## FILE

July 26, 2019

Ohio Public Utilities Commission 180 East Broad Street Columbus, Ohio 43215-3793

Commission:

I have enclosed the Bi-Annual Renewal Reports for Power Marketers for the following companies:

American PowerNet Management, LP Original CRS Case #

Linka F Jaklones.

11-4513-EL-CRS

APN Starfirst, LP

Original CRS Case #

13-1653-EL-CRS

I will be on vacation starting Monday, July 29, 2019 and returning on Tuesday, August 6, 2019. In my absence, should you have any questions regarding the reports or need any additional information, please contact Gene Carter, CFO at gcarter@americanpowernet.com or (610) 372-8500.

Sincerely,

Linda F. Jablonski

Office Manager

American PowerNet

This is to certify that the images appearing are an accurate and complete reproduction of a case file document delivered in the regular course of pusipess. \_\_\_Date Processed

Managing the Energy Evolution.®



| 17onsion         | riginal CRS<br>ase Number |      |
|------------------|---------------------------|------|
| -EL-CRS May 2016 | ゚゚゚ -EL-CRS               | 1/ 4 |
| 7/3 - E4 - CRS   |                           | 11-  |

## RENEWAL APPLICATION FOR RETAIL GENERATION PROVIDERS AND POWER MARKETERS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit C-10 Corporate Structure). All attachments should bear the legal name of the Applicant. Applicants should file completed applications and all related correspondence with the Public Utilities Commission of Ohio, Docketing Division; 180 East Broad Street, Columbus, Ohio 43215-3793.

This PDF form is designed so that you may input information directly onto the form. You may also download the form, by saving it to your local disk, for later use.

| A.  | RENEWAL INFORMATION  |
|-----|--|
| A-1 | Applicant intends to be renewed as: (check all that apply)   |
|     | ☐Retail Generation Provider ☐Power Broker ☐Aggregator  |
| A-2 | Applicant's legal name, address, telephone number, PUCO certificate number, and web site address   |
|     | Legal Name American PowerNet Management, LP  Address 45 Commerce Drive, Wyomissing, PA 19610  PUCO Certificate # and Date Certified (11-388E (4) September 4, 2017  Telephone #(610) 372-8500 Web site address (if any) www.americanpowernet.com |
| A-3 | List name, address, telephone number and we b site address under which Applicant does business in Ohio   |
|     | Legal Name American PowerNet Management, LP  Address 45 Comerce Drive, Wyomissing, PA 19610  Telephone #(610) 372-8500 Web site address (if any) WWW.americanpowernet.com  |

| American PowerNet Management, L   | pplicant does business in North America   |
|---|---|
|   |   |
| Contact person for regulatory or  | emergency matters   |
| Name Eugene F. Carter, Jr.  |   |
| Title Chief Financial Officer   |   |
| Business address 45 Commerce Drive,   | Wyomissing, PA 19610  |
| Telephone # (610) 372-9100 E-mail address gcarter@americ  | Fax #_(610) 372-9100  |
| E-mail address gcarter@americ   | canpowernet.com   |
| Contact person for Commission S   | staff use in investigating customer complaints  |
| Name David Butsack  |   |
| Title Vice President Logistics & Analysi  | is  |
| Business address 45 Commerce Drive,   |   |
| Telephone # (610) 372-9100  |   |
| E-mail address dbutsack@ame   |   |
| Customer Service address 45 Commerc Toll-free Telephone # (877) 977-2636 E-mail address compliance@am | Fax # (610) 372-9100  |
| Applicant's federal employer iden   | atification number # 23-3021771   |
| Applicant's form of ownership (cl   | heck one)   |
| ☐ Sole Proprietorship ☐ Limited Liability Partnership (LLP) ☐ Corporation                             | <ul><li>☑Partnership</li><li>☐Limited Liability Company (LLC)</li><li>☐ Other</li></ul>         |
| PROVIDE THE FOLLOWING AS SEP  | PARATE ATTACHMENTS AND LABEL AS INDICA  |
|   | s, Directors & Partners" provide the names, f the applicant's principal officers, directors, pa |

## B. MANAGERIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

- B-1 Exhibit B-1 "Jurisdictions of Operation," provide a list of all jurisdictions in which the applicant or any affiliated interest of the applicant is, at the date of filing the application, certified, licensed, registered, or otherwise authorized to provide retail or wholesale electric services.
- B-2 Exhibit B-2 "Experience & Plans," provide a description of the applicant's experience and plan for contracting with customers, providing contracted services, providing billing statements, and responding to customer inquiries and complaints in accordance with Commission rules adopted pursuant to Section 4928.10 of the Revised Code.
- B-3 Exhibit B-3 "Disclosure of Liabilities and Investigations," provide a description of all existing, pending or past rulings, judgments, contingent liabilities, revocation of authority, regulatory investigations, or any other matter that could adversely impact the applicant's financial or operational status or ability to provide the services it is seeking to be certified to provide.
- **B-4** Disclose whether the applicant, a predecessor of the applicant, or any principal officer of the applicant have ever been convicted or held liable for fraud or for violation of any consumer protection or antitrust laws within the past five years. ☐ Yes □ No If ves. provide a separate attachment labeled as Exhibit B-4 "Disclosure of Consumer Protection Violations" detailing such violation(s) and providing all relevant documents. Disclose whether the applicant or a predecessor of the applicant has had any certification, B-5 license, or application to provide retail or wholesale electric service denied, curtailed, suspended, revoked, or cancelled within the past two years. □ No ☐ Yes If yes, provide a separate attachment labeled as Exhibit B-5 "Disclosure of Certification Denial, Curtailment, Suspension, or Revocation" detailing such action(s) and providing all relevant documents.

## C. FINANCIAL CAPABILITY AND EXPERIENCE

PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

C-1 <u>Exhibit C-1 "Annual Reports,"</u> provide the two most recent Annual Reports to Shareholders. If applicant does not have annual reports, the applicant should provide similar information in Exhibit C-1 or indicate that Exhibit C-1 is not applicable and why. (This is generally only applicable to publicly traded companies who publish annual reports.)

