BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of The East Ohio Gas Company d/b/a Dominion Energy Ohio for Approval of Tariffs to Adjust its Automated Meter Reading Cost Recovery Charge and Related Matters.	)))))	Case No. 19-1945-GA-RDR

NOTICE OF INTENT TO FILE AN APPLICATION TO ADJUST AUTOMATED METER READING COST RECOVERY CHARGE

In accordance with Paragraph 10(d) of its Application in Case No. 06-1453-GA-UNC, The East Ohio Gas Company d/b/a Dominion Energy Ohio (DEO) submits this ninety-day Notice of Intent to File an Application to Adjust its Automated Meter Reading (AMR) Cost Recovery Charge (Pre-Filing Notice) for costs incurred during calendar year 2019.

In its October 15, 2008 Opinion and Order in Case No. 07-829-GA-AIR, the Commission approved DEO's use of an automatic adjustment mechanism to recover costs associated with the deployment of AMR technology. (*See* Order at 13.) The Order contemplated periodic filings of applications and adjustments of the rate for the AMR Cost Recovery Charge. The AMR Cost Recovery Charge currently in effect was approved in the April 24, 2019 Opinion and Order in Case No. 18-1588-GA-RDR. As last noted in the April 27, 2011 Opinion and Order in Case No. 10-2853-GA-RDR, the AMR Cost Recovery Charge mechanism was approved as an alternative rate plan under R.C. 4929.05 and 4929.11; therefore, DEO's application to adjust the AMR Cost Recovery Charge will constitute an application not for an increase in rates under R.C. 4909.18. *See* Case No. 10-2843-GA-RDR, Opinion and Order at 7 (Apr. 27, 2011).

In this filing, DEO continues to reflect the impacts of the Tax Cuts and Jobs Act of 2017 (TCJA) as it pertains to the AMR Cost Recovery Charge. The pre-tax rate of return reflects the 21-percent corporate income tax rate. Amortization of excess deferred tax is being refunded to customers through a credit to the AMR revenue requirement, and unamortized excess deferred tax remains a reduction of AMR rate base.

In order to facilitate a timely and complete review of the application to be filed in this case, DEO hereby submits provisional estimated schedules, which are attached as Exhibit A. The estimated schedules contain a combination of actual and projected cost data for the 2019 calendar year. The estimated schedules also reflect the stipulation reached with Commission Staff and the Ohio Consumers' Counsel in Case No. 09-38-GA-UNC regarding the appropriate baseline for meter-reading and call-center savings and the supplemental directives contained in the Commission's May 5, 2010 Order in Case No. 09-1875-GA-RDR regarding the calculation of call-center savings associated with AMR deployment on a going-forward basis.

In February 2020, DEO will file its application for approval of a specific AMR Cost Recovery Charge based upon updated schedules reflecting actual costs incurred for calendar year 2019. In accordance with R.C. 4909.18 and 4909.43, DEO is notifying, in writing, the mayor and legislative authority of each municipality included in such application of DEO's intent to file the application. Additionally, this Pre-Filing Notice is being served on all parties to DEO's most recent distribution rate case, Case No. 07-829-GA-AIR.

Dated: November 26, 2019

Respectfully submitted,

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(Counsel willing to accept service by email)

ATTORNEYS FOR THE EAST OHIO
GAS COMPANY D/B/A DOMINION
ENERGY OHIO

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Notice of Intent to File an Application to Adjust Automated Meter Reading Cost Recovery Charge was served by electronic mail to the following on this 26th day of November, 2019:

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/s/ Christopher T. Kennedy
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THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 19-1945-GA-RDR
REVENUE REQUIREMENT

