

August 29, 2019

The Public Utilities Commission of Ohio Energy and Water Division 180 East Broad Street Columbus, Ohio 43215

Re: Case No. 19-121-GA-UNC

Docketing Division:

In accordance with the Public Utilities Commission of Ohio's (Commission) Opinion and Order of January 9, 2013 and Columbia's Second Revised Program Outline filed on November 27, 2012 in Case No. 12-2637-GA-EXM, Columbia Gas of Ohio, Inc. (Columbia) hereby submits for filing its quarterly CHOICE/SCO Reconciliation Rider (CSRR) rate filing. This CSRR filing provides for establishment of a revised CSRR credit of \$0.0139 per Mcf (one and thirty-ninth hundredths cents per 1,000 cubic feet) to be applied to bills of customers served under rate schedules SGS, GS, LGS, FRSGTS, FRGTS and FRLGTS.

This CSRR, provides for the pass back or recovery of activity on Columbia's books through June 30, 2019 of gas costs, refunds and shared Off-System Sales and Capacity Release (OSS/CR) revenues.

This CSRR adjustment will become effective September 30, 2019 and will remain in effect through the conclusion of the December 2019 billing month.

Very truly yours,

/s/ Larry W. Martin

Larry W. Martin Director Regulatory Matters

Enclosures

CHOICE/SCO RECONCILATION RIDER

Effective September 30, 2019

Computation of CSRR Adjustment

PARTICULARS	Unit	Amount
SUMMARY OF CHOICE/SSO RIDER		
Actual Adjustment (AA)	\$/Mcf	0.0146
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0005)
Off-System Sales/Capacity Release Shared Revenue	\$/Mcf	(0.0277)
Customer Education Cost Recovery Allowance	\$/Mcf	(0.0003)
Total	\$/Mcf	(0.0139)
CHOICE/SCO Rider Effective Date: 3	0-Sep-19 to	2-Jan-20
ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.3571)
Previous Quarter Actual Adjustment	\$/Mcf	0.1151
Second Previous Quarter Actual Adjustment	\$/Mcf	0.2150
Third Previous Quarter Actual Adjustment	\$/Mcf	0.0416
Actual Adjustment (AA)	\$/Mcf	0.0146
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	Unit	Amount
Current Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	(0.0005)
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/Mcf	-
Supplier Refund & Reconciliation Adjustment (RA)	\$/Mcf	(0.0005)
OFF-SYSTEM SALES CAPACITY RELEASE REVENUE SHARING CALCULATION		
PARTICULARS	Unit	Amount
Current Quarter Actual Adjustment	\$/Mcf	(0.0064)
Previous Quarter Actual Adjustment	\$/Mcf	(0.0085)
Second Previous Quarter Actual Adjustment	\$/Mcf	(0.0080)
Third Previous Quarter Actual Adjustment	\$/Mcf	(0.0048)
Total Off-System Sales/Capacity Release Adjustment	\$/Mcf	(0.0277)
Total Oil Oystelli Gales/Oapacity Nelease Adjustitient	ψ/ ΙνΙΟΙ	(0.0211)

THIS QUARTERLY REPORT FILED PURSUANT TO COMMISSION ORDER ISSUED JANUARY 9, 2013 IN CASE NO. 12-2637-GA-EXM

Date Filed: August 29, 2019

By: Larry W. Martin

Title: Director Regulatory Affairs

CHOICE/SCO RECONCILATION RIDER

for Three Months Ended June 30, 2019

Computation of Actual Adjustment

Account <u>No.</u>	<u>Description</u>	Activity \$
19100100 19100100	Unrecovered Gas Costs Remaining Balance - Actual Cost Adjustment	(49,842,280) (1,184,477)
24220300-N013	Balance Adjustment	150,795
25402700 25407150-N031 25407150-N032 25402600 25407150-N015 25407150-N022	SCO Supplier Deposits Gas Transportation Service Supplemental Charges Gas Due to Line Breaks Logo Fees Standby Sales Service Charges End User Balancing	(4,741,839) (6) (28,240) (14,372) (635,003) (251,536)
Total		(56,546,958)
Total CHOICE/Sales Thr	roughput TME June 30, 2019 (Mcf)	158,354,128
Current Quarter Actual C	Cost Adjustment (\$/Mcf)	(0.3571)

CHOICE/SCO RECONCILATION RIDER for Three Months Ended June 30, 2019

Computation of Supplier Refund & Reconciliation Adjustment

Account <u>No.</u>	<u>Description</u>	Activity \$
24220300	Rate Refunds Suspended - Principal	\$ (412)
	Interest Factor	 1.0550
Total, including Interest		\$ (434)
Total CHOICE/Sales Thro	ughput TME June 30, 2019 (Mcf)	158,354,128
Current Quarter RA Cost	Adjustment (\$/Mcf)	\$ _

CHOICE/SCO RECONCILATION RIDER

for Three Months Ended June 30, 2019

Account <u>No.</u>	<u>Description</u>	Activity \$
25401450	OSS/CR CSRR	(1,016,166) (a)
Total		(1,016,166)
Total CHOICE/Sales Throughput TME June 30, 2019 (Mcf)		158,354,128
Current Quarter OS	SS/CR Cost Adjustment (\$/Mcf)	(0.0064)

OSS/CR Detail:

<u>Month</u>	Customer Share	<u>Columbia Share</u>
Apr-19	502,206.98	125,551.75
May-19	241,483.70	60,370.93
Jun-19	<u>272,475.47</u>	<u>68,118.87</u>
Total	1,016,166.16	254,041.54
Current YTD		
Apr-19 through Jun-19	1,016,166.16	254,041.54
Stipulation Period to Date Apr-13 through June-19	23,358,530.85	24,499,264.66

⁽a) OSS Shared revenues shown as a credit in order to reflect as a reduction to CSRR.

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 19-0121-GA-UNC

Summary: Report October 2019 Choice/SCO Reconciliation Rider (CSRR), effective 9/30/19 electronically filed by Mrs. Nicole M Shultz on behalf of Columbia Gas of Ohio, Inc