

Confidential Release

Case Number: (Please See Attached)

Date of Confidential Document: (Please See Attached)

Release Date: 7/18/2019

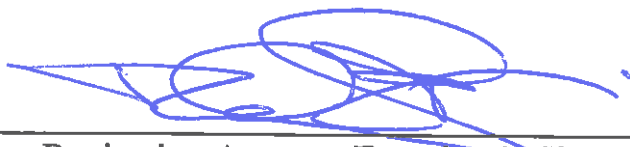
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Document Description: Report

X CLOSE CASES with an effective date of 7/18/2019

“Consent to Release to the PUCO DIS Website”

Name



Reviewing Attorney Examiner's Signature

7/18/19

Case Number	Document Description	Date filed	Page Count	Not Scan	Close Date
14-2328-EL-ACP	Average Cost Data	3/23/2015	1	not scan	3/22/2017
14-2328-EL-ACP	2013 aepe Compliance Requirements	3/17/2015	1	not scan	3/16/2017
14-2328-EL-ACP	2013 aepe Compliance Requirements	3/17/2015	1	not scan	3/16/2017
14-2328-EL-ACP	2013 aepe Compliance Requirements	3/13/2015	1	not scan	3/12/2017
14-2328-EL-ACP	2013 aepe Compliance Requirements	3/13/2015	1	not scan	3/12/2017
14-2328-EL-ACP	Average Cost Data	3/12/2015	1	not scan	3/11/2017
14-2328-EL-ACP	Average Cost Data	3/12/2015	1	not scan	3/11/2017
14-2328-EL-ACP	Average Renewable Cost Data	3/12/2015	2	not scan	3/11/2017
14-2328-EL-ACP	Average Renewable Cost Data	3/12/2015	2	not scan	3/11/2017
14-2328-EL-ACP	Average Renewable Cost Data	3/12/2015	2	not scan	3/11/2017
14-2328-EL-ACP	Average Renewable Cost Data	3/12/2015	2	not scan	3/11/2017
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14-2328-EL-ACP	Average Renewable Cost Data	3/12/2015	2	not scan	3/11/2017
14-2328-EL-ACP	Exhibit C-3	3/11/2015	2	not scan	3/10/2017
14-2328-EL-ACP	Average Renewable Cost Data	3/11/2015	5	not scan	3/10/2017
14-2328-EL-ACP	Average REC Cost Data	3/11/2015	2	not scan	3/10/2017
14-2328-EL-ACP	Average Cost Data	3/11/2015	2	not scan	3/10/2017
14-2328-EL-ACP	2013 REC's	3/10/2015	3	not scan	3/9/2017
14-2328-EL-ACP	2013 AEPS obligations	3/9/2015	1	not scan	3/8/2017
14-2328-EL-ACP	2013 REC's	3/9/2015	1	not scan	3/8/2017
14-2328-EL-ACP	2013 AEPS Average Cost Data	3/4/2015	1	not scan	3/3/2017
14-2328-EL-ACP	Average Cost Data	3/2/2015	2	not scan	3/1/2017

13-1909-EL-ACP	2012 Average Cost Liberty Power Holding LLC	11/19/2013	2	not scan	11/19/2015
13-1909-EL-ACP	2012 Average REC purchase cost of NextEra Energy services Ohio, LLC	11/15/2013	2	not scan	11/15/2015
13-1909-EL-ACP	2012 Average REC purchase cost of Inerstate Gas Supply, Inc. dba IGS Energy	11/15/2013	2	not scan	11/15/2015
13-1909-EL-ACP	2012 Average REC purchase cost of Public Power, LLC	11/15/2013	2	not scan	11/15/2015
13-1909-EL-ACP	2012 Average REC purchase cost of Cincinnati Bell Energy, LLC	11/15/2013	2	not scan	11/15/2015
13-1909-EL-ACP	2012 Average REC purchase cost Constellation NewEnergy, Inc.	11/15/2013	2	not scan	11/15/2015
13-1909-EL-ACP	Exhibit A	11/15/2013	1	not scan	11/15/2015
13-1909-EL-ACP	2012 Average REC purchase cost Duke Energy Retail Sales	11/14/2013	1	not scan	11/14/2015
13-1909-EL-ACP	2012 Average REC purchase cost Noble Americas Energy	11/14/2013	2	not scan	11/14/2015
13-1909-EL-ACP	2012 Average REC purchase cost Commerce Energy	11/14/2013	2	not scan	11/14/2015
13-1909-EL-ACP	2012 Average REC purchase cost Direct Energy	11/14/2013	2	not scan	11/14/2015
13-1909-EL-ACP	2012 Average REC purchase cost AEP Energy	11/14/2013	1	not scan	11/14/2015
13-1909-EL-ACP	2012 Average REC purchase cost AEP	11/14/2013	3	not scan	11/14/2015
13-1909-EL-ACP	2012 Average REC purchase cost DPL Energy Resources	11/14/2013	2	not scan	11/14/2015
13-1909-EL-ACP	2012 Average REC purchase cost	11/14/2013	2	not scan	11/14/2015
13-1909-EL-ACP	Portfolio report	11/13/2013	1	not scan	11/13/2015

