

**CASE # 19-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	3.5209
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	0.0000
3 Actual Adjustment (AA)	\$/Mcf	0.3067
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	3.8276

Gas Cost Recovery Rate Effective Dates: **September 1, 2019 through September 30, 2019**

EXPECTED GAS COST SUMMARY CALCULATION

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	1946496.9098
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1946496.9098
10 Total Annual Sales	Mcf	552848.2440
11 Expected Gas Cost (EGC) Rate	\$/Mcf	3.5209

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 222, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 219, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 216, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	0.0000

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	0.0125
18 Previous Quarterly Reported Actual Adjustment	(GCR 222, Sch 3, L 23)	\$/Mcf	0.2282
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 219, Sch 3, L 23)	\$/Mcf	0.0498
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 216, Sch 3, L 23)	\$/Mcf	0.0162
21 Actual Adjustment (AA)		\$/Mcf	0.3067

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Date Filed: September 5, 2019

By: Anna M. Kimble

PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
 Details for the EGC Rate in effect as of September 1, 2019
 For the Twelve Month Period Ended May 31, 2019

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	Primary Gas Suppliers				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		1946496.9098		1946496.9098
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	1946496.9098	0.0000	1946496.9098
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				1946496.9098

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of September 1, 2019
For the Twelve Month Period Ended May 31, 2019

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	RED HILL DEVELOPMENT	2.8710	262485.2572	753595.1734
4	ENERVEST OPERATING LLC	2.7510	44114.0970	121357.8809
5	NORTHWOOD	2.6510	477.4210	1265.6431
6	ATLAS RESOURCE ENERGY	2.8710	21205.1321	60879.9343
7	DIAMOND ENERGY PARTNERS	2.8510	2509.4196	7154.3553
8	DOMINION (357)	5.5000	2394.2072	13168.1396
9	SOUND ENERGY	3.0010	25838.1914	77540.4124
10	DIVERSIFIED OIL & GAS	2.9010	0.0000	0.0000
11	RIVERSIDE PETROLEUM	2.6510	2418.2756	6410.8486
12	NORTHEAST OHIO NATURAL GAS	5.2900	106610.8762	563971.5351
13	GAS NATURAL RESOURCES	2.7510	156.2469	429.8352
14	DOMINION (72222)	5.0000	23188.4574	115942.2870
15	DOMINION (72311)	5.0000	8989.3249	44946.6245
16	COLUMBIA GAS (740374)	5.0000	7800.5071	39002.5355
17	DOMINION (61218)	5.0000	5503.7569	27518.7845
18	DOMINION (72231)	5.0000	6986.9186	34934.5930
19	DOMINION (72233)	5.0000	33.5378	167.6890
20	DOMINION (72237)	2.0000	15160.2875	30320.5750
21	DOMINION (72239)	5.0000	9578.0127	47890.0635
22	Total Ohio Producers			1946496.9098
23	<u>Self-Help Arrangement</u>			
24	Total Self-Help Arrangement Special Purchases			0.0000

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

September 1, 2019

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended May-19	MCF	552848.2440
2	Total Sales: Twelve Months Ended May-19	MCF	552848.2440
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	0.00
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended May-19	MCF	552848.2440
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		May-19	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		
15	Total Reconciliation Adjustments		0.00

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of:

September 1, 2019

PARTICULARS		UNIT	MONTH MARCH	MONTH APRIL	MONTH MAY
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	66996.8580	44032.0780	27213.1540
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	66,996.8580	44032.0780	27213.1540
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	270,081.37	172,105.53	97,515.02
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	270,081.37	172,105.53	97,515.02
SALES VOLUMES					
11	Jurisdictional	Mcf	66145.8730	48416.1460	26195.8170
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	66145.8730	48416.1460	26195.8170
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$4.0831	\$3.5547	\$3.7225
16	Less: EGC in Effect for Month	\$/Mcf	\$3.9199	\$3.7034	\$3.5952
17	Difference (Line 15 - Line 16)	\$/Mcf	\$0.1632	(\$0.1487)	\$0.1273
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	66145.8730	48416.1460	26195.8170
19	Under (Over) Recovery (Line 17 * Line 18)	\$	10795.0065	(7199.4809)	3334.7275
PARTICULARS					
		UNIT			
20	Cost Difference for the Three Month Period (Line 19 + Line 20)		\$		6930.2531
21	Total Balance Adjustment				0.0000
22	Total of Lines 20 and 21				6930.2531
22	Divided By: Twelve Month Jurisdictional Sales Ended:	May-19 (Sch 2, Line 1)	Mcf		552848.2440
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)		\$/Mcf		\$0.0125

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

September 1, 2019

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of \$0.0000 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	0.0000
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	0.0000

Note: Jurisdictional Sales excludes transportation contract sales.

This foregoing document was electronically filed with the Public Utilities

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