

**BEFORE THE  
PUBLIC UTILITIES COMMISSION OF OHIO**

<b>In the Matter of the Application of</b>	)	
<b>Ohio Power Company for</b>	)	<b>Case No. 19-1777-EL-ATA</b>
<b>Authority to New or Amended Rate</b>	)	
<b>Schedules and Tariffs</b>	)	

**Application Not for an Increase in Rates**

Ohio Power Company (AEP Ohio) has two sets of rate schedules – one sets for customers who take Standard Service Offer (SSO) generation service and distribution service from AEP Ohio (the SSO Schedules) and the other set for customers who take generation from a Competitive Retail Electric Service (CRES) provider (the Open Access Distribution - OAD Schedules).

On December 21, 2016, the Signatory Parties filed a Joint Stipulation and Recommendation involving Case Nos. 10-2929-EL-UNC *et al.* (Global Settlement). On February 23, 2017, the Commission issued an Order adopting the Global Settlement. Among other terms and conditions of the Global Settlement, the share of Retail Stability Rider (RSR) for the GS-2, GS-3, GS-4, EHG, EHS, SS and SBS customer classes (collectively, the “demand customer classes”) was limited to \$336 million for the RSR collection period. Since the time the Global Settlement became effective, the Company has collected approximately \$335.3 million and expired the demand customer classes’ RSR rates effective with billing cycle 1 of August 2019. There was an under collection of approximately \$734,573 for the demand customer classes. The Company will maintain this regulatory asset pending further direction from the Commission as to where to collect it.

Previously, the Company has indicated upon setting the residential RSR to zero that an over-recovery exists of approximately \$1 million for that customer class and upon setting the GS-1 RSR to zero that an under-recovery exists of approximately \$4,835 for that customer class.

Now that all of the RSR rates have been set to zero, the Company is requesting approval to terminate the RSR and remove from the involved pages from the Company's tariffs (Revised Sheet Nos. 487-1 and 487-1D). Also, the Company proposes to flow the under- and over-recoveries for the various classes through the corresponding customer class revenue requirement of future adjustments to the PPA Rider. Accordingly, enclosed are redlined and clean updated tariffs.

The Company filed its most recent PPA Rider tariff update in Case No. 18-1759-EL-RDR and that adjustment is subject to automatic approval effective with the first billing cycle of October 2019 (proposed 14<sup>th</sup> Revised Sheet Nos. 473-1 and 473-1D). The tariff changes enclosed with this application (proposed 15<sup>th</sup> Revised Sheet Nos. 473-1 and 473-1D) incorporate additional incremental changes to reflect the RSR rollover after accepting the tariffs proposed in the 18-1759 case (*i.e.*, presuming that those tariffs are automatically approved). In other words, if the Commission accepts the tariffs enclosed with this Application through an affirmative order at its September 25, 2019 meeting, both the normal quarterly update and the RSR rollover will be accomplished.

Upon approval of this Application, the Company will file compliance tariffs accordingly.

Respectfully submitted,

/s/ Steven T. Nourse

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**Counsel for Ohio Power Company**

**OHIO POWER COMPANY**  
**Calculation of Quarterly PPA For Billing During**  
**October through December 2019**

Schedule 1

<b>October through December 2019</b>							
	<u>Residential</u>	<u>GS Non-Demand</u>	<u>Secondary</u>	<u>Primary</u>	<u>Sub/Tran</u>	<u>Lighting</u>	<u>Total</u>
2018 5CP	3,455	143	2,059	885	1,157	-	7,698
Allocation	45%	2%	27%	11%	15%	0%	
Revenue Requirement	\$ 6,460,562.33	\$ 268,104	\$ 3,850,405	\$ 1,654,317	\$ 2,163,338	\$ -	\$ 14,396,726
Forecasted kWh	3,099,286,857	194,474,726	2,804,810,416	1,508,535,250	2,805,269,419	58,157,001	
Rate (\$/kWh)	0.0020845	0.0013786	0.0013728	0.0010966	0.0007712	0.0000000	
Gross Up Factor	1.00938	1.00938	1.00938	1.00938	1.00938	1.00938	
Final Rate (\$/kWh)	0.0021041	0.0013915	0.0013857	0.0011069	0.0007784	0.0000000	