13-1909-EL-ACP	Trade Secrets	11/12/2013	1	not scan	11/12/2015
13-1909-EL-ACP	corres.	11/12/2013	2	not scan	11/12/2015
13-1909-EL-ACP	Cost for 2012 Ohio AEPS obligations	11/8/2013	2	not scan	11/8/2015
13-1909-EL-ACP	Information renewable energy credits	11/6/2013	3	not scan	11/6/2015
10-462-EL-ACP	Finding and Recommendations	4/5/2011	4	not scan	4/4/2013
10-462-EL-ACP	Alternative Energy Resources Report for 2009, Duke Energy	4/15/2010	15	not scan	4/14/2012

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Confidential treatment has been requested for the following document:

Case # 13-1909-EL-ACP

Page Count: 3

Date Filed: Thursday, November 14, 2013

Filed by: Steven T. Nourse

Behalf of: American Electric Power Service Corp.

Summary of document: 2012 Average REC Purchase Costs

RECEIVED-DOCKETING DIV
2013 NOV 14 AM 10:29
PUCO

AEP OHIO

Case No. 13-1909-EL-ACP

2012 Average REC Purchase Costs

Category	\$/REC (average)
Ohio Solar	\$ 191
Other Solar	\$ 29
Ohio Non-Solar	\$ 25
Other Non-Solar	\$ 51

RECEIVED-DOCKETING DIV
2013 NOV 14 AM 10:27
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AEP OHIO
Case No. 13-1909-EL-ACP
REC Market Purchases

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					Ohio Non-Solar		Other Solar	
					Dollars	RECs	Dollars	RECs
March-12	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	Paulding Wind Farm II, LLC	PAWI2	1,053,275.00	2012	42,131	\$1,053,275.00	42,131	
April-12	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	Smuckers Energy LLC	SMUC2	13,000.00	2012	200		\$ 13,000.00	200
	Paulding Wind Farm II, LLC	PAWI2	757,075.00	2012	30,283	\$757,075.00	30,283	
June-12	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	Horizon Energy LLC	HORI2	5,400.00	2011	200		\$ 5,400.00	200
	Moore Energy LLC	MOOR2	19,224.00	2011	712		\$ 19,224.00	712
	Knollwood Energy LLC	KNOL2	27,000.00	2011	1,000		\$ 27,000.00	1,000
	Paulding Wind Farm II, LLC	PAWI2	681,925.00	2012	27,277	\$681,925.00	27,277	
	Paulding Wind Farm II, LLC	PAWI2	883,225.00	2012	35,329	\$883,225.00	35,329	
July-12	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	SRETrade Inc	SRET2	18,954.00	2012	729		\$ 18,954.00	729
	Knollwood Energy LLC	KNOL2	40,500.00	2012	1,500		\$ 40,500.00	1,500
	Knollwood Energy LLC	KNOL2	52,500.00	2012	1,500		\$ 52,500.00	1,500
August-12	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	Sol Systems	SOLS2	286.00	2012	13		\$ 286.00	13
	Sol Systems	SOLS2	450.00	2011	25		\$ 450.00	25
	MT Ruhl Electric Contracting Inc	MTRU2	2,166.00	2011	114		\$ 2,166.00	114
	Horizon Energy LLC	HORI2	7,500.00	2012	250		\$ 7,500.00	250
	Astrum Solar	ASTU2	7,650.00	2011	340		\$ 7,650.00	340
	JK Mechanical	JKME2	9,150.00	2012	300		\$ 9,150.00	300
	JMW Inc dba Solaradelphia	JMWI2	9,840.00	2012	328		\$ 9,840.00	328
	Sol Systems	SOLS2	12,400.00	2012	400		\$ 12,400.00	400
	Knollwood Energy LLC	KNOL2	47,250.00	2012	1,500		\$ 47,250.00	1,500
	Paulding Wind Farm II, LLC	PAWI2	398,050.00	2012	15,922	\$398,050.00	15,922	
September-12	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	WJB	WJBE2	540.00	2011	30		\$ 540.00	30
	WJB	WJBE2	2,160.00	2012	80		\$ 2,160.00	80
	Vernon Energy Trading	VERT2	27,000.00	2012	900		\$ 27,000.00	900
	Knollwood Energy LLC	KNOL2	62,000.00	2012	2,000		\$ 62,000.00	2,000
	Paulding Wind Farm II, LLC	PAWI2	253,325.00	2012	10,133	\$253,325.00	10,133	
October-12	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	Hankin Solar	HANK2	44,800.00	2012	1,600		\$ 44,800.00	1,600
	Paulding Wind Farm II, LLC	PAWI2	191,125.00	2012	7,645	\$191,125.00	7,645	
November-12	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	Aqua Pennsylvania	AQUA2	5,915.00	Solar REC's	182		\$ 5,915.00	182
December-12	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	Paulding Wind Farm II, LLC	PAWI2	285,875.00	2012	11,435	\$285,875.00	11,435	
January-13	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	Knollwood Energy LLC	KNOL2	17,500.00	2012	1,000		\$ 17,500.00	1,000
	Paulding Wind Farm II, LLC	PAWI2	697,400.00	2012	27,896	\$697,400.00	27,896	
February-13	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	Exelon Generation	EXGN	1,067,296.50	2012	37,449	\$1,067,296.50	37,449	
	Paulding Wind Farm II, LLC	PAWI2	391,175.00	2012	15,647	\$391,175.00	15,647	
	Paulding Wind Farm II, LLC	PAWI2	609,400.00	2012	24,376	\$609,400.00	24,376	
March-13	COUNTERPARTY	NERC ID	TOTAL	VINTAGE	REC VOLUME			
	Horizon Energy LLC	HORI2	6,000.00	2012	400		\$ 6,000.00	400
					\$7,269,146.50	285,523	\$439,185.00	15,303
					\$/REC (average)	\$ 25	\$ 29	

