



November 26, 2019

The Public Utilities Commission of Ohio
Energy and Water Division
180 East Broad Street
Columbus, Ohio 43215

Re: Case No. 19-121-GA-UNC

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR credit of \$0.0476 per Mcf (four and seventy-sixth hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through September 30, 2019 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues.

This CSRR adjustment will become effective January 2, 2020 and will remain in effect through the conclusion of the March 2020 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin
Director
Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER

Effective January 2, 2020

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	(0.0147)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0005)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0321)
Customer Education Cost Recovery Allowance	\$/Mcf	(0.0003)
Total	\$/Mcf	(0.0476)

CHOICE/SCO Rider Effective Date: 2-Jan-20 to 30-Mar-20

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	0.0123
Previous Quarter Actual Adjustment	\$/Mcf	(0.3571)
Second Previous Quarter Actual Adjustment	\$/Mcf	0.1151
Third Previous Quarter Actual Adjustment	\$/Mcf	0.2150
Actual Adjustment (AA)	\$/Mcf	(0.0147)

SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0005)
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0005)

OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION

PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0092)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0064)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0085)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0080)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0321)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013
IN CASE NO. 12-2637-GA-EXM

Date Filed: November 26, 2019

By: Larry W. Martin
Title: Director Regulatory Affairs

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended Sept 30, 2019

Computation of Actual Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity \$</u>
19100100	Unrecovered Gas Costs	1,761,286
19100100	Remaining Balance - Actual Cost Adjustment	894,620
24220300-N013	Balance Adjustment	109,800
25402700	SCO Supplier Deposits	-
25407150-N031	Gas Transportation Service Supplemental Charges	6
25407150-N032	Gas Due to Line Breaks	(43,585)
25402600	Logo Fees	(18,938)
25407150-N015	Standby Sales Service Charges	(590,047)
25407150-N022	End User Balancing	(155,971)
Total		1,957,170
Total CHOICE/Sales Throughput TME Sept 30, 2019 (Mcf)		158,501,385
Current Quarter Actual Cost Adjustment (\$/Mcf)		0.0123

COLUMBIA GAS OF OHIO, INC.

CHOICE/SCO RECONCILIATION RIDER
for Three Months Ended Sept 30, 2019

Computation of Supplier Refund & Reconciliation Adjustment

<u>Account No.</u>	<u>Description</u>	<u>Activity</u> \$
24220300	Rate Refunds Suspended - Principal	\$ (156)
	Interest Factor	<u>1.0550</u>
Total, including Interest		\$ (165)
Total CHOICE/Sales Throughput TME Sept 30, 2019 (Mcf)		158,501,385
Current Quarter RA Cost Adjustment (\$/Mcf)		\$ -

COLUMBIA GAS OF OHIO, INC.
 CHOICE/SCO RECONCILIATION RIDER
 for Three Months Ended Sept 30, 2019

Account No.	Description	Activity \$
25401450	OSS/CR CSRR	(1,465,374) (a)
Total		(1,465,374)
Total CHOICE/Sales Throughput TME Sept 30, 2019 (Mcf)		158,501,385
Current Quarter OSS/CR Cost Adjustment (\$/Mcf)		(0.0092)

OSS/CR Detail:

<u>Month</u>	<u>Customer Share</u>	<u>Columbia Share</u>
Jul-19	375,767.95	93,941.99
Aug-19	499,291.42	124,822.86
Sep-19	590,314.14	147,578.54
Total	1,465,373.52	366,343.38
Current YTD		
April-19 through Sept-19	2,481,539.68	620,384.92
Stipulation Period to Date		
Apr-13 through Sept-19	24,823,904.67	24,865,608.47

(a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 19-0121-GA-UNC

Summary: Tariff January 2020 Choice/SCO Reconciliation Rider(CSRR), effective 1/2/20
electronically filed by Mrs. Nicole M Shultz on behalf of Columbia Gas of Ohio, Inc