- C-2 <u>Exhibit C-2 "SEC Filings,"</u> provide the most recent 10-K/8-K Filings with the SEC. If the applicant does not have such filings, it may submit those of its parent company. An applicant may submit a current link to the filings or provide them in paper form. If the applicant does not have such filings, then the applicant may indicate in Exhibit C-2 that the applicant is not required to file with the SEC and why.
- C-3 <u>Exhibit C-3 "Financial Statements,"</u> provide copies of the applicant's two most recent years of audited financial statements (balance sheet, income statement, and cash flow statement). If audited financial statements are not available, provide officer certified financial statements. If the applicant has not been in business long enough to satisfy this requirement, it shall file audited or officer certified financial statements covering the life of the business. If the applicant does not have a balance sheet, income statement, and cash flow statement, the applicant may provide a copy of its two most recent years of tax returns (with social security numbers and account numbers redacted).
- C-4 <u>Exhibit C-4 "Financial Arrangements,"</u> provide copies of the applicant's financial arrangements to conduct CRES as a business activity (e.g., guarantees, bank commitments, contractual arrangements, credit agreements, etc.,).

Renewal applicants can fulfill the requirements of Exhibit C-4 by providing a current statement from an Ohio local distribution utility (LDU) that shows that the applicant meets the LDU's collateral requirements.

First time applicants or applicants whose certificate has expired as well as renewal applicants can meet the requirement by one of the following methods:

- 1. The applicant itself stating that it is investment grade rated by Moody's, Standard & Poor's or Fitch and provide evidence of rating from the rating agencies.
- 2. Have a parent company or third party that is investment grade rated by Moody's, Standard & Poor's or Fitch guarantee the financial obligations of the applicant to the LDU(s).
- 3. Have a parent company or third party that is not investment grade rated by Moody's, Standard & Poor's or Fitch but has substantial financial wherewithal in the opinion of the Staff reviewer to guarantee the financial obligations of the applicant to the LDU(s). The guarantor company's financials must be included in the application if the applicant is relying on this option.
- 4. Posting a Letter of Credit with the LDU(s) as the beneficiary.

If the applicant is not taking title to the electricity or natural gas, enter "N/A" in Exhibit C-4. An N/A response is only applicable for applicants seeking to be certified as an aggregator or broker.

- C-5 <u>Exhibit C-5 "Forecasted Financial Statements,"</u> provide two years of forecasted income statements for the applicant's **ELECTRIC related business activities in the state of Ohio Only**, along with a list of assumptions, and the name, address, email address, and telephone number of the preparer. The forecasts should be in an annualized format for the two years succeeding the Application year.
- C-6 Exhibit C-6 "Credit Rating," provide a statement disclosing the applicant's credit rating as reported by two of the following organizations: Duff & Phelps, Fitch IBCA, Moody's Investors Service, Standard & Poor's, or a similar organization. In instances where an applicant does not have its own credit ratings, it may substitute the credit ratings of a parent or an affiliate organization, provided the applicant submits a statement signed by a principal officer of the applicant's parent or affiliate organization that guarantees the obligations of the applicant. If an applicant or its parent does not have such a credit rating, enter "N/A" in Exhibit C-6.
- C-7 <u>Exhibit C-7 "Credit Report,"</u> provide a copy of the applicant's credit report from Experian, Dun and Bradstreet or a similar organization. An applicant that provides an investment grade credit rating for Exhibit C-6 may enter "N/A" for Exhibit C-7.
- C-8 <u>Exhibit C-8 "Bankruptcy Information,"</u> provide a list and description of any reorganizations, protection from creditors or any other form of bankruptcy filings made by the applicant, a parent or affiliate organization that guarantees the obligations of the applicant or any officer of the applicant in the current year or within the two most recent years preceding the application.
- C-9 Exhibit C-9 "Merger Information," provide a statement describing any dissolution or merger or acquisition of the applicant within the two most recent years preceding the application.
- C-10 Exhibit C-10 "Corporate Structure," provide a description of the applicant's corporate structure, not an internal organizational chart, including a graphical depiction of such structure, and a list of all affiliate and subsidiary companies that supply retail or wholesale electricity or natural gas to customers in North America. If the applicant is a stand-alone entity, then no graphical depiction is required and applicant may respond by stating that they are a stand-alone entity with no affiliate or subsidiary companies.

## D. TECHNICAL CAPABILITY

### PROVIDE THE FOLLOWING AS SEPARATE ATTACHMENTS AND LABEL AS INDICATED:

- D-1 Exhibit D-1 "Operations" provide a written description of the operational nature of the applicant's business. Please include whether the applicant's operations include the generation of power for retail sales, the scheduling of retail power for transmission and delivery, the provision of retail ancillary services as well as other services used to arrange for the purchase and delivery of electricity to retail customers.
- Exhibit D-2 "Operations Expertise," given the operational nature of the applicant's D-2 business, provide evidence of the applicant's experience and technical expertise in performing such operations.
- Exhibit D-3 "Key Technical Personnel," provide the names, titles, e-mail addresses, D-3 telephone numbers, and the background of key personnel involved in the operational aspects of the applicant's business.
- Exhibit D-4 "FERC Power Marketer License Number," provide a statement **D-4** disclosing the applicant's FERC Power Marketer License number. (Power Marketers only)

Commonwealth of Pennsylvania - Notary Seal LINDA F JABLONSKI - Notary Public **Berks County** My Commission Expires Jun 11, 2023

Commission Number 1262940

Sworn and subscribed before me this 26th day of July, 3019 Month

Signature of official administering oath

Print Name and Title Nottaky PUBLIC

My commission expires on June 11, 2023

## AFFIDAVIT

State of PENNSYLVANIA.

