 2019

Revn Cl	LOB		Cust	Mtrd KWH	Demand	Fuel Clause	Revenue
222	G	OH	2	1,088,345	10.0	0.00	7,344.73
222	T	OH	2	1,088,345	10.0	0.00	6,763.42
222	D	OH	2	1,088,345	10.0	0.00	23,787.85
Total 222			2	1,088,345	10.0	0.00	37,896.00
230	G	OH	1	32,103	5.0	1,281.00	1,590.83
230	T	OH	1	32,103	5.0	0.00	392.83
230	D	OH	1	32,103	5.0	0.00	572.34
Total 230			1	32,103	5.0	1,281.00	2,556.00
	Total G:		64	110,144,499	320.0	44,969.00	498,561.26
	Total T:		64	110,144,499	320.0	0.00	517,302.42
	Total D:		64	110,144,499	320.0	0.00	596,749.32
	Grand Total:		64	110,144,499	320.0	44,969.00	1,612,613.00



**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

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**in**

**Case No(s). 20-0095-EL-RDR**

Summary: Application - Application submitted by Ohio Power Company electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company