

September 5, 2019

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 14-1297-EL-SSO
18-1649-EL-RDR
89-6008-EL-TRF

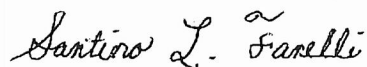
Dear Mrs. McNeal:

Enclosed are The Toledo Edison Company's Distribution Modernization Rider (DMR) compliance tariffs, which are being filed in accordance with the Commission's Order on Remand dated August 22, 2019 in Case No. 14-1297-EL-SSO. These tariffs credit back to customers the full amount of Rider DMR billed for services rendered after July 2, 2019.

By filing these tariffs, The Toledo Edison Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case No. 14-1297-EL-SSO, one copy in Case No. 18-1649-EL-RDR and once copy in Case No. 89-6008-EL-TRF. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

TABLE OF CONTENTS

The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

	<u>Sheet</u>	<u>Effective Date</u>
TABLE OF CONTENTS	1	10-01-19
DEFINITION OF TERRITORY	3	01-23-09
ELECTRIC SERVICE REGULATIONS	4	06-01-16
ELECTRIC SERVICE SCHEDULES		
Residential Service (Rate "RS")	10	01-23-09
General Service - Secondary (Rate "GS")	20	01-23-09
General Service - Primary (Rate "GP")	21	01-23-09
General Service - Subtransmission (Rate "GSU")	22	01-23-09
General Service - Transmission (Rate "GT")	23	01-23-09
Street Lighting Provisions	30	01-23-09
Street Lighting (Rate "STL")	31	06-01-09
Traffic Lighting (Rate "TRF")	32	01-23-09
Private Outdoor Lighting (Rate "POL")	33	06-01-09
Experimental Company Owned LED Lighting Program	34	06-01-16
MISCELLANEOUS CHARGES	75	07-05-12
OTHER SERVICE		
Partial Service	52	01-01-06
Residential Renewable Energy Credit Purchase Program	60	10-01-09
Cogeneration and Small Power Producer	70	08-03-17
Interconnection Tariff	76	05-06-16

TABLE OF CONTENTS

<u>RIDERS</u>	<u>Sheet</u>	<u>Effective Date</u>
Summary	80	01-01-17
Residential Distribution Credit	81	05-21-10
Transmission and Ancillary Services	83	09-10-10
Alternative Energy Resource	84	07-01-19
School Distribution Credit	85	06-01-09
Business Distribution Credit	86	01-23-09
Hospital Net Energy Metering	87	10-27-09
Economic Development (4a)	88	01-23-09
Universal Service	90	01-01-18
State kWh Tax	92	01-23-09
Net Energy Metering	93	10-27-09
Delta Revenue Recovery	96	07-01-19
Demand Side Management	97	01-01-16
Reasonable Arrangement	98	06-01-09
Distribution Uncollectible	99	07-01-19
Economic Load Response Program	101	06-01-18
Generation Cost Reconciliation	103	07-01-19
Fuel	105	12-14-09
Advanced Metering Infrastructure / Modern Grid	106	07-01-19
Line Extension Cost Recovery	107	01-01-15
Delivery Service Improvement	108	01-01-12
PIPP Uncollectible	109	07-01-19
Non-Distribution Uncollectible	110	07-01-19
Experimental Real Time Pricing	111	06-01-19
Experimental Critical Peak Pricing	113	06-01-19
Generation Service	114	06-01-19
Demand Side Management and Energy Efficiency	115	07-01-19
Economic Development	116	07-01-19
Deferred Generation Cost Recovery	117	06-01-09
Deferred Fuel Cost Recovery	118	06-21-13
Non-Market-Based Services	119	04-01-18
Residential Deferred Distribution Cost Recovery	120	01-01-12
Non-Residential Deferred Distribution Cost Recovery	121	01-01-12
Residential Electric Heating Recovery	122	07-01-19
Residential Generation Credit	123	10-31-18
Delivery Capital Recovery	124	09-01-19
Phase-In Recovery	125	07-01-19
Government Directives Recovery	126	06-01-16
Automated Meter Opt Out	128	01-01-15
Ohio Renewable Resources	129	06-01-16
Commercial High Load Factor Experimental TOU	130	06-01-19
Distribution Modernization	132	10-01-19

Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and March 31, 2016 in
Case Nos. 08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO respectively, before

The Public Utilities Commission of Ohio

RIDER DMR
Distribution Modernization Rider

APPLICABILITY:

Applicable to any customer who receives electric service under the Company's rate schedules. This Distribution Modernization Rider (DMR) will be effective for service rendered beginning October 1, 2019. This Rider is not avoidable for customers during the period the customer takes electric generation service from a certified supplier.

The DMR credits will apply, by rate schedule, as follows:

RATE:

RS (all kWhs, per kWh)		(0.7404¢)
GS (per kW of Billing Demand)	(\$1.0308)	
GS (all kWhs, per kWh)		(0.3030¢)
GP (per kW of Billing Demand)	(\$1.4707)	
GP (all kWhs, per kWh)		(0.3030¢)
GSU (per kVA of Billing Demand)	(\$1.2534)	
GSU (all kWhs, per kWh)		(0.3030¢)
GT (per kVA of Billing Demand)	(\$1.0936)	
GT (all kWhs, per kWh)		(0.3030¢)
STL (all kWhs, per kWh)		(0.3030¢)
TRF (all kWhs, per kWh)		(0.5742¢)
POL (all kWhs, per kWh)		(0.3030¢)

RIDER UPDATES:

The charges contained in this Rider shall be updated on an annual basis. No later than December 1st of each year, the Company will file with the PUCO a request for approval of the Rider charges which, unless otherwise ordered by the PUCO, shall become effective on a service rendered basis on January 1st of each year. This Rider is subject to refund only if the Supreme Court of Ohio denies the Company's Motion for Reconsideration filed on July 1, 2019 in Consolidated Case Nos. 17-1444 & 17-1664, or issues a mandate instructing that Rider DMR be removed from the Company's ESP. Any refund is limited to billings beginning on the date this update is approved by the Commission.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/5/2019 4:45:01 PM

in

Case No(s). 14-1297-EL-SSO, 18-1649-EL-RDR, 89-6008-EL-TRF

Summary: Tariff Update to Rider DMR electronically filed by Mrs. Ashlee E Waite on behalf of The Toledo Edison Company and Fanelli, Santino L. Mr.