County of BERKS:

| R SCOTT HELM, Affiant,    | being duly sworn/affirmed according to law, deposes and says that: |
|---------------------------|--|
|                           | AMERICAN POWERNET  |
| He/She is the <u>VCFO</u> | (Office of Affiant) of MANAGEMENT, LP (Name of Applicant);         |
|                           |  |

That he/she is authorized to and does make this affidavit for said Applicant,

- 1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
- 2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
- 3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
- The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
- 5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
- The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
- 7. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
- The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
- The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
- 10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

A-10 Principal Officers, Directors & Partners:

PowerNet Management, LLC, General Partner 45 Commerce Drive Wyomissing, PA 19610 610-372-8500

R Scott Helm, Founder & CEO – Member 45 Commerce Drive Wyomissing, PA 19610 610-372-8500

Angel Lee Helm, Partner 45 Commerce Drive Wyomissing, PA 19610 610-372-8500

## **EXHIBIT B-1** Jurisdictions of Operations

## American Powernet Management, LP is licensed in the following states:

California

Delaware

**District of Columbia** 

Illinois

Maine

Maryland

**New Jersey** 

Ohio

Pennsylvania

Texas

Virginia

## B-2 Experience & Plans

American PowerNet Management, LP was formed to serve the electric energy needs of commercial, mercantile, and industrial entities in a number of jurisdictions where electric energy is deregulated and competitive. American Powernet Management, LP uses its proprietary wholesale delivery model and its professional consultative services to serve its clients and customers.

American PowerNet Management, LP intends to continue to meet the needs of its existing and new clients and customers sited in Ohio.

## B-3 Disclosure of Liabilities

There are no existing or pending or past rulings, judgements, liability, revocations of authority, regulatory investigations, or any other matters that could adversely impact the applicant's financial or operational status to be able to provide services.

B-4 Disclosure of Liabilities Continued

No Fraud or violations of consumers or antitrust laws

B-5 License Denied, Curtailed, Suspended or Revoked

No License or Application Denied, Curtailed, Suspended, Revoked or Cancelled

**Renewal Application** 

FINANCIAL CAPABILITY AND EXPERIENCE

## **EXHIBIT C-3** Audited Financials

Audited Financials have been included:

Combined Financial Statements and Supplementary Information; December 31, 2015 and 2016 "UNDER SEPARATE SEAL"

## American PowerNet Management, LP Consolidated Balance Sheet As of March 31, 2019 (Unaudited)

| A | •  |   |     |
|---|----|---|-----|
| м | т. | N | IVI |

| Current Assets                       |             |
|--------------------------------------|-------------|
| Cash on hand and in banks            | 2,384,156   |
| Restricted cash, client prepayments  | 1,454,814   |
| Cash collateral deposits             | 232,033     |
|                                      | ·           |
| Accounts receivable                  | 1,304,087   |
| Investment accounts                  | 473         |
| Intercompany - APNM                  | (1,600,000) |
| Intercompany - APNS                  | 483,000     |
| Intercompany - APNSF                 | -           |
| Intercompany - JAG3                  | -           |
| Prepaid PA GRT                       | 3,304,000   |
| Other prepayments                    | -           |
| Other current assets                 | <b>-</b>    |
| TOTAL CURRENT ASSETS                 | 7,562,564   |
|                                      |             |
| Other Assets                         | •           |
|                                      |             |
| Deferred compensation trust          | -           |
|                                      |             |
| Gross fixed assets                   | 43,500      |
| Accumulated depreciation             | (2,450)     |
|                                      |             |
|                                      |             |
| TOTAL ASSETS                         | 7,603,614   |
|                                      |             |
|                                      |             |
| Liabilities:                         |             |
| Current liabilities                  |             |
| Accounts payable                     | 1,389,000   |
| Client prepayments and deposits      | 1,055,741   |
| Energy purchases payable             | -           |
| Gross receipts tax payable           | 3,320,038   |
| Other taxes payable                  | (3,958)     |
| Assessments and other liabilities    | •<br>•      |
| Current debt - ST Line Payable       | 800,000     |
| Other current liabilities            | <u>(7)</u>  |
| TOTAL CURRENT LIABILITIES            | 6,560,814   |
| Oak and inhiliain                    |             |
| Other Liabilities                    |             |
| Non-current debt - term loan         | -           |
| Deferred compensation obligation     | -           |
| TOTAL LIABILITIES                    | 6 F60 914   |
| TOTAL LIABILITIES                    | 6,560,814   |
| Equity                               |             |
| Equity:                              | 4 042 700   |
| Partner Equity                       | 1,042,799   |
| TOTAL MADRITIES AND DARTHER FORWARD  | 7 500 54 4  |
| TOTAL LIABILITIES AND PARTNER EQUITY | 7,603,614   |
|                                      |             |

| American PowerNet Management, LP | Consolidated Statement of Income and Expenses | For the Three Months ended March 31, 2019 (Unaudited) |
|----------------------------------|---|---|
| Ameri                            | Consolidate                                   | For the Three M                                       |