Exhibit A
Schedule 1

Line No.		Approved 12/31/18	2019 Projected Activity	Pre-Filing Cumulative Through 12/31/19	Reference
1	Return on Investment				
2	Plant in Service				
3	Additions	$ 90,630,951.01	$ -	$ 90,630,951.01	Schedule 2, Line 7
4	Retirements	(1,358,891.32)	(339,684.50)	(1,698,575.82)	Schedule 2A, Line 7
5	Total Plant in Service	89,272,059.69	(339,684.50)	88,932,375.19	
6	Less: Accumulated Provision for Depreciation				
7	Depreciation Expense	45,710,376.51	5,855,628.84	51,566,005.35	Schedule 3, Line 26
8	Retirements	(1,358,891.32)	(339,684.50)	(1,698,575.82)	Line 4
9	Total Accumulated Provision for Depreciation	44,351,485.19	5,515,944.34	49,867,429.53	
10	Subtotal: Net Plant Additions	44,920,574.50	(5,855,628.84)	39,064,945.66	
11	Net Regulatory Asset - Post-In-Service Carrying Costs	3,500,766.16	(498,352.08)	3,002,414.08	Schedule 4, Lines 33 & 41
12	Net Deferred Tax Balance - PISCC	(735,160.93)	104,653.95	(630,506.98)	Schedule 5, Lines 4 & 5
13	Excess Deferred Income Tax (EDIT) on PISCC	(466,653.49)	93,330.70	(373,322.79)	Schedule 5, Lines 10 & 11
14	Deferred Taxes on Liberalized Depreciation	(7,167,869.23)	779,570.15	(6,388,299.08)	Schedule 6, Line 32
15	Excess Deferred Income Tax (EDIT) on Depreciation	(4,778,579.47)	519,713.43	(4,258,866.04)	Schedule 6, Line 33
16	Net Rate Base	$ 35,273,077.54	$ (4,856,712.69)	$ 30,416,364.85	
17	Approved Pre-Tax Rate of Return			9.91%	Schedule 9, Line 8
18	Annualized Return on Rate Base			$ 3,014,261.76	Line 16 x Line 17
	Operating Expense				
19	Incremental Annual Depreciation Expense			5,855,628.84	Schedule 3, Line 25
20	Annualized Amortization of PISCC			497,665.79	Schedule 7, Line 35
21	Incremental Annual Property Tax Expense			1,191,692.72	Schedule 8, Line 5
22	Reduction in Meter Reading Expense			(6,805,135.44)	Schedule 11, Line 1
23	Reduction in Call Center Expense			-	Schedule 11, Line 2
24	Excess Deferred Income Taxes (EDIT) Amortization			(657,865.10)	Schedule 12, Line 6
25	Excess Deferred Income Taxes (EDIT) PISCC Amortization over 6 Years			(118,140.13)	Schedule 12A, Line 5
26	Annualized Revenue Requirement			$ 2,978,108.44	
27	Number of Bills			14,584,053	Schedule 10, Line 4
28	AMR Cost Recovery Charge			**$ 0.20**	Per Customer Per Month

<u>THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO</u>
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 19-1945-GA-RDR
Plant Additions by Month

Exhibit A
Schedule 2

Line No.		FERC	12/31/18	01/31/19	02/28/19	03/31/19	04/30/19	05/31/19	06/30/19	07/31/19	08/31/19	09/30/19	10/31/19	11/30/19	12/31/19
Cumulative															
1	ERT Installation	3820	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14
2	ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71
3	Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69
4	In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80
5	In House Labor - IT	3030	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46
6	Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21
7	Total		$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01
Incremental															
8	ERT Installation			-	-	-	-	-	-	-	-	-	-	-	-
9	ERT Purchases			-	-	-	-	-	-	-	-	-	-	-	-
10	Computer Hardware			-	-	-	-	-	-	-	-	-	-	-	-
11	In House Labor - CCS IT			-	-	-	-	-	-	-	-	-	-	-	-
12	In House Labor - IT			-	-	-	-	-	-	-	-	-	-	-	-
13	Computer Software - Purchased			-	-	-	-	-	-	-	-	-	-	-	-
14	Total			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15	Cumulative Current Year Additions			$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 19-1945-GA-RDR
Retirements

Exhibit A
Schedule 2A

Line No.		FERC	Approved 12/31/18	01/31/19	02/28/19	03/31/19	04/30/19	05/31/19	06/30/19	07/31/19	08/31/19	09/30/19	10/31/19	11/30/19	12/31/19	Total
	Cumulative															
1	ERT Installation	3820	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
2	ERT Purchases	3810	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	Computer Hardware	3912	(1,358,891.32)	(1,698,575.82)	(1,698,575.82)	(1,698,575.82)	(1,698,575.82)	(1,698,575.82)	(1,698,575.82)	(1,698,575.82)	(1,698,575.82)	(1,698,575.82)	(1,698,575.82)	(1,698,575.82)	(1,698,575.82)	
4	In House Labor - CCS IT	3990	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	In House Labor - IT	3030	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	Computer Software - Purchased	3030	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Total		$ (1,358,891.32)	$ (1,698,575.82)	$ (1,698,575.82)	$ (1,698,575.82)	$ (1,698,575.82)	$ (1,698,575.82)	$ (1,698,575.82)	$ (1,698,575.82)	$ (1,698,575.82)	$ (1,698,575.82)	$ (1,698,575.82)	$ (1,698,575.82)	$ (1,698,575.82)	
	Incremental															
8	ERT Installation	3820		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
9	ERT Purchases	3810		-	-	-	-	-	-	-	-	-	-	-	-	-
10	Computer Hardware	3912		(339,684.50)	-	-	-	-	-	-	-	-	-	-	-	(339,684.50)
11	In House Labor - CCS IT	3990		-	-	-	-	-	-	-	-	-	-	-	-	-
12	In House Labor - IT	3030		-	-	-	-	-	-	-	-	-	-	-	-	-
13	Computer Software - Purchased	3030		-	-	-	-	-	-	-	-	-	-	-	-	-
14	Total			$ (339,684.50)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ (339,684.50)
15	Cumulative Current Year Retirements			$ (339,684.50)	$ (339,684.50)	$ (339,684.50)	$ (339,684.50)	$ (339,684.50)	$ (339,684.50)	$ (339,684.50)	$ (339,684.50)	$ (339,684.50)	$ (339,684.50)	$ (339,684.50)	$ (339,684.50)	

