

**BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO**

In the Matter of the Application of)	
The Dayton Power and Light Company)	
to Update its Reconciliation Rider)	Case No. 19-1776-EL-RDR
)	
)	

**APPLICATION OF THE DAYTON POWER AND LIGHT COMPANY
TO UPDATE ITS RECONCILIATION RIDER**

The Dayton Power and Light Company (“DP&L” or “the Company”) hereby submits this Application to update its Reconciliation Rider (“RR”) pursuant to the Opinion and Order of the Public Utilities Commission of Ohio (“PUCO” or “Commission”) dated October 20, 2017, in Case Nos. 16-395-EL-SSO, *et al.*

In support of this Application DP&L states as follows:

1. By Opinion and Order dated October 20, 2017, in Case Nos. 16-395-EL-SSO, *et al.* (“ESP III Opinion and Order”), the Commission approved the implementation of the RR that should recover or credit the net proceeds of selling OVEC energy and capacity into the PJM marketplace and OVEC costs.

2. By way of this application, DP&L seeks to update its RR as authorized by the ESP III Opinion and Order and as amended by R.C. 4928.148 as set forth in Amended Substitute House Bill Number 6 (“Am. Sub. H.B. 6”)¹.

3. Pursuant to the newly enacted R.C. 4928.148, as set forth in Am. Sub H.B. 6, on January 1, 2020, the RR will be replaced with a nonbypassable rate mechanism established by the Commission for recovery of legacy generation resource costs through

¹ R.C. 4928.148, and the remainder of Am. Sub. H.B. 6, will become effective October 22, 2019.

December 31, 2030, from customers of all electric distribution utilities in this state.

Therefore, this Application seeks to update the RR only through December 2019.

4. In support of this Application to update the RR rates, the following items are attached:

Schedule 1 Summary of Proposed Rates by Tariff Class

Schedule 2 Reconciliation and Forecasted Proceeds and Costs

Workpaper

Proposed Clean and Red-Line Tariffs

5. The bill impact of the RR rate for the typical residential customer using 1000 kWh per month is projected to result in that customer experiencing an increase of 0.43 per month for the November 2019 through December 2019 time period.

6. DP&L's updated rates included in the RR, as reflected in Schedule 1 and as supported by the remaining Schedules and Workpaper, are just and reasonable and implementation should be approved.

WHEREFORE, DP&L respectfully requests that the Commission approve its Application with updated tariff rates for its RR to be made effective on a bills-rendered basis with the Company's first billing unit beginning in November 2019.

Respectfully submitted,

/s/ Michael J. Schuler

Michael J. Schuler (0082390)

The Dayton Power and Light Company

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Company

The Dayton Power and Light Company
Case No. 19-1776-EL-RDR
Reconciliation Rider

(A)	(B)	(C)	(D)	(E)	(F)
Allocation of \$					
Line	Description	Energy Tariff Allocator	Demand Tariff Allocator	\$	Source
1	Total Forecasted Expenses			\$2,184,472	Schedule 2, Line 31
2					
3	Residential	38.48%	45.53%	\$917,667	(Line 1, Col (E) * Line 3, Col (C) *.5) + (Line 1, Col (E) * Line 3, Col (D) *.5)
4	Secondary	28.57%	30.74%	\$647,812	(Line 1, Col (E) * Line 4, Col (C) *.5) + (Line 1, Col (E) * Line 4, Col (D) *.5)
5	Primary	19.55%	15.22%	\$379,813	(Line 1, Col (E) * Line 5, Col (C) *.5) + (Line 1, Col (E) * Line 5, Col (D) *.5)
6	Primary-Substation	5.89%	3.49%	\$102,439	(Line 1, Col (E) * Line 6, Col (C) *.5) + (Line 1, Col (E) * Line 6, Col (D) *.5)
7	High Voltage	7.05%	5.01%	\$131,750	(Line 1, Col (E) * Line 7, Col (C) *.5) + (Line 1, Col (E) * Line 7, Col (D) *.5)
8	Street Lighting	0.29%	0.00%	\$3,142	(Line 1, Col (E) * Line 9, Col (C) *.5) + (Line 1, Col (E) * Line 9, Col (D) *.5)
9	Private Outdoor Lighting	<u>0.17%</u>	<u>0.00%</u>	<u>\$1,849</u>	(Line 1, Col (E) * Line 9, Col (C) *.5) + (Line 1, Col (E) * Line 9, Col (D) *.5)
10	Total	100.0%	100.0%	\$2,184,472	Sum Lines 3 through 9
Rates					
		kWh	\$/kWh		
11	Residential	827,418,664	\$0.0011091	Line 3, Col (E) * Line 11, Col (D)	
12	Secondary	633,985,439	\$0.0010218	Line 4, Col (E) * Line 12, Col (D)	
13	Primary	458,820,304	\$0.0008278	Line 5, Col (E) * Line 13, Col (D)	
14	Primary-Substation	129,672,779	\$0.0007900	Line 6, Col (E) * Line 14, Col (D)	
15	High Voltage	162,506,735	\$0.0008107	Line 7, Col (E) * Line 15, Col (D)	
16	Street Lighting	8,563,206	\$0.0003669	Line 8, Col (E) * Line 16, Col (D)	
17	Private Outdoor Lighting	2,558,873	\$0.0007227	Line 9, Col (E) * Line 17, Col (D)	
18	Reconciliation Rider Rate	2,223,526,001			
19					
20	Adjustment for Commercial Activity Tax (CAT)		\$0.0026000	Statutory Rate	
21					
22	<u>Final Reconciliation Rider Rate</u>		<u>\$/kWh</u>		
23	Residential		\$0.0011120	(Line 11 * Line 20) + Line 11	
24	Secondary		\$0.0010245	(Line 12 * Line 20) + Line 12	
25	Primary		\$0.0008300	(Line 13 * Line 20) + Line 13	
26	Primary-Substation		\$0.0007920	(Line 14 * Line 20) + Line 14	
27	High Voltage		\$0.0008128	(Line 15 * Line 20) + Line 15	
28	Street Lighting		\$0.0003679	(Line 16 * Line 20) + Line 16	
29	Private Outdoor Lighting		\$0.0007246	(Line 17 * Line 20) + Line 17	

