

August 13, 2019

Ms. Barcy F. McNeal, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43266-0573

RE: Case Nos. 19-0214-GA-GCR and 89-8020-GA-TRF

Dear Ms. McCaulty;

Pike Natural Gas Company ("Pike") herein submits the following:

1. For filing in Case No. 89-8020-GA-TRF, an original copy of its GCR tariff sheet for its Hillsboro and Waverly Divisions effective for billing purposes on September 1, 2019, in compliance with amendments to Rule 4901:1-14, O.A.C.. The enclosed tariff, One-Hundred and Fifty-Eighth Revised Sheet Number 32 supersedes the One-Hundred and Fifty-Seventh Revised Sheet No. 32, which is hereby withdrawn.
2. For filing in Case No. 19-0214-GA-GCR, an original copy of the GCR calculations for Pike's Hillsboro and Waverly Divisions for the GCR to be effective for billing purposes September 1, 2019.

Very truly yours
PIKE NATURAL GAS COMPANY

/s/ / *Ryker J. Locke*

Ryker J. Locke
4100 Holiday St. N.W., Suite 201
Canton, Ohio 44718
(330) 498-9130 ext. 336
rlocke@utilitypipelineltd.com

8. Gas Cost Recovery (GCR)

Applicability. To all sales customers subject to the Gas Cost Recovery (GCR) as determined in accordance with Chapter 4901:1-14, Ohio Administrative Code, (GCR Regulations).

a. Rates for natural gas consumption in accordance with PUCO Case No. 04-1338-GA-UNC

i. Hillsboro Division

1. Effective rate from September 1, 2019 through September 30, 2019
\$ 0.36225 per Ccf

ii. Waverly Division

1. Effective rate from September 1, 2019 through September 30, 2019
\$ 0.25190 per Ccf

Issued: August 13, 2019

Effective: September 1, 2019

Filed Under Authority of Case No. 19-0214-GA-GCR
Issued by the Public Utilities Commission of Ohio

Issued by Andrew G. Duckworth, President Utility Pipeline LTD

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 3.6390
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ 0.2291
Actual Adjustment (AA)	\$/MCF	\$ (0.2456)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 3.6225

Gas Cost Recovery Rate Effective Dates: September 1, 2019 Thru September 30, 2019

EXPECTED GAS COST SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,766,956
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,766,956
Total Annual Sales	MCF	485,561.0
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 3.6390

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ 0.2291
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ 0.2291

ACTUAL ADJUSTMENT SUMMARY CALCULATION		
PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.5723)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.4722
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.2302
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.3757)
Actual Adjustment (AA)	\$/MCF	\$ (0.2456)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 13, 2019

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of September 1, 2019
Volumes for the Twelve Month Period Ended July 31, 2019

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,766,956	\$ -	\$ 1,766,956
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,766,956	\$ -	\$ 1,766,956
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,766,956

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of September 1, 2019
 Volumes for the Twelve Month Period Ended July 31, 2019

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 3.6390	485,561.0	\$ 1,766,956
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,766,956</u>

Ohio Producers

East Ohio Gas	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended March 31, 2019

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 3/31/19	MCF	497,078.4
Total Sales: Twelve Months Ended 3/31/2019	MCF	497,078.4
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 3/31/19	MCF	497,078.4
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 3/32/2019

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	\$ -
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	-
	-
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2019

MM-YY	Amount
Jan-19	\$ -
Feb-19	\$ -
Mar-19	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2019

Particulars	Unit	Month Jan-19	Month Feb-19	Month Mar-19
<u>Supply Volume Per Books</u>				
Primary Supplies	Mcf	98,047.0	72,886.0	69,848.0
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	98,047.0	72,886.0	69,848.0
<u>Supply Costs Per Books</u>				
Primary Supplies	\$	\$ 426,029.01	\$ 270,310.23	\$ 255,519.16
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 426,029.01	\$ 270,310.23	\$ 255,519.16
<u>Sales Volumes</u>				
Jurisdictional	MCF	77,848.7	101,292.7	73,937.7
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	77,848.7	101,292.7	73,937.7
<u>Unit Book Cost of Gas</u>				
(Supply \$ / Sales MCF)	\$/MCF	\$ 5.4725	\$ 2.6686	\$ 3.4559
Less: EGC In Effect for Month	\$/MCF	\$ 5.7390	\$ 4.5310	\$ 4.1250
Difference	\$/MCF	\$ (0.2665)	\$ (1.8624)	\$ (0.6691)
Times: Jurisdictional Sales	MCF	77,848.7	101,292.7	73,937.7
Monthly Cost Difference	\$	\$ (20,744.68)	\$ (188,646.99)	\$ (49,473.85)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (258,865.52)
Balance Adjustment (Sch. IV)		(25,605.71)
Total		\$ (284,471.23)
Jurisdictional Sales for the Twelve Months Ended 3/31/19	MCF	497,078.4
Current Quarter Actual Adjustment	\$/MCF	\$ (0.5723)

PIKE NATURAL GAS COMPANY - HILLSBORO DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended March 31, 2019