<b>RSR (Over)/Under Balance</b>							
	<u>Residential</u>	<u>GS Non-Demand</u>	<u>Secondary</u>	<u>Primary</u>	<u>Sub/Tran</u>	<u>Lighting</u>	<u>Total</u>
RSR (Over)/Under	\$ (1,064,047.12)	\$ 4,835	\$ 289,429	\$ 155,666	\$ 289,477	\$ -	\$ (324,640)
Forecasted kWh	3,099,286,857	194,474,726	2,804,810,416	1,508,535,250	2,805,269,419	58,157,001	
Rate (\$/kWh)	-0.0003433	0.0000249	0.0001032	0.0001032	0.0001032	0.0000000	

<b>Adjusted PPA Rate</b>							
	<u>Residential</u>	<u>GS Non-Demand</u>	<u>Secondary</u>	<u>Primary</u>	<u>Sub/Tran</u>	<u>Lighting</u>	<u>Total</u>
Rate (\$/kWh)	0.0017608	0.0014164	0.0014889	0.0012101	0.0008816	0.0000000	

P.U.C.O. NO. 20

## POWER PURCHASE AGREEMENT RIDER

Effective Cycle 1 October 2019 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Power Purchase Agreement charge as follows:

Schedule	¢/kWh
<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	<del>0.2104</del> <u>0.17608</u>
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	<del>0.13915</del> <u>0.14164</u>
<b>Demand Metered Secondary</b> GS-2 GS-3 EHG	<del>0.13857</del> <u>0.14889</u>
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	<del>0.11069</del> <u>0.12101</u>
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	<del>0.07784</del> <u>0.08816</u>
<b>Lighting</b> AL SL	0.00000

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al. and the March 31, 2016 Opinion and Order in Case No. 14-1693-EL-RDR.

Filed pursuant to Order dated ~~AprilXXXXXXXXX 25XX, 2018XXXX~~ in Case No. ~~1619-18521777-EL-SSOATA~~

Issued: ~~August~~September 2013, 2019

Effective: Cycle 1 October, 2019

Issued by  
 Rajagopalan Sundararajan, President  
 AEP Ohio

## P.U.C.O. NO. 20

OAD - POWER PURCHASE AGREEMENT RIDER  
 (Open Access Distribution – Power Purchase Agreement Rider)

Effective Cycle 1 October 2019 all customer bills subject to the provisions of this Rider, including any bills rendered under special contract shall be adjusted by the monthly Power Purchase Agreement charge as follows:

Schedule	¢/kWh
<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	<del>0.2104</del> <u>10.17608</u>
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	<del>0.1391</del> <u>50.14164</u>
<b>Demand Metered Secondary</b> GS-2 GS-3 EHG	<del>0.1385</del> <u>70.14889</u>
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	<del>0.1106</del> <u>90.12101</u>
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	<del>0.0778</del> <u>40.08816</u>
<b>Lighting</b> AL SL	0.00000

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the results of audits ordered by the Commission in accordance with the February 25, 2015 Opinion and Order in Case Nos. 13-2385-EL-SSO, et al. and the March 31, 2016 Opinion and Order in Case No. 14-1693-EL-RDR.

Filed pursuant to Order dated ~~April~~XXXXXXXXXX 25XX, 2018XXXX in Case No. ~~1619-18521777-EL-SSO~~ATA

Issued: ~~August~~September 2913, 2019

Effective: Cycle 1 October, 2019

Issued by  
 Rajagopalan Sundararajan, President  
 AEP Ohio

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Summary: Application - Application Not for an Increase in Rates electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company