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 19-1945-GA-RDR
Provision for Depreciation

Exhibit A
Schedule 3

Line No.		FERC	Approved 12/31/18	01/31/19	02/28/19	03/31/19	04/30/19	05/31/19	06/30/19	07/31/19	08/31/19	09/30/19	10/31/19	11/30/19	12/31/19		
	Cumulative Plant Additions																
1	ERT Installation	3820	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14		
2	ERT Purchases	3810	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71		
3	Computer Hardware	3912	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69	2,079,836.69		
4	In House Labor - CCS IT	3990	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80		
5	In House Labor - IT	3030	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46	410,575.46		
6	Computer Software - Purchased	3030	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21	350,000.21		
7	Total		$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01	$ 90,630,951.01		
	Less: Fully Depreciated Plant - Cumulative																
8	Computer Hardware		$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)	$ (2,079,836.69)		
9	In House Labor - IT		(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)	(410,575.46)		
10	Computer Software - Purchased		(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)	(350,000.21)		
11	Total		$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)	$ (2,840,412.36)		
	Net Depreciable Plant - Cumulative																
12	ERT Installation		$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14	$ 36,901,116.14		
13	ERT Purchases		48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71	48,944,461.71		
14	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-		
15	In House Labor - CCS IT		1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80	1,944,960.80		
16	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-		
17	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-		
18	Total		$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65	$ 87,790,538.65		
	Depreciation Expense	Depreciation Rate														Current Year	Cumulative
19	ERT Installation	6.67%	$ 17,472,753.11	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 205,108.70	$ 2,461,304.40	$ 19,934,057.51
20	ERT Purchases	6.67%	24,262,404.22	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	272,049.63	3,264,595.56	27,526,999.78
21	Computer Hardware	20.00%	2,079,836.69	-	-	-	-	-	-	-	-	-	-	-	-	-	2,079,836.69
22	In House Labor - CCS IT	6.67%	1,134,806.82	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	10,810.74	129,728.88	1,264,535.70
23	In House Labor - IT	10.00%	410,575.46	-	-	-	-	-	-	-	-	-	-	-	-	-	410,575.46
24	Computer Software - Purchased	10.00%	350,000.21	-	-	-	-	-	-	-	-	-	-	-	-	-	350,000.21
25	Total		$ 45,710,376.51	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 487,969.07	$ 5,855,628.84	$ 51,566,005.35
26	Cumulative Provision for Depreciation		$ 45,710,376.51	$ 46,198,345.58	$ 46,686,314.65	$ 47,174,283.72	$ 47,662,252.79	$ 48,150,221.86	$ 48,638,190.93	$ 49,126,160.00	$ 49,614,129.07	$ 50,102,098.14	$ 50,590,067.21	$ 51,078,036.28	$ 51,566,005.35		
27	Cumulative Current Year Activity			$ 487,969.07	$ 975,938.14	$ 1,463,907.21	$ 1,951,876.28	$ 2,439,845.35	$ 2,927,814.42	$ 3,415,783.49	$ 3,903,752.56	$ 4,391,721.63	$ 4,879,690.70	$ 5,367,659.77	$ 5,855,628.84		

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 19-1945-GA-RDR
Net Regulatory Asset - Post-In-Service Carrying Costs (PISCC)