The Dayton Power and Light Company
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Schedule 2

<u>Line</u> (A)	<u>Description</u> (B)	<u>Net Proceeds and</u> <u>Costs</u> (C)	<u>Revenue</u> (D)	<u>(Over) / Under</u> <u>Recovery</u> (E)	<u>YTD</u> ¹ (F)	<u>Source</u> (G)
1	Prior Period				\$0	Accounting Records
2	November 2017	\$658,974	(\$536,519)	\$122,455	\$122,455	Accounting Records
3	December 2017	\$431,793	(\$596,082)	(\$164,289)	(\$41,834)	Accounting Records
4	January 2018	(\$983,481)	(\$736,166)	(\$1,719,647)	(\$1,761,481)	Accounting Records
5	February 2018	\$1,261,759	(\$679,111)	\$582,648	(\$1,178,833)	Accounting Records
6	March 2018	\$380,971	(\$591,860)	(\$210,889)	(\$1,389,721)	Accounting Records
7	April 2018	\$908,204	(\$578,933)	\$329,271	(\$1,060,450)	Accounting Records
8	May 2018	\$986,002	(\$556,612)	\$429,390	(\$631,061)	Accounting Records
9	June 2018	\$452,513	(\$639,524)	(\$187,012)	(\$818,072)	Accounting Records
10	July 2018	(\$298,476)	(\$698,248)	(\$996,724)	(\$1,814,796)	Accounting Records
11	August 2018	\$454,993	(\$687,541)	(\$232,548)	(\$2,047,344)	Accounting Records
12	September 2018	\$565,640	(\$679,417)	(\$113,777)	(\$2,161,122)	Accounting Records
13	October 2018	\$734,512	(\$599,230)	\$135,282	(\$2,025,839)	Accounting Records
14	November 2018	(\$37,368)	(\$681,789)	(\$719,158)	(\$2,744,997)	Accounting Records
15	December 2018	\$567,633	(\$734,733)	(\$167,100)	(\$2,912,097)	Accounting Records
16	January 2019	\$980,160	(\$810,285)	\$169,875	(\$2,742,222)	Accounting Records
17	February 2019	\$1,136,108	(\$827,225)	\$308,883	(\$2,433,339)	Accounting Records
18	March 2019	\$599,844	(\$737,353)	(\$137,509)	(\$2,570,848)	Accounting Records
19	April 2019	\$1,660,751	(\$674,455)	\$986,296	(\$1,584,552)	Accounting Records
20	May 2019	\$1,021,636	(\$645,711)	\$375,925	(\$1,208,628)	Accounting Records
21	June 2019	\$1,135,838	(\$684,960)	\$450,878	(\$757,750)	Accounting Records
22	July 2019	\$908,266	(\$813,861)	\$94,405	(\$663,345)	Accounting Records
23	August 2019	\$1,113,756	(\$868,396)	\$245,360	(\$417,984)	Accounting Records
24	September 2019	\$1,077,526	(\$789,376)	\$288,149	(\$129,835)	Corporate Forecast
25	October 2019	\$1,113,443	(\$656,987)	\$456,456	\$326,621	Corporate Forecast
26	November 2019	\$1,077,526	(\$1,054,180)	\$23,345	\$349,966	Corporate Forecast
27	December 2019	\$780,326	(\$1,130,292)	(\$349,966)	\$0	Corporate Forecast
28						
29	(Over) / Under Recovery				\$326,621	Line 25
30	Forecasted Net Proceeds and Costs				<u>\$1,857,851</u>	Column C, Sum of Lines 26 - 27
31	Total OVEC Costs				\$2,184,472	Sum of Lines 29 - 30

