

## 2019

# LONG-TERM ELECTRIC FORECAST REPORT

SUBMITTED BY
DUKE ENERGY OHIO, INC.

CASE NO. 19-590-EL-FOR JULY 1, 2019

Rocco D'Ascenzo
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Elizabeth H. Watts
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Duke Energy Ohio, Inc.
139 East Fourth Street
Cincinnati, Ohio 45202

### **STATEMENT**

**OF** 

### **AMY B. SPILLER**

### PRESIDENT, DUKE ENERGY OHIO, INC.

I, Amy B. Spiller, President of Duke Energy Ohio, Inc., hereby certify that DUKE ENERGY OHIO, INC.'S 2019 ELECTRIC LONG-TERM FORECAST REPORT AND RESOURCE PLAN as submitted to the Public Utilities Commission of Ohio is true and correct to the best of my knowledge and belief.

I further certify the requirements of paragraphs (F) to (I) of Ohio Administrative Code §4901:5-1-03 will be met.

Amy B. Spiller

President

Duke Energy Ohio, Inc.

### CERTIFICATE OF SERVICE

I hereby certify that a true and accurate copy of DUKE ENERGY OHIO, INC.'S 2019 ELECTRIC LONG-TERM FORECAST REPORT AND RESOURCE PLAN was served by electronic delivery, this 1st day of July, 2019 upon the following:

Office of the Ohio Consumers' Counsel

10 West Broad St., Suite 1800

Columbus, OH 43215-3458

Also, a Letter of Notification was sent by First Class U.S. Mail to each library listed in the Report.

/s/Elizabeth H. Watts

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# Libraries Receiving a Letter of Notification Regarding Duke Energy Ohio, Inc.'s 2019 Long-Term Forecast Report and Resource Plan

County	Library	Address	
Adams	Manchester Branch Library	401 Pike Street	
		Manchester, OH 45144	
Brown	Mary P. Shelton Library	200 West Grant Avenue Georgetown, OH 45121	
Butler	Lane Public Library	300 North Third Street Hamilton, OH 45011	
Butler	Middletown Public Library	125 South Broad Street Middletown, OH 45044	
Clermont	Clermont County Public Library	180 South Third Street Batavia, OH 45103	
Clinton	Wilmington Public Library	268 North South Street Wilmington, OH 45177	
Hamilton	Public Library of Cincinnati & Hamilton County	800 Vine Street Cincinnati, OH 45202	
	University of Cincinnati Library Reference Division	P.O. Box 210033 Cincinnati, OH 45221	
Highland	Highland County District Library	10 Willetsville Pike Hillsboro, OH 45133	
Montgomery	Dayton & Montgomery County Public Library Dayton, OH 4540		
Preble	Preble County District Library 450 South Barron Street Eaton, OH 45320		
Warren	Lebanon Public Library 101 South Broadway Lebanon, OH 45036		

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# PUCO FORM FE-T1: TRANSMISSION ENERGY DELIVERY FORECAST

(Megawatt Hours/Year) (a)