Exhibit A
Schedule 4

Line No.		Approved 12/31/18	01/31/19 (a)	02/28/19 (a)	03/31/19 (a)	04/30/19 (a)	Rate Change 05/31/19	06/30/19	07/31/19	08/31/19	09/30/19	10/31/19	11/30/19	12/31/19	Balance at 12/31/19
1	Accumulated Capital Additions														
2	ERT Installation	-	-	-	-	-	-	-	-	-	-	-	-	-	
3	ERT Purchases	-	-	-	-	-	-	-	-	-	-	-	-	-	
4	Computer Hardware	-	-	-	-	-	-	-	-	-	-	-	-	-	
5	In House Labor - CCS IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
6	In House Labor - IT	-	-	-	-	-	-	-	-	-	-	-	-	-	
7	Computer Software - Purchased	-	-	-	-	-	-	-	-	-	-	-	-	-	
8	Accumulated Capital Additions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	
9	Regulatory Asset - Deferrals														
10	ERT Installation		-	-	-	-	-	-	-	-	-	-	-	-	-
11	ERT Purchases		-	-	-	-	-	-	-	-	-	-	-	-	-
12	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-
13	In House Labor - CCS IT		-	-	-	-	-	-	-	-	-	-	-	-	-
14	In House Labor - IT		-	-	-	-	-	-	-	-	-	-	-	-	-
15	Computer Software - Purchased		-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total Deferrals		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
17	Regulatory Asset - Amortization														
18	ERT Installation		$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 16,594.61	$ 199,135.32
19	ERT Purchases		24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	24,565.80	294,789.60
20	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-
21	In House Labor - CCS IT		311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	311.74	3,740.88
22	In House Labor - IT		30.89	30.89	30.89	30.89	30.86	30.86	30.86	30.86	30.86	30.86	30.86	30.86	370.44
23	Computer Software - Purchased		26.34	26.34	26.34	26.34	26.31	26.31	26.31	26.31	26.31	26.31	26.31	26.31	315.84
24	Total Amortization		$ 41,529.38	$ 41,529.38	$ 41,529.38	$ 41,529.38	$ 41,529.32	$ 41,529.32	$ 41,529.32	$ 41,529.32	$ 41,529.32	$ 41,529.32	$ 41,529.32	$ 41,529.32	$ 498,352.08
25	Regulatory Asset - Net Change														
26	ERT Installation		$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (16,594.61)	$ (199,135.32)
27	ERT Purchases		(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(24,565.80)	(294,789.60)
28	Computer Hardware		-	-	-	-	-	-	-	-	-	-	-	-	-
29	In House Labor - CCS IT		(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(311.74)	(3,740.88)
30	In House Labor - IT		(30.89)	(30.89)	(30.89)	(30.89)	(30.86)	(30.86)	(30.86)	(30.86)	(30.86)	(30.86)	(30.86)	(30.86)	(370.44)
31	Computer Software - Purchased		(26.34)	(26.34)	(26.34)	(26.34)	(26.31)	(26.31)	(26.31)	(26.31)	(26.31)	(26.31)	(26.31)	(26.31)	(315.84)
32	Net		$ (41,529.38)	$ (41,529.38)	$ (41,529.38)	$ (41,529.38)	$ (41,529.32)	$ (41,529.32)	$ (41,529.32)	$ (41,529.32)	$ (41,529.32)	$ (41,529.32)	$ (41,529.32)	$ (41,529.32)	$ (498,352.08)
33	Cumulative Current Year Activity		$ (41,529.38)	$ (83,058.76)	$ (124,588.14)	$ (166,117.52)	$ (207,646.84)	$ (249,176.16)	$ (290,705.48)	$ (332,234.80)	$ (373,764.12)	$ (415,293.44)	$ (456,822.76)	$ (498,352.08)	
34	Cumulative Net Regulatory Asset														
35	ERT Installation	$ 1,419,504.96	$ 1,402,910.35	$ 1,386,315.74	$ 1,369,721.13	$ 1,353,126.52	$ 1,336,531.91	$ 1,319,937.30	$ 1,303,342.69	$ 1,286,748.08	$ 1,270,153.47	$ 1,253,558.86	$ 1,236,964.25	$ 1,220,369.64	$ 1,220,369.64
36	ERT Purchases	2,048,721.82	2,024,156.02	1,999,590.22	1,975,024.42	1,950,458.62	1,925,892.82	1,901,327.02	1,876,761.22	1,852,195.42	1,827,629.62	1,803,063.82	1,778,498.02	1,753,932.22	1,753,932.22
37	Computer Hardware	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74	2,233.74
38	In House Labor - CCS IT	29,391.14	29,079.40	28,767.66	28,455.92	28,144.18	27,832.44	27,520.70	27,208.96	26,897.22	26,585.48	26,273.74	25,962.00	25,650.26	25,650.26
39	In House Labor - IT	493.79	462.90	432.01	401.12	370.23	339.37	308.51	277.65	246.79	215.93	185.07	154.21	123.35	123.35
40	Computer Software - Purchased	420.71	394.37	368.03	341.69	315.35	289.04	262.73	236.42	210.11	183.80	157.49	131.18	104.87	104.87
41	Total	$ 3,500,766.16	$ 3,459,236.78	$ 3,417,707.40	$ 3,376,178.02	$ 3,334,648.64	$ 3,293,119.32	$ 3,251,590.00	$ 3,210,060.68	$ 3,168,531.36	$ 3,127,002.04	$ 3,085,472.72	$ 3,043,943.40	$ 3,002,414.08	$ 3,002,414.08