| 9/31/2019 3/31/2019 12/31/2019<br>APNS APN SF         |  |   |   |   |
|---|--|---|---|---|
| 6,882.38  | 155,330.00<br>570,709.24   | 10,857,851.27<br>447,918.35<br>8,878,377.39<br>219,343.55<br>174,199.64   | 2,218.00<br>17,572.84<br>5,200.00<br>58,948.12<br>2,759,441.95<br>1,574.62<br>5,907.68<br>3,557.36  | (91,025.68)<br>11,055,551.80<br>462,526.22<br>186,289.70<br>(764.37)<br>127,489.74<br>8,817,228.86<br>20,557,296.27   |
| For the Three Months ended March 31, 2019 (Unaudited) | 6,882<br>408,497<br>155,330<br>570,709   | 10,857,851<br>447,918<br>8,878,377<br>219,344<br>174,200  | 2,218 17,573 5,200 58,948 2,759,442 1,575 5,908 3,557 2,854,421   | (91,026)<br>11,055,552<br>462,526<br>186,290<br>(764)<br>127,490<br>8,817,229<br>20,557,296   |
| For the Three Mont                                    | 30200 · Commissions and Other Fees<br>41001 · Mgt. Fee Income · Title<br>41005 · Mgt. Fee Income · Non Title<br>TOTAL FEE INCOME | 41501 · Energy Revenues - PJM 41502 · Energy Revenues - ISO NE 41600 · Energy Revenues - Direct Supply 41503 · Energy Revenues - ERCOT 41505 · Energy Revenues - CAISO 41504 · Energy Revenues · MISO TOTAL ENERGY REVENUES | 42000 · Other Operating Income<br>42001 · Fees - ELR Management<br>42005 · Fees - Intelsys<br>42010 · Fees - Letter of Credit Fees<br>42020 · Fees - PLCS<br>42020 · Fees - PJM GATS<br>42050 · Fees - DC PSC / OPC Assessment<br>42051 · Fees - DC PSC / OPC Assessment<br>42054 · Fees - PR PUC Assessment<br>42054 · Fees - Misc. Passthrough<br>TOTAL OTHER FEES AND REVENUES | 50100 · Energy Purchases<br>50101 · Energy Purchases - PJM<br>50102 · Energy Purchases - ISO NE<br>50103 · Energy Purchases - ERCOT<br>50104 · Energy Purchases - CAISO<br>50200 · Energy Purchases - Suppliers<br>TOTAL ENERGY PURCHASES |

| Consolidated Statement of Income and Expenses         | 20265 |           |           |           | DBOTECTED  |
|---|-------|-----------|-----------|-----------|------------|
| For the Three Months ended March 31, 2019 (Unaudited) |       | 6         | 3/31/2019 | 3/31/2019 | 12/31/2019 |
|   |       | APNM      | APNS      | APN SF    |            |
| 51000 · Operating Supplies                            |       |           | •         | 1         |            |
| 51200 · Express Postage and Freight                   |       |           |           | •         | ,          |
| 52000 · Office Rent - JAG 3                           |       |           |           | •         | •          |
| 52010 · Association Expenses                          |       | •         | ,         | 1         | •          |
| 52021 · Electric Service                              |       | •         | •         | r         | •          |
| 52022 · Gas Service                                   |       | •         | ,         | •         | •          |
| 52023 · Telephone Expenses                            |       | ,         | •         | •         |            |
| 52024 · Cable and Connectivity Expense                |       | ,         |           |           | •          |
| 52030 · Housekeeping Expenses                         |       | ,         | •         |           | 1          |
| 52090 · Other Occupancy Expenses                      |       | •         | •         | •         | •          |
| 53010 · Repairs and Maintenance                       |       | 4         | •         | •         | •          |
| 53400 · Advertising and Promotion                     |       | ,         | •         | •         | •          |
| 53510 · Insurance - General Liability                 |       |           | •         | •         | •          |
| 53530 · Insurance - Professional Liab.                | ~     | 40,442.35 | •         | ·         | •          |
| 53540 - Insurance - Trade Credit                      |       | •         | •         | •         | •          |
| 53540 - Insurance - Other                             |       |           | •         | •         | •          |
| 53805 - Vehicle Operating Expense                     |       | •         | •         | ŀ         | •          |
| S3810 · Meals and Entertainment - 100%                |       |           |           | •         | •          |
| 53820 · Meals and Entertainment - 50%                 |       |           | ,         | •         | •          |
| 53900 · Travel and Lodging Expense                    |       |           | •         | Ţ         | •          |
| 53930 · Employee Expense Reimbursements               |       |           | •         | ı         | •          |
|   | ਈ     | 924.30    | •         | •         | •          |
| 54001 · Other Taxes                                   |       | •         | •         | •         | •          |
| 54020 · Business Priv / Mercantile Tax                |       |           |           | •         | •          |
| ses   | o.    | 2,859.00  | •         |           | •          |
| 55000 · Interest Expense 10,900                       | 0     | 10,900.00 | ,         | •         | ,          |
| 55100 · Bank Service Fees                             |       |           | ı         |           | •          |
| 56410 · Fees - Legal and Advisory                     | 10    | 2,905.50  | •         | •         | •          |
| 56500 · Other Expenses                                |       |           |           | ·         | •          |
| 56420 · Fees - Accounting and OOP                     |       | •         |           | •         | •          |
| 56430 · Fees - Audit and OOP Expenses                 |       |           | ,         |           | •          |
| 56435 · Fees - Administrative Services                |       | •         | •         | •         | •          |
| 12,90   | 0     | 12,900.00 | •         | •         | •          |
| 56450 · Fees - Computer Consulting 6,315              | 10    | 6,315.00  | •         | •         | ,          |
| 56450 · Fees - Outside Services                       |       |           |           | •         | •          |
| 56500 · Other Expenses 20,000                         | 0     | 20,000.00 |           | •         | •          |
| 56510 · Dues  |       | ,         | 1         | Ē         | •          |
|   |       |           |           |           |            |