(13) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM OUTSIDE OHIO 11 - 12	4,489,620	4,275,482	4,569,567	4,394,970	4,591,872	4,176,688	4,201,811	4,296,066	4,477,383	4,512,781	4,551,850	4,607,597	4,657,780	4,732,030	4,795,566	A R30 BB0
(12) ENERGY DELIVERIES FOR LOADS CONNECTED TO THE SYSTEM INSIDE OHIO	22,531,338	22,934,328	23,063,417	22,276,095	23,421,137	21,163,106	21,134,045	20,907,140	20,835,261	20,797,843	20,801,146	20,824,098	20,846,880	20,909,993	20,942,530	20 960 632
(11) TOTAL ENERGY DELIVERIES FOR LOAD CONNECTED TO THE SYSTEM O1 - 10	27,020,958	27,209,810	27,632,984	26,671,065	28,013,009	25,339,795	25,335,855	25,203,207	25,312,644	25,310,624	25,352,996	25,431,695	25,504,660	25,642,023	25,738,096	25 704 402
(10) TOTAL ENERGY DELIVERIES AT INTERCONNECTIONS 8 + 9	13,211,009	12,480,293	12,350,541	13,435,454	14,201,002	70						er in the				
(9) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	269,313	372,451	398,127	499,124	538,159						11:					
(8) ENERGY DELIVERIES AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES INSIDE OHIO	12,941,696	12,107,842	11,952,414	12,936,330	13,662,843							91				
(7) TOTAL ENERGY RECEIPTS 3 + 6	40,231,967	39,690,103	39,983,525	40,106,519	42,214,011				V							
(6) TOTAL ENERGY RECEIPTS AT INTERCONNECTIONS 4 + 5	20,793,294	22,263,291	22,857,029	19,650,380	22,185,453											
(5) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER TRANSMISSION COMPANIES OUTSIDE OHIO	1,159,012	1,048,075	1,092,846	849,146	880,347											
(4) ENERGY RECEIPTS AT INTERCONNECTIONS WITH OTHER INSIDE OHIO	19,634,282	21,215,216	21,764,183	18,801,234	21,305,106	100					(O)					
(5) TOTAL ENERGY RECEIPTS FROM GENERATION SOURCES 1 + 2	19,438,673	17,426,812	17,126,496	20,456,139	20,028,558				5							
(2) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE SYSTEM OUTSIDE OHIO	2,912,565	4,456,234	3,698,853	4,281,241	2,915,442				100							
(1) ENERGY RECEIPTS FROM GENERATION SOURCES CONNECTED TO THE OWNER'S SYSTEM INSIDE OHIO	16,526,108	12,970,578	13,427,643	16,174,898	17,113,116			188							10	
YEAR	2014	2015	2018	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	1

4901:5-5-03

PUCO Form FE-T2: Electric Transmission Owner's System Seasonal Peak Load Demand Forecast

(Megawatts)(a)

Duke Energy Ohio BEFORE DSM (e)

			/-\		
		Native Load (b)		Internal Load (c)	
	Year	Summer	Winter (d)	Summer	Winter (d)
-5	2014	4,053	3,662	4,053	3,662
-4	2015	4,049	3,702	4,049	3,702
-3	2016	4,427	3,417	4,427	3,417
-2	2017	3,957	3,713	3,957	3,713
-1	2018	4,091	3,619	4,091	3,619
	2019	3,998	3,583	4,083	3,583
	2020	3,999	3,576	4,058	3,576
2	2021	3,975	3,568	4,034	3,568
3	2022	3,959	3,559	4,024	3,559
4	2023	3,945	3,518	4,012	3,518
5	2024	3,941	3,544	4,008	3,544
9	2025	3,933	3,534	4,001	3,534
	2026	3,925	3,530	3,993	3,530
8	2027	3,921	3,491	3,988	3,491
9	2028	3,915	3,500	3,982	3,500
10	2029	3,911	3,500	3,978	3,500

(a) To be filled out by electric transmission owners operating in Ohio.

(b) Excludes interruptible load.

(c) Includes interruptible load.

(d) Winter load reference is to peak loads which follow the summer peak load. (e) Includes historical DSM impacts.

4901:5-5-03

PUCO Form FE-T2: Electric Transmission Owner's System Seasonal Peak Load Demand Forecast

(Megawatts)(a)

	11 11	Native Load (b)		Internal Load (c)	
	Year	Summer	Winter (d)	Summer	Winter (d)
-5	2014	4,053	3,662	4,053	3,662
-4	2015	4,049	3,702	4,049	3,702
-3	2016	4,427	3,417	4,427	3,417
-2	2017	3,957	3,713	3,957	3,713
	2018	4,091	3,619	4,091	3,619
	2019	3,971	3,551	4,056	3,551
	2020	3,955	3,526	4,014	3,526
	2021	3,917	3,503	3,976	3,503
	2022	3,887	3,480	3,952	3,480
	2023	3,861	3,419	3,928	3,419
	2024	3,845	3,431	3,913	3,431
	2025	3,825	3,407	3,893	3,407
	2026	3,805	3,389	3,872	3,389
	2027	3,788	3,353	3,856	3,353
	2028	3,770	3,342	3,838	3,342
10	2029	3.754	3.332	3 821	3 332

(a) To be filled out by electric transmission owners operating in Ohio.

(b) Excludes interruptible load.

(c) Includes interruptible load.

(d) Winter load reference is to peak loads which follow the summer peak load.

(e) Includes historical DSM impacts.

(f) Historical company peaks not necessarily coincident with system peak.