UCAP MW: Fowler Ridge II Wyandot	9.73 3.84	
	RPM BRA Clearing Price \$/MWh	Fowler Ridge II DA LMP \$/MWh
Jan-12	\$ 110.00	\$ 26.77
Feb-12	\$ 110.00	\$ 24.69
Mar-12	\$ 110.00	\$ 23.16
Apr-12	\$ 110.00	\$ 23.04
May-12	\$ 110.00	\$ 25.22
Jun-12	\$ 18.46	\$ 22.92
Jul-12	\$ 16.46	\$ 34.75
Aug-12	\$ 16.46	\$ 27.31
Sep-12	\$ 16.46	\$ 27.03
Oct-12	\$ 16.46	\$ 31.22
Nov-12	\$ 16.46	\$ 34.55
Dec-12	\$ 16.46	\$ 28.84

Counterparty	NERC ID	kWh	5550047	5550109	TOTAL	Energy Value			REC Value \$/REC	Ohio Solar	
						A	B	C		REC Qty	Total Paid for RECs
Fowler Ridge 2	FWNR2	34,576	\$2,899,804.36	\$0.00	\$2,899,804.36	\$ 83.87	\$ 26.77	\$ 56.13	\$ 0.96	643	\$ 111,386.44
Wyandot Solar Project	WYAN2	643,105	\$144,784.31	\$0.00	\$144,784.31	\$ 225.13	\$ 31.58	\$ 20.35	\$ 1.23	955	\$ 174,729.11
Fowler Ridge 2	FWNR2	25,330	\$2,188,446.00	\$0.00	\$2,188,446.00	\$ 66.40	\$ 24.69	\$ 60.48	\$ 1.23	1,311	\$ 244,779.44
Wyandot Solar Project	WYAN2	955,365	\$215,037.35	\$0.00	\$215,037.35	\$ 225.08	\$ 29.38	\$ 12.82	\$ 0.98	1,616	\$ 306,075.23
Fowler Ridge 2	FWNR2	33,094	\$2,499,837.30	\$0.00	\$2,499,837.30	\$ 75.54	\$ 23.16	\$ 1.00	\$ 0.98	1,978	\$ 373,001.17
Wyandot Solar Project	WYAN2	1,311,062	\$295,197.87	\$0.00	\$295,197.87	\$ 225.16	\$ 27.93	\$ 7.84	\$ 0.30	1,875	\$ 363,986.33
Fowler Ridge 2	FWNR2	33,000	\$2,477,298.88	\$0.00	\$2,477,298.88	\$ 75.07	\$ 23.04	\$ 0.97	\$ 0.30	1,802	\$ 332,969.71
Wyandot Solar Project	WYAN2	1,616,056	\$363,874.72	\$0.00	\$363,874.72	\$ 225.16	\$ 25.22	\$ 1.68	\$ 0.30	1,803	\$ 348,995.45
Fowler Ridge 2	FWNR2	19,748	\$1,468,694.38	\$0.00	\$1,468,694.38	\$ 74.37	\$ 25.22	\$ 0.30	\$ 0.30	1,341	\$ 258,842.91
Wyandot Solar Project	WYAN2	1,978,204	\$445,386.26	\$0.00	\$445,386.26	\$ 225.15	\$ 29.98	\$ 6.62	\$ 0.15	964	\$ 182,868.85
Fowler Ridge 2	FWNR2	15,862	\$1,163,355.04	\$0.00	\$1,163,355.04	\$ 73.34	\$ 22.92	\$ 0.30	\$ 0.15	1,013	\$ 189,503.33
Wyandot Solar Project	WYAN2	1,874,628	\$421,968.58	\$0.00	\$421,968.58	\$ 225.09	\$ 29.92	\$ 1.01	\$ 0.16	486	\$ 88,765.77
Fowler Ridge 2	FWNR2	10,142	\$838,571.12	\$0.00	\$838,571.12	\$ 82.68	\$ 34.75	\$ 47.44	\$ 0.24		
Wyandot Solar Project	WYAN2	1,802,352	\$405,756.34	\$0.00	\$405,756.34	\$ 225.13	\$ 39.30	\$ 1.09	\$ 0.24		
Fowler Ridge 2	FWNR2	7,599	\$626,496.00	\$0.00	\$626,496.00	\$ 82.44	\$ 27.31	\$ 0.65	\$ 0.24		