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 129,284
Less: Dollar amount resulting from the AA of <u>\$0.3116</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 497078.4 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 154,890
Balance Adjustment for the AA	<u>\$ (25,606)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 497078.4 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (25,606)</u></u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
GAS COST RECOVERY RATE CALCULATION

PARTICULARS	UNIT	AMOUNT
Expected Gas Cost (EGC)	\$/MCF	\$ 2.8890
Supplier Refund and Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1667)
Actual Adjustment (AA)	\$/MCF	\$ (0.2033)
Gas Cost Recovery Rate (GCR) = EGC + RA + AA	\$/MCF	\$ 2.5190

Gas Cost Recovery Rate Effective Dates: September 1, 2019 Thru September 30, 2019

EXPECTED GAS COST SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Primary Gas Suppliers Expected Gas Cost	\$	\$ 1,270,299
Utility Production Expected Gas Cost	\$	\$ -
Includable Propane Expected Gas costs	\$	\$ -
Total Annual Expected Gas Costs	\$	\$ 1,270,299
Total Annual Sales	MCF	439,702.1
Expected Gas Costs (EGC) Rate	\$/MCF	\$ 2.8890

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Previous Quarterly Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Second Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ -
Third Previous Quarter Supplier Refund & Reconciliation Adjustment	\$/MCF	\$ (0.1667)
Supplier Refund & Reconciliation Adjustment (RA)	\$/MCF	\$ (0.1667)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
Current Quarterly Actual Adjustment	\$/MCF	\$ (0.3511)
Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.4687
Second Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ 0.0972
Third Previous Quarterly Reported Actual Adjustment	\$/MCF	\$ (0.4181)
Actual Adjustment (AA)	\$/MCF	\$ (0.2033)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD OF
THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED: August 13, 2019

BY: Andrew G. Duckworth
TITLE: President
Utility Pipeline LTD.

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
EXPECTED GAS COST RATE CALCULATION

Details for the EGC Rate In Effect As of September 1, 2019
Volumes for the Twelve Month Period Ended July 31, 2019

Supplier Name	Expected Gas Cost Amount (\$)			
	Demand	Commodity	Misc.	Total
<u>Primary Gas Suppliers:</u>				
(A) Interstate Pipeline Suppliers (Sch 1-A)	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -
Total Interstate Pipeline Suppliers	\$ -	\$ -	\$ -	\$ -
(B) Synthetic (Sch 1-A)	\$ -		\$ -	\$ -
(C) Other Gas Companies (Sch 1-B)	\$ -	\$ 1,270,299	\$ -	\$ 1,270,299
(D) Ohio Producers (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(E) Self Help Arrangements (Sch 1-B)	\$ -	\$ -	\$ -	\$ -
(F) Special Purchases (Sch 1 -B)	\$ -	\$ -	\$ -	\$ -
Total Primary Gas Suppliers	\$ -	\$ 1,270,299	\$ -	\$ 1,270,299
<u>Utility Production</u>				
Total Utility Production (Attach Details)				\$ -
<u>Includable Propane</u>				
(A) Peak Shaving (Attach Details)				\$ -
(B) Volumetric (Attach Detail)				\$ -
Total Includable Propane				\$ -
Total Expected Gas Cost Amount				\$ 1,270,299

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
OTHER PRIMARY SUPPLIERS

Details for the EGC Rate In Effect As of September 1, 2019
 Volumes for the Twelve Month Period Ended July 31, 2019

Supplier Name	Unit Rate (\$/MCF)	Twelve Month Volume (MCF)	Expected Gas Cost Amount (\$)
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Other Gas Companies:

CenterPoint Energy Services	\$ 2.8890	439,702.1	\$ 1,270,299
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ 1,270,299</u>

Ohio Producers

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

Self-Help Arrangement

	\$ -	-	\$ -
	\$ -	-	
	\$ -	-	
Total Self-Help Arrangement			<u>\$ -</u>

Special Purchases

Various Sources Price	\$ -	-	\$ -
Includes Transportation	\$ -	-	
	\$ -	-	
Total Other Gas Companies			<u>\$ -</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

Details for the Three Months Ended March 31, 2019

Particulars	Unit	Amount
Jurisdictional Sales for the Twelve Months Ended 3/31/19	MCF	457,783.1
Total Sales: Twelve Months Ended 3/31/2019	MCF	457,783.1
Ratio Jurisdictional Sales to Total Sales	Ratio	1:1
Supplier Refunds Received During Three Month Period		\$ -
Jurisdictional Share of Refunds Received		\$ -
Reconciliation Adjustments Ordered During Quarter BA over 12 Months		\$ -
Total Jurisdictional Refund and Reconciliation Adjustment		\$ -
Interest Factor		1.0550
Refunds and Reconciliation Adjustment Including Interest		\$ -
Jurisdictional Sales for the Twelve Months Ended 3/31/19	MCF	457,783.1
Current Supplier Refund and Reconciliation Adjustment	\$/MCF	\$ -