4901:5-5-03

PUCO Form FE-T3: Electric Transmission Owner's Total Monthly Energy Forecast (MMh)

	Dave	Duke Energy Onio Arter Daiw (e)	THE RESERVE OF THE PERSON OF T
2019 (d)	Ohio Portion (a)	Total Company (b)	Total System (c)
January	1,877,456	1,877,456	1,877,456
February	1,760,334	1,760,334	1,760,334
March	1,564,744	1,564,744	1,564,744
April	1,568,517	1,568,517	1,568,517
May	1,613,860	1,613,860	1,613,860
June	1,903,643	1,903,643	1,903,643
July	2,059,851	2,059,851	2,059,851
August	1,982,305	1,982,305	1,982,305
September	1,728,847	1,728,847	1,728,847
October	1,599,682	1,599,682	1,599,682
November	1,658,376	1,658,376	1,658,376
December	1,845,493	1,845,493	1,845,493
2020 (d)			
January	1,881,491	1,881,491	1,881,491
February	1,753,430	1,753,430	1,753,430
March	1,667,377	1,667,377	1,667,377
April	1,541,646	1,541,646	1,541,646
May	1,610,348	1,610,348	1,610,348
June	1,919,203	1,919,203	1,919,203
July	2,094,008	2,094,008	2,094,008
August	1,991,340	1,991,340	1,991,340
September	1,729,550	1,729,550	1,729,550
October	1,516,958	1,516,958	1,516,958
November	1,631,936	1,631,936	1,631,936
December	1,796,759	1,796,759	1,796,759

(a) Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column. (b) Electric transmission owner operating across Ohio boundries shall provide or cause to be provided data for the total service area in this column.

(c) Electric transmission owner operating as a part of an integrated operating system shall provide for the total system in this column.

(d) All data shown is a forecast. There is no actual data shown on this table. (e) Includes DSM impacts.

4901:5-5-04

PUCO Form FE-T4: Electric Transmission Owner's Monthly Internal Peak Load Forecast (Megawatts)

Internal

2019 (d)	Ohio Portion <sup>a</sup>	Total Service Area <sup>b</sup>	System
		# (C	
January	3,604	3,604	3,604
February	3,435	3,435	3,435
March	3,095	3,095	3,095
April	2,883	2,883	2,883
May	3,523	3,523	3,523
June	3,992	3,992	3,992
July	4,056	4,056	4,056
August	4,025	4,025	4,025
September	3,968	3,968	3,968
October	3,020	3,020	3,020
November	3,087	3,087	3,087
December	3,435	3,435	3,435
2020 (d)			
January	3,551	3,551	3,551
February	3,422	3,422	3,422
March	3,090	3,090	3,090
April	2,858	2,858	2,858
May	3,497	3,497	3,497
June	3,967	3,967	3,967
July	4,014	4,014	4,014
August	3,977	3,977	3,977
September	3,916	3,916	3,916
October	2,969	2,969	2,969
November	3,047	3,047	3,047
December	3,390	3,390	3,390

(a) Electric transmission owner shall provide or cause to be provided data for the Ohio portion of its service area in this column. (b) Electric transmission owner operating across Ohio boundaries shall provide or cause to be provided data for the total service area in this column.

(c) Electric transmission owner operating as a part of an integrated operating system shall provide data for the total system in (d) All data shown is a forecast. There is no actual data shown on this table. (e) Includes DSM impacts. this column.

Forms FE-T5 and FE-T6 - As of January 1, 2012 PJM took over functional control of the transmission system. Duke Energy Ohio no longer sells transmission or tracks the firmness thereof. Also, the allocation of Available Flowgate Capacity (AFC) became the sole responsibility of PJM. For these reasons, Duke Energy Ohio cannot guarantee the accuracy of the information on these forms. All the data presented on Forms FE-T5 and FE-T6 is for Calendar year 2018.