Wyandot Solar Project	WYAN2	1,802,831	\$405,756.34	\$0.00	\$405,756.34	\$ 225.07	\$ 30.40	\$ 1.09	\$ 0.16		
Fowler Ridge 2	FWNR2	14,460	\$1,042,032.06	\$0.00	\$1,042,032.06	\$ 72.06	\$ 27.03	\$ 0.33	\$ 0.16		
Wyandot Solar Project	WYAN2	1,340,959	\$301,727.80	\$0.00	\$301,727.80	\$ 225.01	\$ 30.57	\$ 1.41	\$ 0.16		
Fowler Ridge 2	FWNR2	33,734	\$2,709,364.02	\$0.00	\$2,709,364.02	\$ 80.32	\$ 31.22	\$ 2.03	\$ 0.16		
Wyandot Solar Project	WYAN2	963,932	\$216,838.71	\$0.00	\$216,838.71	\$ 224.95	\$ 33.21	\$ 2.03	\$ 0.16		
Fowler Ridge 2	FWNR2	19,768	\$1,346,872.50	\$0.00	\$1,346,872.50	\$ 68.13	\$ 34.55	\$ 0.24	\$ 0.16		
Wyandot Solar Project	WYAN2	1,013,420	\$228,097.21	\$0.00	\$228,097.21	\$ 225.08	\$ 36.21	\$ 1.87	\$ 0.16		
Fowler Ridge 2	FWNR2	30,496	\$2,477,900.76	\$0.00	\$2,477,900.76	\$ 81.25	\$ 28.84	\$ 0.16	\$ 0.16		
Wyandot Solar Project	WYAN2	466,131	\$104,929.22	\$0.00	\$104,929.22	\$ 225.11	\$ 30.47	\$ 4.20	\$ 0.16		

Other Non-Solar										Ohio Solar	
										REC Qty	Total Paid for RECs
										34,576	\$ 1,940,869.01
										25,330	\$ 1,531,901.51
										33,094	\$ 1,700,158.70
										33,000	\$ 1,684,949.87
										19,748	\$ 937,407.88
										15,862	\$ 794,967.77
										10,142	\$ 481,146.98
										7,599	\$ 414,040.27
										14,460	\$ 646,387.01
										33,734	\$ 1,651,351.57
										19,768	\$ 658,966.78
										30,496	\$ 1,593,556.72
										277,809	\$ 14,035,723.08
											\$ 51

*In cases of RECs purchased as part of a bundled product, the Company allocates the purchase price into three components (energy, capacity, and REC value) using a residual method. An average PJM market price applicable to the generation source location is used to value the energy component. Capacity is valued using the price at which it can be sold into the PJM market via the RPM Auction. The residual value is the REC value.

Customer REC Purchase Program	470	\$	123,375.00
	16,238	\$	3,099,268.73
		\$	191

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

7/18/2019 4:22:18 PM

in

Case No(s). 13-1909-EL-ACP

Summary: Confidential Release Document - See attached document for case number and date filed electronically filed by Docketing Staff on behalf of Docketing