American PowerNet Management, LP

| American PowerNet Management, LP<br>Consolidated Statement of Income and Expenses | iagement, LP<br>ome and Expenses<br>h 31, 2019 (Linaudited) |            | 3/31/2019   | 3/31/2019       | 3/31/2019 | PROJECTED   |
|---|---|------------|-------------|-----------------|-----------|-------------|
|   | ii 31, tot3 (Oliguniceu)                                    |            | APNM        | APNS            | APN SF    | 77/ 24/ 24/ |
|   | 76,475  |            | 76,475.00   | •               | •         |             |
|   | 30  |            | 30.00       | •               | •         | `.          |
| 56550 · Power. Me Development Costs   | •   |            | •           | •               | •         | •           |
|   | ı   |            | •           | •               | •         | •           |
| 56585 · Credit Card - USAirways MC  | ı   |            | •           | •               |           | ı           |
|   | ŀ   |            | ,           | •               | •         | •           |
| 56590 · Other Miscellaneous Expense   | ı   |            |             | •               | •         |             |
|   | (6)   |            | (9.49)      | 1               | •         | •           |
|   | ,   |            | ı           | •               | 1         | •           |
| 56705 · Realized G/L - Investments  | •   |            | •           | •               | ι         | •           |
|   |   |            | •           | ,               | ŧ         | •           |
| 66900 · Reconciliation Discrepancies  | ı   |            | 1           | •               | •         | •           |
|   | •   |            | •           | •               | •         | •           |
|   | 1   |            | •           | 1               | •         | •           |
|   | 1   |            | •           |                 | •         | •           |
| 99999 • PA EITC / OSTC Credits  |   |            | •           | ,               | •         |             |
|   | •   |            | •           | •               | •         | •           |
|   | ı   |            | •           | •               |           | ı           |
|   | ,   |            | •           | •               | •         | r           |
| TOTAL NON-EMPLOYEE EXPENSES   | 173,742   |            | 173,741.66  | 1               |           |             |
|   |   | 173,741.66 | 173,741.66  |                 | ,         |             |
| NICONE DECODE MANNAGEMENT EEF TDANCEEDS   |   | 12 844 G1  | 12 844 81   | ,<br> <br> <br> |           |             |
| IN TEE INDIVIDUELS  |   | 10,440,774 | 10,44,04,44 |                 |           |             |
| 90500 · Management Fee Transfers  | ļ   | 390,000.00 | 390,000.00  | •               | 1         |             |
|   |   | 32,844,81  | 32,844.81   |                 |           | •           |
|   |   |            |             |                 |           |             |

## American PowerNet Management, LP **Statements of Cash Flows**

For the Three Months ended March 31, 2019 (Unaudited)

3/31/2019

APNM

**OPERATING ACTIVITIES** 

Net income

36,844.81

Adjustments to reconcile net income to net cash

provided by operations:

1,253,039.96 500,000.00 Accounts receivable Collateral deposits

Intercompany transfers

Prepayments

(514,073.00)

(206, 298.86)(152,207.61)

461,507.05

Working capital draws Client prepayments

401(k) Match payable Accounts payable

**Drawdown from Investments** Taxes payable

Net cash provided by Operating Activities

1,378,812.35

INVESTING ACTIVITIES

Fixed assets

(40,000.00)

FINANCING ACTIVITIES

6/6/2019 1:54 PM H:\10 - My Documents\Consolidation - 2019 0331 (Unaudited) Cash Flows - AP NM

6/6/2019 1:54 PM

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| erican PowerNet Management, LP | Statements of Cash Flows |
|--------------------------------|--------------------------|
| ican                           | Stat                     |

For the Three Months ended March 31, 2019 (Unaudited)

3/31/2019 APNM 1,338,812.35

2,505,257.43 3,844,069.78

Cash at the beginning of the period

Net cash added / used

Partner draws

Cash at the end of the period

## C-2 SEC Filings

American PowerNet Management, LP is a private, family-owned partnership. As such it is not required to make any filings with the SEC.

## C-3 Financial Statements

Audited Financials for December 31, 2018 and 2017 have been included for this renewal report, as well as a recent balance sheet, income statement and cash flow statement

C-4 Financial Arrangements

Please refer to footnotes contained in the audited financial statements.

C-5

Forecasted financial statements follow this page. Should any additional information be required please contact:

Eugene F. Carter, Jr. American PowerNet 45 Commerce Drive Wyomissing, PA 19610 (610) 372-8500 Ext. 1012

gcarter@americanpowernet.com

220,350

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| Affiliates      |
|-----------------|
| and             |
| Management, LF  |
| <b>PowerNet</b> |
| American        |

| Consolidated Statement of Income and Expenses<br>Projections for 2019 and 2020 for OHIO | Projected<br>OHIO<br>2019 | Projected<br>OHIO<br>2020 |
|---|---------------------------|---------------------------|
| 30200 · Commissions and Other Fees<br>41001 · Mgt. Fee Income - Title                   |                           |                           |

 $41005\cdot \text{Mgt.}$  Fee Income - Non Title

| \$ 120,000       | 4.354.000   |  |
|------------------|---|--|
| 120,000 \$       | 4.354,000   |  |
| ₩.               | <u>~</u>  |  |
| TOTAL FEE INCOME | 41501 · Energy Revenues - PJM<br>41502 · Energy Revenues - ISO NE<br>41600 · Energy Revenues - Direct Supply<br>41503 · Energy Revenues - ERCOT<br>41505 · Energy Revenues - CAISO<br>41504 · Energy Revenues - MISO<br>TOTAL ENERGY REVENUES |  |

| 42000 · Other Operating Income         |         |
|--|---------|
| ADDA · Foos - FIR Management           |         |
| HEADY TEES FEINMAINSENIETT             |         |
| 42005 · Fees - Intelsys                |         |
| 42010 · Fees - Letter of Credit Fees   |         |
| 42020 · Fees - RECS                    |         |
| 42020 · Fees - PJM GATS                |         |
| 42050 · Fees - MD PSC Assessment       |         |
| 42051 · Fees - DC PSC / OPC Assessment |         |
| 42054 · Fees - PA PUC Assessment       |         |
| 42090 · Fees - Misc. Passthrough       |         |
| TOTAL OTHER FEES AND REVENUES          | 220,350 |

# American PowerNet Management, LP and Affiliates

| Projected | OHIO  | 2020                                   |
|-----------|---|--|
| Projected | OHIO  | 2019                                   |
|           | Consolidated Statement of Income and Expenses | Projections for 2019 and 2020 for OHIO |