# FORM FE-T5 MONTHLY ENERGY TRANSACTIONS (TOTAL MWH/MONTH) FOR THE MOST RECENT YEAR

### PART A: SOURCES OF ENERGY

Reporting Month

Jan-18

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,520,884	0	1,520,884
Energy Receipts from other sources	2,230,912	0	2,230,912
Total Energy Receipts	3,751,796	0	3,751,796

### PART B: DELIVERY OF ENERGY

Reporting Month

Jan-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	2,415,280	0	2,415,280
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System	43,119	0	43,119
Municipal-Owned Electric Systems	110,942	0	110,942
Federal and State Electric Agencies		S [[18]	
Other end user service		31 1 3 3 7 10	
For Non Distribution service (transmission to transmission service)	1,269,971	0	1,269,971
Total Energy Delivery	3,839,312	0	3,839,312

Reporting Month

Jan-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	2,014,994	0	2,014,994
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System		W	0
Municipally-Owned Electric Systems		manne manielli i	0
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	1,165,977	0	1,165,977
Total Energy Delivery	3,180,971	0	3,180,971

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

Jan-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	(87,516)	0	(87,516)

### PART A: SOURCES OF ENERGY

Reporting Month

Feb-18

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,541,185	0	1,541,185
Energy Receipts from other sources	1,557,681	0	1,557,681
Total Energy Receipts	3,098,866	0	3,098,866

### PART B: DELIVERY OF ENERGY

Reporting Month

Feb-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	2,022,809	0	2,022,809
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System	32,266	0	32,266
Municipal-Owned Electric Systems	89,618	0	89,618
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	1,132,409	0	1,132,409
Total Energy Delivery	3,277,102	0	3,277,102

Reporting Month

Feb-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,682,294	0	1,682,294
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			0
Municipally-Owned Electric Systems			0
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	1,049,347	0	1,049,347
Total Energy Delivery	2,731,641	2111111 O . 1114 E.O	2,731,641

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

Feb-18

		Non-Firm	
	Firm Transmission	Transmission	
	Service	Service	Total
Sources minus Delivery (a)	(178,236)	0	(178,236)

### PART A: SOURCES OF ENERGY

Reporting Month

Mar-18

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,028,326	0	1,028,326
Energy Receipts from other sources	2,096,666	0	2,096,666
Total Energy Receipts	3,124,992	0	3,124,992

### PART B: DELIVERY OF ENERGY

Reporting Month

Mar-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,856,867	0	1,856,867
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System	34,966	0	34,966
Municipal-Owned Electric Systems	96,183	0	96,183
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	1,011,871	0	1,011,871
Total Energy Delivery	2,999,887	0	2,999,887

Reporting Month

Mar-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,548,079	0	1,548,079
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			0
Municipally-Owned Electric Systems		7, 7, 7, 1	0
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	915,098	0	915,098
Total Energy Delivery	2,463,177	- 1.0 (c.2.17) <b>()</b> (0.4.2.47)	2,463,177

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

Mar-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	125,105	0	125,105

### PART A: SOURCES OF ENERGY

Reporting Month

Apr-18

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	898,637	0	898,637
Energy Receipts from other sources	1,826,714	0	1,826,714
Total Energy Receipts	2,725,351	0	2,725,351

### PART B: DELIVERY OF ENERGY

Reporting Month

Apr-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,883,512	0	1,883,512
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System	30,119	0	30,119
Municipal-Owned Electric Systems	86,574	0	86,574
Federal and State Electric Agencies			W_
Other end user service			
For Non Distribution service (transmission to transmission service)	828,222	0	828,222
Total Energy Delivery	2,828,427	0	2,828,427

Reporting Month

Apr-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,573,847	0	1,573,847
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			0
Municipally-Owned Electric Systems			0
Federal and State Electric Agencies		- W-W-	
Other end user service			
For Non Distribution service (transmission to transmission service)	741,751	0	741,751
Total Energy Delivery	2,315,598	re	2,315,598

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

Apr-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	(103,076)	0	(103,076)

### PART A: SOURCES OF ENERGY

Reporting Month

May-18

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,096,982	0	1,096,982
Energy Receipts from other sources	1,965,819	0	1,965,819
Total Energy Receipts	3,062,801	0	3,062,801

### PART B: DELIVERY OF ENERGY

Reporting Month

May-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,817,478	0	1,817,478
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System	31,437	0	31,437
Municipal-Owned Electric Systems	105,159	0	105,159
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	805,348	0	805,348
Total Energy Delivery	2,759,422	0	2,759,422

Reporting Month

May-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,520,221	0	1,520,221
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			0
Municipally-Owned Electric Systems			0
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	699,721	0	699,721
Total Energy Delivery	2,219,942	constitution of the second	2,219,942