¹ YTD = current month Total + previous month YTD total

The Dayton Power and Light Company
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Workpaper 1

<u>Line</u> (A)	<u>Description</u> (B)	<u>kWh/Fixture</u> (C)	<u>Rate</u> (D)	<u>Source</u> (E)
1	Private Outdoor Lighting Rate (\$/kWh)		\$0.0007246	Schedule 1, Line 29
2				
3	Private Outdoor Lighting Charge (\$/Fixture/Month)			
4	3600 Lumens LED	14	\$0.0101444	Line 1 * Col (C), Line 4
5	8400 Lumens LED	30	\$0.0217380	Line 1 * Col (C), Line 5
6	9500 Lumens High Pressure Sodium	39	\$0.0282594	Line 1 * Col (C), Line 6
7	28000 Lumens High Pressure Sodium	96	\$0.0695616	Line 1 * Col (C), Line 7
8	7000 Lumens Mercury	75	\$0.0543450	Line 1 * Col (C), Line 8
9	21000 Lumens Mercury	154	\$0.1115884	Line 1 * Col (C), Line 9
10	2500 Lumens Incandescent	64	\$0.0463744	Line 1 * Col (C), Line 10
11	7000 Lumens Fluorescent	66	\$0.0478236	Line 1 * Col (C), Line 11
12	4000 Lumens PT Mercury	43	\$0.0311578	Line 1 * Col (C), Line 12

THE DAYTON POWER AND LIGHT COMPANY
No. D40
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

~~Second-Third~~ Revised Sheet
Cancels
~~First-Second~~ Revised Sheet No.
D40
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P.U.C.O. No. 17
ELECTRIC DISTRIBUTION SERVICE
RECONCILIATION RIDER

DESCRIPTION:

The Reconciliation Rider (RR) recovers the costs approved by the PUCO for recovery in Case No. 16-395-EL-SSO.

APPLICABLE:

This Rider will be assessed on all kilowatt-hours on a bills-rendered basis beginning November 1, ~~2018~~ 2019 for all delivered sales served under the Electric Distribution Service Tariff Sheets D17-D25 based on the following rates.

CHARGES:

Residential	\$0. 00068220011120	/kWh
Residential Heating	\$0. 00068220011120	/kWh
Secondary	\$0. 00065870010245	/kWh
Primary	\$0. 00055870008300	/kWh
Primary Substation	\$0. 00055680007920	/kWh
High Voltage	\$0. 00058520008128	/kWh
Street Lighting	\$0. 00027740003679	/kWh
<u>Private Outdoor Lighting</u>		
3600 Lumens LED	\$0. 00398300101444	/lamp/month
8400 Lumens LED	\$0. 00853500217380	/lamp/month
9,500 Lumens High Pressure Sodium	\$0. 01109550282594	/lamp/month
28,000 Lumens High Pressure Sodium	\$0. 02731200695616	/lamp/month
7,000 Lumens Mercury	\$0. 0213375-0543450	/lamp/month
21,000 Lumens Mercury	\$0. 0438130-1115884	/lamp/month
2,500 Lumens Incandescent	\$0. 01820800463744	/lamp/month
7,000 Lumens Fluorescent	\$0. 01877700478236	/lamp/month
4,000 Lumens PT Mercury	\$0. 01223350311578	/lamp/month

The rates on this Tariff Sheet are updated annually. This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. ~~1819-13791776~~-EL-RDR dated ~~October 24, 2018~~ _____ of the Public Utilities Commission of Ohio.

Issued ~~October 31, 2018~~ _____
~~2018~~2019

Effective November 1,

Issued by
~~CRAIG L. JACKSON~~VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY
MacGregor Park
1065 Woodman Drive
Dayton, Ohio 45432

Third Revised Sheet No. D40
Cancels
Second Revised Sheet No. D40
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7,000 Lumens Fluorescent	\$0.0478236	/lamp/month
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Filed pursuant to the Finding and Order in Case No. 19-1776-EL-RDR dated _____ of the Public Utilities Commission of Ohio.

Issued _____

Effective November 1, 2019

Issued by
VINCENT PARISI, President and Chief Executive Officer

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in

Case No(s). 19-1776-EL-AIR

Summary: Application electronically filed by Mr. Hani S Jaber on behalf of The Dayton Power and Light Company