(a) Prior year cumulative assets are included in the calculation of PISCC up to the month in which the associated AMR Cost Recovery charge was put into effect.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 19-1945-GA-RDR
Net Deferred Tax Balance - PISCC

Exhibit A
Schedule 5

Line No.		Approved 12/31/18	01/31/19	02/28/19	03/31/19	04/30/19	05/31/19	06/30/19	07/31/19	08/31/19	09/30/19	10/31/19	11/30/19	Balance at 12/31/19
1	Net Deferred Tax Balance - PISCC													
2	Beginning Balance		$ 735,160.93	$ 726,439.76	$ 717,718.59	$ 708,997.42	$ 700,276.25	$ 691,555.09	$ 682,833.93	$ 674,112.77	$ 665,391.61	$ 656,670.45	$ 647,949.29	$ 639,228.13
3	Monthly Activity		(8,721.17)	(8,721.17)	(8,721.17)	(8,721.17)	(8,721.16)	(8,721.16)	(8,721.16)	(8,721.16)	(8,721.16)	(8,721.16)	(8,721.16)	(8,721.15)
4	Ending Balance	$ 735,160.93	$ 726,439.76	$ 717,718.59	$ 708,997.42	$ 700,276.25	$ 691,555.09	$ 682,833.93	$ 674,112.77	$ 665,391.61	$ 656,670.45	$ 647,949.29	$ 639,228.13	$ 630,506.98
5	Cumulative Current Year Activity		$ (8,721.17)	$ (17,442.34)	$ (26,163.51)	$ (34,884.68)	$ (43,605.84)	$ (52,327.00)	$ (61,048.16)	$ (69,769.32)	$ (78,490.48)	$ (87,211.64)	$ (95,932.80)	$ (104,653.95)
6	Tax Rate		21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
7	Excess Deferred Income Tax (EDIT)													
8	Reclassification from the Net Deferred Tax Balance	466,653.49	$ 466,653.49	$ 458,875.93	$ 451,098.37	$ 443,320.81	$ 435,543.25	$ 427,765.69	$ 419,988.14	$ 412,210.58	$ 404,433.02	$ 396,655.46	$ 388,877.90	$ 381,100.34
9	Amortization (Sch. 12A, Line 4)		(7,777.56)	(7,777.56)	(7,777.56)	(7,777.56)	(7,777.56)	(7,777.55)	(7,777.56)	(7,777.56)	(7,777.56)	(7,777.56)	(7,777.56)	(7,777.55)
10	Ending Balance	$ 466,653.49	$ 458,875.93	$ 451,098.37	$ 443,320.81	$ 435,543.25	$ 427,765.69	$ 419,988.14	$ 412,210.58	$ 404,433.02	$ 396,655.46	$ 388,877.90	$ 381,100.34	$ 373,322.79
11	Cumulative Current Year Activity		$ (7,777.56)	$ (15,555.12)	$ (23,332.68)	$ (31,110.24)	$ (38,887.80)	$ (46,665.35)	$ (54,442.91)	$ (62,220.47)	$ (69,998.03)	$ (77,775.59)	$ (85,553.15)	$ (93,330.70)

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 19-1945-GA-RDR
Deferred Taxes on Liberalized Depreciation