Details of Refunds/Adjustments
Received/Ordered During the Three Months Ended 3/31/2019

Particulars (Specify)	Amount (\$)
<u>Supplier Refunds Received During Quarter</u>	See Sch. II-1
	\$ -
	-
Total Supplier Refunds	\$ -
<u>Reconciliation Adjustments Ordered During Quarter</u>	
	\$ -
Total Reconciliation Adjustments Ordered	\$ -

**PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT
DETAILS OF SUPPLIER REFUNDS**

Details for the Three Months Ended March 31, 2019

MM-YY	Amount
Jan-19	\$ -
Feb-19	\$ -
Mar-19	\$ -
Total	<u>\$ -</u>

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
ACTUAL ADJUSTMENT

Details for the Three Months Ended March 31, 2019

Particulars	Unit	Month Jan-19	Month Feb-19	Month Mar-19
Supply Volume Per Books				
Primary Supplies	Mcf	102,611.8	67,638.4	61,882.5
Local Production	Mcf	-	-	-
Special Production	Mcf	-	-	-
Other Volumes - Specify				
Storage (Net) = (In) Out	Mcf	-	-	-
Storage Adjustment	Mcf	-	-	-
Total Supply Volumes	Mcf	102,611.8	67,638.4	61,882.5

Supply Costs Per Books

Primary Supplies	\$	\$ 385,845.41	\$ 208,387.46	\$ 219,686.19
Local Production	\$	-	-	-
Take or Pay	\$	-	-	-
Allocated to S.C. @ 9.79%	\$	-	-	-
Storage Costs	\$	-	-	-
Storage Adjustment	\$	-	-	-
Total Supply Costs	\$	\$ 385,845.41	\$ 208,387.46	\$ 219,686.19

Sales Volumes

Jurisdictional	MCF	68,773.2	90,903.0	65,844.8
Non-Jurisdictional	MCF	-	-	-
Other Volumes (Specify)	MCF	-	-	-
Total Sales Volumes	MCF	68,773.2	90,903.0	65,844.8

Unit Book Cost of Gas

(Supply \$ / Sales MCF)	\$/MCF	\$ 5.6104	\$ 2.2924	\$ 3.3364
Less: EGC In Effect for Month	\$/MCF	\$ 4.9890	\$ 3.7810	\$ 3.3750
Difference	\$/MCF	\$ 0.6214	\$ (1.4886)	\$ (0.0386)
Times: Jurisdictional Sales	MCF	68,773.2	90,903.0	65,844.8
Monthly Cost Difference	\$	\$ 42,735.92	\$ (135,316.78)	\$ (2,540.01)
Other Credits	\$	\$ -	\$ -	\$ -

Particulars	Unit	Amount
Cost Difference for Three Month Period	\$	\$ (95,120.87)
Balance Adjustment (Sch. IV)		(65,622.39)
Total		\$ (160,743.26)
Jurisdictional Sales for the Twelve Months Ended 3/31/19	MCF	457,783.1
Current Quarter Actual Adjustment	\$/MCF	\$ (0.3511)

PIKE NATURAL GAS COMPANY - WAVERLY DIVISION
PURCHASED GAS ADJUSTMENT
BALANCE ADJUSTMENT

Details for the Three Months Ended March 31, 2019

Particulars	Amount
<u>Balance Adjustment for the AA</u>	
Cost: Difference between book and effective EGC as used to compute AA of the GCR in effect four quarters prior to the current effective GCR.	\$ 184,419
Less: Dollar amount resulting from the AA of <u>\$0.5462</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the current effective GCR times the jurisdictional sales of 457783.1 Mcf for the period between the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ 250,041
Balance Adjustment for the AA	<u>\$ (65,622)</u>
<u>Balance Adjustment for the RA</u>	
Costs: Dollar amount of supplier and Commission ordered reconciliation adjustments as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the unit rate for supplier refunds and reconciliation adjustments of <u>\$0.0000</u> \$/Mcf as used to compute RA of the GCR in effect four quarters prior to the currently effective GCR times the jurisdictional sales of 457783.1 Mcf for the period between the effective date of the current GCR rate and the effective date of the GCR rate in effect approximately one year prior to the current rate.	\$ -
Balance Adjustment for the RA	<u>\$ -</u>
<u>Balance Adjustment for the BA</u>	
Costs: Dollar amount of balance adjustment as used to compute BA of the GCR in effect one quarter prior to the currently effective GCR.	\$ -
Less: Dollar amount resulting from the BA of _____ \$/Mcf as used to compute the GCR in effect one quarter prior to the currently effective GCR times the jurisdictional sales of _____ Mcf for the period between the effective date of the current rate.	\$ -
Balance Adjustment for the BA	<u>\$ -</u>
Total Balance Adjustment	<u><u>\$ (65,622)</u></u>

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

8/13/2019 10:04:50 AM

in

Case No(s). 19-0214-GA-GCR, 89-8020-GA-TRF

Summary: Tariff September 2019 GCR electronically filed by Mr. Ryker J. Locke on behalf of Pike Natural Gas Company