50100 · Energy Purchases

50101 · Energy Purchases - PJM

50102 · Energy Purchases - ISO NE

50103 · Energy Purchases - ERCOT

50104 · Energy Purchases - MISO

50104 · Energy Purchases - CAISO

50200 · Energy Purchases - Suppliers

TOTAL ENERGY PURCHASES

4,354,100 4,354,100

50510 · LC Fees - ABSORB

50511 · LC Fees - PASSTHROUGH

50520 - REC Fees - ABSORB

50521 · REC Fees - PASSTHROUGH

50531 · PJM GATS Fees - PASSTHROUGH

50536 · MD PSC / OPC - PASSGTHROUGH

50541 · DC PSC / OPC - PASSTHROUGH

50546 · OH PUCO ASSESSMENTS - PASSTHROUGH

50551 · IL ICC ASSESSMENTS - PASSTHROUGH

50556 · PA PUC - PASSTHROUGH

50560 · CA ELECTRICAL ENERGY SURCHARGE

50590 · Other Costs - ABSORB

50591 · Other Costs - PASSTHROUGH

TOTAL OTHER COSTS OF SERVICE

220,350 220,350

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| Affiliates |
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| Projected | OHIO  | 2020                                   |
|-----------|---|--|
| Projected | OHIO  | 2019                                   |
|           | Consolidated Statement of Income and Expenses | Projections for 2019 and 2020 for OHIO |

119,900 119,900

**GROSS PROFIT** 

50300 · Payroll

50310 · Salaries and Wages

50350 · Deferred Compensation

50410 · ER FICA / MC Tax

50420 · Federal Unemployement Tax

50425 · State Unemployment Tax

50450 · Health Insurance Premiums

50451 · Health Deductibles Reimbursed

50455 · Workers Comp Ins. Premiums

50475 · FSA Contributions and Claims

50455 · FSA Administratioin Expenses 50480 · 401(k) Match 50485 · 401(k) Administration Expenses

50490 · Professional Development

50495 · Other Employee Benefits

TOTAL SALARIES, WAGES AND EMPLOYEE BENEFITS

55,850 55,850

51000 · Operating Supplies

51200 · Express Postage and Freight

52000 · Office Rent - JAG 3

52010 · Association Expenses 52021 · Electric Service

52022 · Gas Service

52023 · Telephone Expenses

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# American PowerNet Management, LP and Affiliates

| OHIO  | 2020                                   |
|---|--|
| OHIO  | 2019                                   |
| Consolidated Statement of Income and Expenses | Projections for 2019 and 2020 for OHIO |

Projected

Projected

52024 · Cable and Connectivity Expense

52030 · Housekeeping Expenses

52090 · Other Occupancy Expenses

53010 · Repairs and Maintenance

53400 · Advertising and Promotion

53510 · Insurance - General Liability

53530 · Insurance - Professional Liab.

53540 - Insurance - Trade Credit

53540 - Insurance - Other

53805 - Vehicle Operating Expense

 $53810 \cdot \text{Meals}$  and Entertainment - 100%

53820 · Meals and Entertainment - 50%

53900 · Travel and Lodging Expense

53930 · Employee Expense Reimbursements

54000 · Other Business Taxes

54001 · Other Taxes

54020 · Business Priv / Mercantile Tax

54800 · Permits and Licenses

55000 · Interest Expense

55100 · Bank Service Fees

56410 · Fees - Legal and Advisory

56500 · Other Expenses

56420 · Fees - Accounting and OOP

56430 · Fees - Audit and OOP Expenses

56435 · Fees - Administrative Services

56440 · Fees - Finding Fees

56450 · Fees - Computer Consulting

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| Affiliates |
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| Projected | OHIO  | 2020                                   |
|-----------|---|--|
| Projected | OHIO  | 2019                                   |
|           | Consolidated Statement of Income and Expenses | Projections for 2019 and 2020 for OHIO |

56450 · Fees - Outside Services

56500 · Other Expenses

56510 · Dues

56520 · Subscriptions

56530 · Penalties

56550 · Power.Me Development Costs

56580 · Charitable Contributions

56585 · Credit Card - USAirways MC

56586 · Credit Card - Am. Ex.

56590 · Other Miscellaneous Expense

56701 · Interest Income Active

56750 · Other Expense

56705 · Realized G/L - Investments

57600 · Tax Suspense items

66900 · Reconciliation Discrepancies

57400 · Amortization Expense

57500 · Depreciation Expense

57510 · Section 179 Expense

99999 · PA EITC / OSTC Credits

90201 · Tax discounts

99999 · System Suspense

99999 · Other

TOTAL NON-EMPLOYEE EXPENSES

**TOTAL EXPENSES** 

29,900 000'06

34,150

34,150

INCOME BEFORE MANAGEMENT FEE TRANSFERS

000'06 29,900

| American PowerNet Management, LP and Affiliates |                   |                   |
|---|-------------------|-------------------|
| Consolidated Statement of Income and Expenses   | Projected<br>OHIO | Projected<br>OHIO |
| Projections for 2019 and 2020 for OHIO          | 2019              | 2020              |
| 90500 · Management Fee Transfers                | ı                 | •                 |
| NET INCOME                                      | \$ 29,900 \$      | \$ 29,900         |

29,900

C-6 Credit Rating

American PowerNet Management, LP is not rated by any credit rating agency.

## C-7 Credit Report

American PowerNet Management, LP does not maintain credit reports with any credit rating agencies.

C-8 Bankruptcy Information

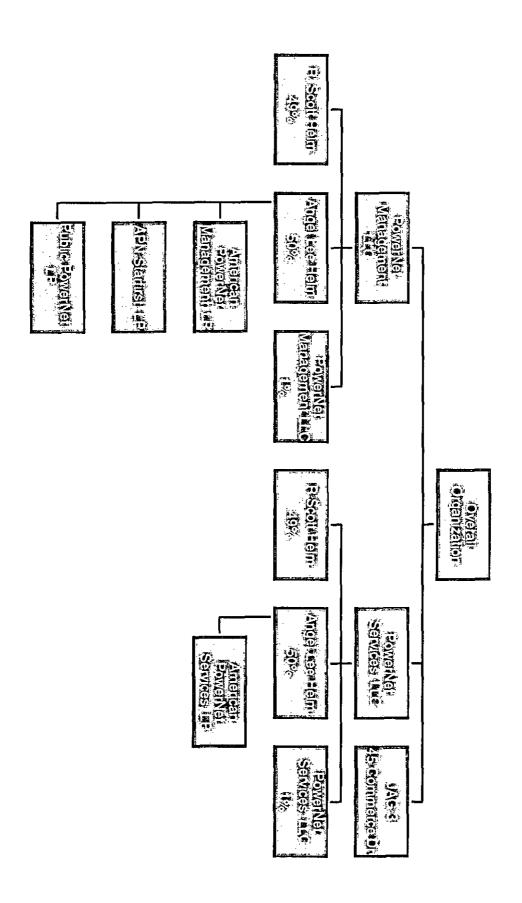
There are no such items to report for American PowerNet Management, LP.