Exhibit A
Schedule 6

Line No.		FERC Account	Tax Life	2018 Approved Cumulative	Tax Year 2019 Total Vintage 2007	Total Vintage 2008	Total Vintage 2009	Jan - Sep Vintage 2010	Oct - Dec Vintage 2010	Total Vintage 2011	Total Vintage 2012	Total Vintage 2013	Total Vintage 2014	Total Vintage 2015	Total Vintage 2016	Total Vintage 2017	Total Vintage 2018	Total Vintage 2019	2019 Cumulative
	Plant In-Service																		
1	ERT Installation	3820	15/20	$ 36,901,116.14	$ 2,756,263.11	$ 8,592,168.14	$ 9,492,002.23	$ 6,285,507.62	$ 2,116,251.53	$ 7,279,949.83	$ 378,973.68	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 36,901,116.14
2	ERT Purchases	3810	15/20	48,944,461.71	4,523,047.88	14,771,574.63	10,204,104.37	8,178,417.04	2,438,292.24	8,533,669.04	295,356.51	-	-	-	-	-	-	-	48,944,461.71
3	Computer Hardware	3912	5	2,079,836.69	115,959.17	392,355.47	580,969.48	95,005.49	682,916.35	212,630.73	-	-	-	-	-	-	-	-	2,079,836.69
4	Computer Software - CCS IT	3990	1	1,944,960.80	-	-	1,419,779.86	-	397,230.83	127,950.11	-	-	-	-	-	-	-	-	1,944,960.80
5	Computer Software - IT	3030	1	410,575.46	226,195.37	184,380.09	-	-	-	-	-	-	-	-	-	-	-	-	410,575.46
6	Computer Software - Purchased	3030	3	350,000.21	278,945.51	71,054.70	-	-	-	-	-	-	-	-	-	-	-	-	350,000.21
7	Total Plant In-Service			$ 90,630,951.01	$ 7,900,411.04	$ 24,011,533.03	$ 21,696,855.94	$ 14,558,930.15	$ 5,634,690.95	$ 16,154,199.71	$ 674,330.19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 90,630,951.01
	Tax Base In-Service:																		
8	MACRS - 5 Year Property			$ 2,079,836.69	$ 115,959.17	$ 392,355.47	$ 580,969.48	$ 95,005.49	$ 682,916.35	$ 212,630.73	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,079,836.69
9	MACRS - 15 Year Property			69,357,628.79	7,279,310.99	23,363,742.77	19,696,106.60	14,463,924.66	4,554,543.77	-	-	-	-	-	-	-	-	-	69,357,628.79
10	MACRS - 20 Year Property			16,487,949.06	-	-	-	-	-	15,813,618.87	674,330.19	-	-	-	-	-	-	-	16,487,949.06
11	3 Year Property - Straight Line			350,000.21	278,945.51	71,054.70	-	-	-	-	-	-	-	-	-	-	-	-	350,000.21
12	MACRS - 1 Year Property			2,355,536.26	226,195.37	184,380.09	1,419,779.86	-	397,230.83	127,950.11	-	-	-	-	-	-	-	-	2,355,536.26
13	Total Tax Depreciation Base			$ 90,630,951.01	$ 7,900,411.04	$ 24,011,533.03	$ 21,696,855.94	$ 14,558,930.15	$ 5,634,690.95	$ 16,154,199.71	$ 674,330.19	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 90,630,951.01
	Tax Rates				13th year	12th year*	11th year*	10th year*	10th year**	9th year**	8th year*	7th year	6th year	5th year	4th year	3rd year	2nd year	1st year	
14	MACRS - 5 Year Property				0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5.760%	11.520%	11.520%	19.200%	32.000%	20.000%	
15	MACRS - 15 Year Property				5.910%	5.900%	5.910%	5.900%	0.000%	0.000%	5.900%	5.900%	6.230%	6.930%	7.700%	8.550%	9.500%	5.000%	
16	MACRS - 20 Year Property				4.462%	4.461%	4.462%	4.461%	0.000%	0.000%	4.522%	4.888%	5.285%	5.713%	6.177%	6.677%	7.219%	3.750%	
17	3 Year Property - Straight Line				0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	16.667%	33.330%	33.330%	16.667%	
18	MACRS - 1 Year Property				0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	100.000%	
	Tax Depreciation																		
19	MACRS - 5 Year Property			$ 2,079,836.70	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 2,079,836.70
20	MACRS - 15 Year Property			58,773,045.05	430,207.28	689,230.41	582,019.95	426,685.78	-	-	-	-	-	-	-	-	-	-	60,901,188.47
21	MACRS - 20 Year Property			16,284,668.86	-	-	-	-	-	-	15,246.61	-	-	-	-	-	-	-	16,299,915.47
22	3 Year Property - Straight Line			350,000.21	-	-	-	-	-	-	-	-	-	-	-	-	-	-	350,000.21
23	MACRS - 1 Year Property			2,355,536.26	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,355,536.26
24	Total Tax Depreciation			$ 79,843,087.08	$ 430,207.28	$ 689,230.41	$ 582,019.95	$ 426,685.78	$ -	$ -	$ 15,246.61	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 81,986,477.12
25	Current Year Sub-total																	$ 2,143,390.03	
	Book Depreciation																		
26	ERT - Installations			$ 17,472,753.11														$ 2,461,304.40	$ 19,934,057.51
27	ERT - Purchases			24,262,404.22														3,264,595.56	27,526,999.78
28	Other			3,975,219.18														129,728.88	4,104,948.06
29	Total Book Depreciation			$ 45,710,376.51														$ 5,855,628.84	$ 51,566,005.35
30	Tax Depreciation in Excess of Book Depreciation			$ 34,132,710.57														$ (3,712,238.81)	$ 30,420,471.77
31	Federal Deferred Taxes @ 35.00%																		
32	Accumulated Deferred Income Tax (ADIT) @ 21%			7,167,869.23														$ (779,570.15)	$ 6,388,299.08
33	Excess Deferred Taxes (EDIT)			4,778,579.47														(519,713.43)	4,258,866.04
34	Total Deferred Income Tax			$ 11,946,448.70														$ (1,299,283.58)	$ 10,647,165.12
35	Federal Tax Rate																	21.00%	

