

September 16, 2019

Docketing Division The Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 18-1388-EL-RDR

Docketing Division:

The Dayton Power and Light Company herewith submits redline tariffs, clean tariffs, and Exhibit A of its ESP Stipulation (16-395-EL-SSO) for modifying its Distribution Modernization Rider. The final Tariff will be docketed in this case and our TRF docket before the effective date of November 1, 2019.

Please contact me at (937) 259-7184 if you have any questions. Thank you very much for your assistance.

Sincerely,

/s/Tyler A. Teuscher

Tyler A. Teuscher Program Manager, Regulatory Affairs

THE DAYTON POWER AND LIGHT COMPANY

D37

MacGregor Park

1065 Woodman Dr.

D37

Dayton, Ohio 45432

Fifth Sixth Revised Sheet No.

Cancels

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Fourth Fifth Revised Sheet No.

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE

DISTRIBUTION MODERNIZATION RIDER

CHARGES:

Residential Residential		
Energy Charge (0-750all kWh)	\$0. 0098233 <u>0094017</u>	/kWh
Energy Charge (over 750 kWh)	\$0.0091672 /kWh	
Residential Heating		
Energy Charge (0.750all kWh) Summer	\$0. 0098233 <u>0094017</u>	/kWh
Energy Charge (0.750all kWh) Winter	\$0. 0098233 <u>0094017</u>	/kWh
Energy Charge (over 750 kWh) Summer	\$0.0091672 /kWh	
Energy Charge (over 750 kWh) Winter	\$0.0080063 /kWh	
Secondary		
Billed Demand	\$0.3812556 <u>0000000</u>	/kW
Energy Charge (0-1,500all_kWh)	\$0. 0084618 <u>0078992</u>	/kWh
Energy Charge (1,501-125,000 kWh)	\$0.0066692 /kWh	
Energy Charge (over 125,000 kWh)	\$0.0064580 /kWh	
Max Charge	\$0.0074473 /kWh	
Primary		
Billed Demand	\$1.7691395 /kW	
Energy Charge	\$0.0011426 /kWh	
Max Charge	\$0.0122822 /kWh	
Primary-Substation		
Billed Demand	\$1.6511042 /kW	
Energy Charge	\$0.0010570 /kWh	
High Voltage		
Billed Demand	\$1.6533753 /kW	
Energy Charge	\$0.0010823 /kWh	
Private Outdoor Lighting		
9,500 Lumens High Pressure Sodium	\$0.5503095 /lamp/	month
28,000 Lumens High Pressure Sodium		month

Issued October 31, 2018 , 2019

Effective November 1, 2018

2019

THE DAYTON POWER AND LIGHT COMPANY

D37

MacGregor Park

1065 Woodman Dr.

D37

Dayton, Ohio 45432

Fifth Sixth Revised Sheet No.

Cancels

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Fourth Fifth Revised Sheet No.

PUCO No 17

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE DISTRIBUTION MODERNIZATION RIDER

7,000 Lumens Mercury	\$1.0582875	/lamp/month
21,000 Lumens Mercury	\$2.1730170	/lamp/month
2,500 Lumens Incandescent	\$0.9030720	/lamp/month
7,000 Lumens Fluorescent	\$0.9312930	/lamp/month
4,000 Lumens PT Mercury	\$0.6067515	/lamp/month

School

Energy Charge \$0.0056262 /kWh

Street Lighting

Energy Charge \$0.0034236 /kWh

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

Filed pursuant to the Finding and Order in Case No. 18-1388-EL-RDR dated October 24, 2018 of the Public Utilities Commission of Ohio.

Issued October 31, 2018 , 2019

Effective November 1, 2018

2019

THE DAYTON POWER AND LIGHT COMPANY

MacGregor Park

1065 Woodman Dr.

Dayton, Ohio 45432

Sixth Revised Sheet No. D37

Cancels

Fifth Revised Sheet No. D37

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P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE DISTRIBUTION MODERNIZATION RIDER