## C-9 Merger Information

There are no such items to report for American PowerNet Management, LP.

C-10 Corporate Structure

Organizational Chart attached



D-1 Operations

### Exhibit D-1 Operations

American PowerNet Management, L.P. and its affiliates are independent enterprises and are not affiliated with any utilities or other power marketers. American PowerNet Management, LP does not own or contract any specific generation assets. We provide our clients and customers with supply-side management services designed to provide direct cost savings on electric energy. We also provide limited demand-side management strategies that reduce or shift energy use to lower overall energy procurement expenses.

American PowerNet Management, L.P. evaluates individual load profiles of the electric accounts and understands the complex interrelationships that exist between individual accounts and how the various individual loads impact the aggregated load. American PowerNet Management, L.P. conducts a number of analyses to determine possible base load scenarios, seasonal on-peak/off-peak usage, and hourly market prices that can be incorporated into staggered terms, in other words, a portfolio approach for procurement of electric energy. American PowerNet Management, LP performs and compares competitive offers and evaluated competitive pricing approaches in the context of hourly prices, block purchases and customer load shapes.

American PowerNet Management, LP maintains all federal, regional, state and local licenses to execute its Business activities. Additionally, American PowerNet Management, L.P. handles all individual account scheduling and balancing while passing through all wholesale costs related to its services. These passthrough costs include any specific credit requirements related to the ISO'S, wholesale bilateral Counterparties and, in some cases, jurisdictional requirements. Credit requirements may be satisfied with cash deposits.

D-2 Operations Expertise

## **Key Team Members**

## R. Scott Helm, Founder & CEO

Scott's energy expertise is built on over twenty-five years of experience in the energy industry, including eight years operating the successful energy auditing firm, Expense Audit & Consulting Co. (EA&C), which he founded. He merged EA&C with American Energy in anticipation of electricity deregulation and to offer his existing client base more energy-related services such as electric and natural gas procurement (supply-side) and energy efficiency projects (demand-side). On behalf of American Energy, he conceived and developed American Energy's largest project to date, a propane-to-natural gas conversion project at East Penn Manufacturing in Pennsylvania. Scott was also responsible for developing the company's Electric Aggregation Business. Scott has since purchased American Energy's assets forming his new company, American PowerNet. He was instrumental in guiding American PowerNet to the forefront of electric procurement in the U.S. American PowerNet enjoys a leading position in the retail electric aggregation business and is the first independent company in the country to develop and provide wholesale electric procurement services to large retail clients. Scott has presented numerous workshops on electric deregulation throughout the U.S. and in Singapore. He has written articles for trade publications and presented oral and written comments to several state Public Utility Commissions (PUC) and the Federal Energy Regulatory Commission (FERC). He earned a B.F.A. from the Rochester Institute of Technology, and is a member of the Association of Energy Engineers.

## David R. Butsack, Vice President, Logistics & Analysis

David's proficiencies in the energy management field are widely diverse. He is responsible for overseeing utility bill analysis including cost analysis, tariff compliance, error correction, utility contract negotiations and savings analysis. In this capacity he has been responsible for the development of

numerous internal and external data management and analysis functions, and the development of innovative charting products. Utilizing his nationwide energy procurement experience David has been instrumental in grasping the many intricacies of wholesale procurement and packaging them into the first service offering of its kind in the U.S. Prior to American PowerNet, David was Vice President of EA&C. He served on the Advanced Metering Working Group of the Pennsylvania PUC, as well as the Pennsylvania Jersey Maryland Interconnection (PJM) Planning and Engineering Committee, Tariff Advisory and Operating Committee. David earned a B.S. in Finance from Millersville University.

## Eugene F. Carter, Jr., Controller

Gene has more than twenty-five years of relevant experience in various industries in for-profit and not-for-profit organizations as well as business assurance experience in public accounting. His experience, proficiency, expertise and leadership in accounting, finance and analysis is applied to the general management, compliance and reporting functions of the Company. Gene earned a B.S degree in Accounting from Bloomsburg University. Gene presently serves on two Boards of Directors. He is Vice-Chairman of Diamond Credit Union, a \$360 million institution headquartered in Pottstown, Pennsylvania. Additionally, he serves at Delta Dental of Pennsylvania. Delta Pennsylvania is the center of a group of Delta Plans in the mid-Atlantic region of the Country.

## John P. Murray, Senior Energy Manager

John comes to APN with over 30 years' experience in the energy sector. Much of his career involved meeting the needs of large customers at PPL Electric Utilities, helping them understand energy management concepts, rate and service options, and preparing them for electric choice in PA. His experience includes supporting the start-up of, and eventually managing, PPL's first business call center, just as electric choice was getting underway. Later, John oversaw the daily PJM scheduling and settlement of 60+ suppliers load for servina PPL's customer the customers. Subsequently, John provided billing system support, default service price development, distribution rate design and tariff administration

for the Regulatory Compliance group. John holds a Mechanical Engineering degree from Manhattan College and a Professional Engineer license in PA.

## Gregory G. Krajnik, Vice President, Market Operations

Greg brings over 28 years of experience in bulk power system operations and wholesale energy markets. Trained in Electrical Engineering at Penn State University, his career has spanned electrical construction, system operation and dispatching, system planning and power system analysis and modeling; wholesale market development, training program development for both operations and competitive energy markets, operational accounting and settlements, and demand response operations and management and client management in wholesale energy markets. He has been continuously active in North American wholesale energy markets, PJM, NYISO, ISO-NE, MISO, ERCOT, CAISO, SPP, and IMO.