* 50% bonus tax depreciation applies. Tax depreciation is calculated on the remaining 50% of plant value at the stated tax depreciation rates.
** 100% bonus tax depreciation applies to October 2010 through December 2011 plant additions.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 19-1945-GA-RDR
Annualized Amortization of PISCC

Exhibit A
Schedule 7

Line No.	Description	PISCC Deferrals 2008	2009	2010	2011	2012	2013	(b) 2014-2019	Accumulated Deferrals at 12/31/19
1	Regulatory Asset--Deferrals								
2	ERT Installation	$ 484,140.14	$ 637,446.79	$ 517,451.28	$ 456,006.91	$ 413,510.10	$ 10,263.85	$ -	$ 2,518,819.07
3	ERT Purchases	1,025,594.22	845,624.48	629,317.60	765,792.14	476,810.50	7,999.25	-	3,751,138.19
4	Computer Hardware	26,349.10	33,973.79	21,024.97	26,804.32	11,517.50	-	-	119,669.68
5	In House Labor - CCS IT	-	-	38,452.35	10,758.35	6,930.60	-	-	56,141.30
6	In House Labor - IT	26,186.72	11,119.75	-	-	-	-	-	37,306.47
7	Computer Software - Purchased	20,562.72	9,479.15	-	-	-	-	-	30,041.87
8	Cumulative Total--Deferred PISCC	$ 1,582,832.90	$ 1,537,643.96	$ 1,206,246.20	$ 1,259,361.72	$ 908,768.70	$ 18,263.10	$ -	$ 6,513,116.58

Line No.	Description	(a) Amortization %	Annual Amortization of: 2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014-2019 PISCC	Total Annual Amortization	Monthly Amortization
9	**Amortization Approved in Case #17-2178-GA-RDR**										
10	Annualized Amortization of PISCC										
11	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ 199,135.27	$ 16,594.61
12	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	294,789.59	24,565.80
13	Computer Hardware	20.00%	-	-	-	-	-	-	-	-	-
14	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	3,740.93	311.74
15	In House Labor - IT	10.00%	-	370.73	-	-	-	-	-	370.73	30.89
16	Computer Software - Purchased	10.00%	-	316.03	-	-	-	-	-	316.03	26.34
17	Total -- Annualized PISCC Amortization		$ 131,738.58	$ 122,041.63	$ 90,966.37	$ 89,932.76	$ 62,455.06	$ 1,218.15	$ -	$ 498,352.55	$ 41,529.38

Line No.	Description	(a) Amortization %	Annual Amortization of: 2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014-2019 PISCC	Total Annual Amortization	Monthly Amortization
18	**Amortization Approved in Case #18-1558-GA-RDR**										
19	Annualized Amortization of PISCC										
20	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ 199,135.27	$ 16,594.61
21	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	294,789.59	24,565.80
22	Computer Hardware	20.00%	-	-	-	-	-	-	-	-	-
23	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	3,740.93	311.74
24	In House Labor - IT	10.00%	-	370.30	-	-	-	-	-	370.30	30.86
25	Computer Software - Purchased	10.00%	-	315.68	-	-	-	-	-	315.68	26.31
26	Total -- Annualized PISCC Amortization		$ 131,738.58	$ 122,040.85	$ 90,966.37	$ 89,932.76	$ 62,455.06	$ 1,218.15	$ -	$ 498,351.77	$ 41,529.32

Line No.	Description	(a) Amortization %	Annual Amortization of: 2008 PISCC	2009 PISCC	2010 PISCC	2011 PISCC	2012 PISCC	2013 PISCC	2014-2019 PISCC	Total Annual Amortization	
27	**Current Year Calculation**										
28	Annualized Amortization of PISCC										
29	ERT Installation	6.67%	$ 43,040.06	$ 52,798.49	$ 40,232.99	$ 33,509.96	$ 28,869.17	$ 684.60	$ -	$ 199,135.27	
30	ERT Purchases	6.67%	88,698.52	68,556.38	48,171.24	55,705.85	33,124.05	533.55	-	294,789.59	
31	Computer Hardware	20.00%	-	-	-	-	-	-	-	-	
32	In House Labor - CCS IT	6.67%	-	-	2,562.14	716.95	461.84	-	-	3,740.93	
33	In House Labor - IT	10.00%	-	-	-	-	-	-	-	-	
34	Computer Software - Purchased	10.00%	-	-	-	-	-	-	-	-	
35	Total -- Annualized PISCC Amortization		$ 131,738.58	$ 121,354.87	$ 90,966.37	$ 89,932.76	$ 62,455.06	$ 1,218.15	$ -	$ 497,665.79	Schedule 1, Line 20