CHARGES:			
Residential Energy Charge (all kWh)	\$0.0094017	/kWh	
Residential Heating Energy Charge (all kWh) Summer	\$0.0094017	/kWh	
Energy Charge (all kWh) Winter	\$0.0094017	/kWh	
Secondary Energy Charge (all kWh)	\$0.0078992	/kWh	
Primary			
Billed Demand	\$1.7691395	/kW	
Energy Charge	\$0.0011426	/kWh	
Max Charge	\$0.0122822	/kWh	
Drive and Substation			
Primary-Substation Billed Demand	\$1.6511042	/kW	
Energy Charge	\$0.0010570	/kWh	
Energy Charge	ψ0.0010370	/ K VV II	
High Voltage			
Billed Demand	\$1.6533753	/kW	
Energy Charge	\$0.0010823	/kWh	
Private Outdoor Lighting			
9,500 Lumens High Pressure Sodium	\$0.5503095	/lamp/month	
28,000 Lumens High Pressure Sodium	\$1.3546080	/lamp/month	
7,000 Lumens Mercury	\$1.0582875	/lamp/month	
21,000 Lumens Mercury	\$2.1730170	/lamp/month	
2,500 Lumens Incandescent	\$0.9030720	/lamp/month	
7,000 Lumens Fluorescent	\$0.9312930	/lamp/month	
4,000 Lumens PT Mercury	\$0.6067515	/lamp/month	
School			
Energy Charge	\$0.0056262	/kWh	
Street Lighting			
Filed pursuant to the Finding and Order in Case No. 18-1388-EL-RDR of Utilities Commission of Ohio.	lated	, 2019 of the Public	
Issued, 2019 Effective November 1, 2019			

Issued by VINCENT PARISI, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY MacGregor Park 1065 Woodman Dr. Dayton, Ohio 45432 Sixth Revised Sheet No. D37 Cancels Fifth Revised Sheet No. D37 Page 2 of 2

P.U.C.O. No. 17 ELECTRIC DISTRIBUTION SERVICE DISTRIBUTION MODERNIZATION RIDER

Energy Charge	\$0.0034236	/kWh

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

	nt to the Finding a	and Order in Case No. 18-1388-EL-RDR dated	, 2019 of the Public
Issued	, 2019	Effe	ctive November 1, 2019
		Issued by	
	VINC	ENT PARISI. President and Chief Executive Office	er

\$105,000,000

DMR Rate Summary

Tariff Class	Rate co	mponent_			(updated ann		<u>Revenue</u>	<u>%</u>
Residential	Energy Energy Energy	\$/kWh \$/kWh \$/kWh	<750 >750 S >750 W	\$0.0089327	Year 2 \$0.0098233 \$0.0091672 \$0.0080063	\$0.0094017	\$51,077,935	48.6%
Secondary	Demand Energy Energy Energy Maximum	\$/kW \$/kWh \$/kWh \$/kWh \$/kWh	>5 <1500 1,501-125,000 >125,000	\$0.0090245 \$0.0054393 \$0.0050169	\$0.3812556 \$0.0084618 \$0.0066692 \$0.0064580 \$0.0074473	\$0.0078992 \$0.0078992 \$0.0078992	\$32,190,525	30.7%
Primary	Energy Demand Maximum	\$/kWh \$/kW \$/kWh		\$1.7691395	\$0.0011426 \$1.7691395 \$0.0122822	\$1.7691395	\$3,274,932 \$10,806,317 \$46,527	13.5%
Primary Substation	Energy Demand	\$/kWh \$/kW		•	\$0.0010570 \$1.6511042	•	\$682,552 \$1,859,980	2.4%
High Voltage	Energy Demand	\$/kWh \$/kW		•	\$0.0010823 \$1.6533753	•	\$1,059,477 \$3,089,048	4.0%
School	Energy	\$/kWh		\$0.0056262	\$0.0056262	\$0.0056262	\$293,325	0.3%
Street Lighting	Energy	\$/kWh		\$0.0034236	\$0.0034236	\$0.0034236	\$190,699	0.2%
Private Outdoor Ltg	Energy	\$/kWh		\$0.0141105	\$0.0141105	\$0.0141105	\$428,686	0.4%

TOTAL

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 18-1388-EL-RDR

Summary: Tariff Revised Tariff Pages, PUCO Tariff No. 17 to reflect proposed Distribution Modernization Rider rates effective November 1, 2019 electronically filed by Mr. Tyler A. Teuscher on behalf of The Dayton Power and Light Company