## **Vince Guntle, Market Operations**

Over 30 years' of experience in the electric power markets with extensive knowledge in power system operations including Generation, Transmission & Distribution. Certified as a NERC Reliability Authority and PJM Generation System Operator. Proficiencies in power markets including: negotiating Power Purchase Agreements, Congestion Management, Renewable Energy Credits/Renewable Portfolio Standard filings, Economic analysis and bid strategies for generation and load forecasting, operational accounting and billing. Education includes the Oxford Princeton Energy Program for energy risk management, B.S. Accounting and Business Management, and Electronic Engineering Technology.

## **Beverly A. Tunmer, Energy Analyst**

Beverly has over twenty years of experience as a management consultant providing various consulting services for utility and energy-related clients throughout the U.S. and abroad. She is responsible for obtaining and analyzing electricity usage information for existing and potential clients, providing market pricing options and comparisons, analyzing current EDC tariffs, reconciling energy supply invoices, preparing client billing on a weekly

and monthly basis, providing customer support in various markets including PJM and ISO-NE, generating customer savings analysis and preparing regular American PowerNet newsletters. Beverly was instrumental in developing a Locational Marginal Pricing (LMP) computer model to facilitate the marketing and implementation of American PowerNet's business model. Prior to joining American PowerNet, Beverly worked for Management Resources International as a management consultant to utility companies including electric, gas, steam and water. Her responsibilities included cost allocation, revenue requirements analysis, rate studies, market analysis, budgeting and forecasting, preparation of engineer's reports, software training and computer model development. Ms. Tunmer earned an M.B.A. in Financial Management from St. Joseph's University and a B.S. in Operations Management from the Pennsylvania State University.

## Jason R. Fletcher, Vice President, Forecasting & Analysis

Jason is responsible for the development and operation of our energy price forecasting models. He also heads our consulting efforts and develops custom software solutions for all parts of the company. Jason has nine years of experience in energy analysis, software modeling, and energy price His prior experience includes most recently Manager of forecasting. Customer Support for EPIS, Inc., developers of the AURORAxmp® forecasting model. In this role he was responsible for customer retention He also completed numerous and resolution of all customer issues. consulting projects and developed custom applications for the entire customer base. Previous to joining EPIS, Jason was with Avista Corporation, a large electricity and natural gas utility in the Pacific Northwest. During his time with Avista, Jason worked on a large range of projects. He developed conservation programs, provided analysis and testimony for regulatory filings, and completed numerous resource analyses and electric market studies. Jason holds a Bachelor of Science in Environmental Studies from Sonoma State University in Northern California.

## D-3 Technical Personnel

David Butsack, Vice President Logistics & Analysis 45 Commerce Drive Wyomissing, PA 19610

(610) 372-8500 Telephone Ext. 1004 dbutsack@americanpowernet.com

Eugene F. Carter, Jr., CFO 45 Commerce Drive Wyomissing, PA 19610

(610) 372-8500 Telephone Ext 1012 gcarter@americanpowernet.com

Gregory Krajnik, Vice President, Market Operations 45 Commerce Drive Wyomissing, PA 19610

(610) 372-8500 Telephone Ext 1011 gkrajnik@americanpowernet.com

John Murray, Senior Energy Manager 45 Commerce Drive Wyomissing, PA 19610

(610) 372-8500 Telephone Ext 1003 imurray@americanpowernet.com

Please see D-2 for background experience for personnel listed.

D-4 FERC Power Marketer License Number

## FEDERAL ENERGY REGULATORY COMMISSION Washington, D.C. 20426

In Reply Refer To:

Docket Nos. American PowerNet Management, LP Docket No. ER03-769-003

Ms. Elizabeth W. Whittle

Nixon Peabody, LI.P Counsel to American PowerNet Management, LP

401 9th Street N.W.

Suite 900 Washington, DC 20004-2128

Reference: Requests for Category 1 Status and Compliance Filing

Pursuant to the authority delegated to the Director, Division of Tariffs and Market Development - West, under 18 C.F.R. § 375.307, your submittals filed in the referenced dockets are accepted for filing, effective September 18, 2007, as requested.<sup>1</sup> Based on your representations, you meet the criteria for a Category I seller and are so designated.<sup>2</sup>

On July 10, 2008, as amended on July 30, 2008, you filed on behalf of American PowerNet Management, LP, a request to be classified as a Category 1 seller. You also filed a revised market-based rate tariff in compliance with Order Nos. 697 and 697-A.

Your filings were noticed on July 16, 2008 and August 5, 2008, with comments, protests, and interventions due on or before July 31, 2008 and August 20, 2008, respectively. None was filed.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, or practice affecting such rate or service provided for in the filed documents; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such acceptance is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against any of the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Questions regarding the above order should be directed to:

Federal Energy Regulatory Commission Attn: Valerie Gill Phone: (202) 502-8527 Office of Energy Market Regulation 888 First Street, N.E. Washington, D.C. 20426 Sincerely,

Steve P. Rodgers, Director Division of Tariffs and Market Development - West Service of the service of

<sup>&</sup>lt;sup>1</sup> American PowerNet Management, LP, Docket No. ER03-769-000 (June 6, 2003) (unpublished letter order). We note that American PowerNet Management, LP (American PowerNet) was late filing its Request for Category 1 Status and Compliance Filing. American PowerNet is expected to make its next filing in a timely fashion.

<sup>&</sup>lt;sup>2</sup> Market-Based Rates for Wholesale Sales of Electric Energy, Capacity and Ancillary Services by Public Utilities, Order No. 697, 72 Fed. Reg. 39,904 (July 20, 2007), FERC Stats. & Regs. ¶ 31,252, at P 848-850, 861, clarified, 121 FERC ¶ 61,260 (2007), order on reh'g, Order No. 697-A, 123 FERC ¶ 61,055 (2008).