(a) Based on asset lives approved in Case # 13-1988-GA-AAM
(b) Due to completion of program, no PISCC recorded for calendar years 2014-2018

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO

AUTOMATED METER READING COST RECOVERY CHARGE

CASE NO. 19-1945-GA-RDR

Property Tax Expense

Exhibit A
Schedule 8

Line No.		Through 12/31/18	2019 Projected Activity	Cumulative Through 12/31/19	
1	Total Plant in Service	$ 90,630,951.01	$ -	$ 90,630,951.01	Schedule 2
2	Retirements	(1,358,891.32)	(339,684.50)	(1,698,575.82)	Schedule 2A
3	Total Plant in Service Less Retirements	$ 89,272,059.69	$ (339,684.50)	$ 88,932,375.19	
4	2018 Effective Rate	1.3349%			
5	Tax on Property Through 12/31/2018 - Expensed in 2019	$ 1,191,692.72			

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 19-1945-GA-RDR
Approved Rate of Return on Rate Base

Exhibit A
Schedule 9

Line No.		
1	Capital Structure	
2	Debt	48.66%
3	Equity	51.34%
4	Cost of Capital	
5	Debt	6.50%
6	Equity	10.38%
7	Return on Rate Base	8.49%
8	Return on Rate Base using Pre-Tax Equity	9.91% (a)

(a) The Pre-Tax Rate of Return on Rate Base was adjusted to reflect the federal income tax rate of 21% in accordance with the Tax Cuts and Jobs Act.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 19-1945-GA-RDR
Actual Bills Issued
Twelve Months Ended September 30, 2019

Exhibit A
Schedule 10

Line No.	Customer Class	CCS	SBS	Total Bills
1	GSS / ECTS	14,512,257	1,396	14,513,653
2	LVGSS / LVECTS	47,649	2,066	49,715
3	GTS / TSS	13,036	7,649	20,685
4	Total	14,572,942	11,111	14,584,053

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO
AUTOMATED METER READING COST RECOVERY CHARGE
CASE NO. 19-1945-GA-RDR
Meter Reading and Call Center O&M Expense

Exhibit A
Schedule 11

Line No.		2007 Baseline	2019 Projected	Variance 2019 Projected vs. 2007 Baseline	Reduction of AMR Revenue Requirement
1	Meter Reading	$ 8,684,136.64	$ 1,879,001.20	$ (6,805,135.44)	$ (6,805,135.44)
2	Call Center - Restated	19,031,482.22	20,734,261.77	1,702,779.55	-
3	Total	$ 27,715,618.86	$ 22,613,262.97	$ (5,102,355.89)	$ (6,805,135.44)

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO

AUTOMATED METER READING COST RECOVERY CHARGE

CASE NO. 19-1945-GA-RDR

Excess Deferred Income Tax (EDIT) Amortization

Exhibit A
Schedule 12

Line No.	2018	Deferred Tax ARAM *	Deferred Tax @21%	Variance	
1	Beginning of Year Timing Difference	$ 34,132,710.57	$ 34,132,710.57		
2	Deferred Tax	11,946,448.70	7,167,869.22	$ 4,778,579.48	(a)
3	End of Year Timing Difference	30,420,471.77	30,420,471.77	-	
4	Deferred Tax	10,647,165.12	6,388,299.07	4,258,866.05	(b)
5	Change in Excess Deferred Income Tax (EDIT)			$ (519,713.43)	(c=b-a)
6	EDIT Amortization - (c) Grossed Up for Federal Income Tax			$ (657,865.10)	

**Average Rate Assumption Method*

Data provided by Tax includes minor rounding differences to Schedule 6.

THE EAST OHIO GAS COMPANY d/b/a DOMINION ENERGY OHIO

AUTOMATED METER READING COST RECOVERY CHARGE

CASE NO. 19-1945-GA-RDR

PISCC Excess Deferred Income Tax (EDIT) Amortization

Exhibit A
Schedule 12A

Line No.	2018	PISCC Deferred Tax @35%	PISCC Deferred Tax @21%	Variance	
1	Net PISCC Regulatory Asset- Beginning Balance Schedule	$ 3,999,887.08	$ 3,999,887.08		Schedule 4
2	PISCC Deferred Tax	1,399,960.48	839,976.29	$ 559,984.19	(a)
3	Amortize over 6 years - 2018-2023			6	(b)
4	PISCC Excess Deferred Income Tax (EDIT) Amortization			$ 93,330.70	(c=a/b)
5	PISCC EDIT Amortization - (c) Grossed Up for Federal Income Tax			$ 118,140.13	Sch 1 line 25