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

May-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	303,379 .	0	303,379

### PART A: SOURCES OF ENERGY

Reporting Month

Jun-18

### 1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,402,266	0	1,402,266
Energy Receipts from other sources	2,134,401	, a cou 2 <b>0</b>	2,134,401
Total Energy Receipts	3,536,667	0	3,536,667

### PART B: DELIVERY OF ENERGY

Reporting Month

Jun-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:		i de la Maria	
Affiliated Electric Utility Companies	2,188,240	0	2,188,240
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System	33,948	0	33,948
Municipal-Owned Electric Systems	112,019	0	112,019
Federal and State Electric Agencies	"   F   V   T   T   T   T   T   T   T   T   T		
Other end user service	a sun		
For Non Distribution service (transmission to transmission service)	1,139,666	0	1,139,666
Total Energy Delivery	3,473,873	0	3,473,873

Reporting Month

Jun-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,818,405	0	1,818,405
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			0
Municipally-Owned Electric Systems			0
Federal and State Electric Agencies	دسروال وراادات	THE THE TAX IN	
Other end user service			XIII -
For Non Distribution service (transmission to transmission service)	1,027,823	0	1,027,823
Total Energy Delivery	2,846,228		2,846,228

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

Jun-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	62,794	0 .	62,794

### PART A: SOURCES OF ENERGY

Reporting Month

Jul-18

### 1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	2,174,076	0	2,174,076
Energy Receipts from other sources	1,884,984	0	1,884,984
Total Energy Receipts	4,059,060	0	4,059,060

### PART B: DELIVERY OF ENERGY

Reporting Month

Jul-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	2,384,269	0	2,384,269
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System	36,119	0	36,119
Municipal-Owned Electric Systems	119,504	0	119,504
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	1,515,429	0	1,515,429
Total Energy Delivery	4,055,321	0	4,055,321

Reporting Month

Jul-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,986,380	0	1,986,380
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System		l'a Sarino I	0
Municipally-Owned Electric Systems			0
Federal and State Electric Agencies			
Other end user service			
	· (e. enema elitaria		4 1 10 5 14
For Non Distribution service (transmission to transmission service)	1,396,167	0	1,396,167
Total Energy Delivery	3,382,547	0	3,382,547

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

Jul-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	3,739	0	3,739

<sup>(</sup>a) FE-T5: Part A minus Part B (1)

### PART A: SOURCES OF ENERGY

Reporting Month

Aug-18

### 1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	2,210,019	0	2,210,019
Energy Receipts from other sources	1,884,076		1,884,076
Total Energy Receipts	4,094,095	0	4,094,095

### PART B: DELIVERY OF ENERGY

Reporting Month

Aug-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,902,878	0	1,902,878
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System	36,925	0	36,925
Municipal-Owned Electric Systems	120,681	0	120,681
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	1,551,673	0	1,551,673
Total Energy Delivery	3,612,157	0	3,612,157

Reporting Month

Aug-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:		111 = 25	
Affiliated Electric Utility Companies	1,854,524	0	1,854,524
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			0
Municipally-Owned Electric Systems			0
Federal and State Electric Agencies			5 - 10 to 11 -
Other end user service			
For Non Distribution service (transmission to transmission service)	1,430,032	0	1,430,032
Total Energy Delivery	3,284,556	теритин Описучени	3,284,556

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

Aug-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	481,938	0	481,938

### PART A: SOURCES OF ENERGY

Reporting Month

Sep-18

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,902,878	0	1,902,878
Energy Receipts from other sources	1,728,940	,	1,728,940
Total Energy Receipts	3,631,818	0	3,631,818

### PART B: DELIVERY OF ENERGY

Reporting Month

Sep-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	2,265,949	0	2,265,949
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System	32,166	0	32,166
Municipal-Owned Electric Systems	104,988	0	104,988
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	1,402,353	0	1,402,353
Total Energy Delivery	3,805,456	0	3,805,456

Reporting Month

Sep-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,883,131	0	1,883,131
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			0
Municipally-Owned Electric Systems			0
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	1,296,903	0	1,296,903
Total Energy Delivery	3,180,034	0	3,180,034

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

Sep-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	(173,638)	0	(173,638)

### PART A: SOURCES OF ENERGY

Reporting Month

Oct-18

### 1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	2,252,177	0	2,252,177
Energy Receipts from other sources	1,400,484	,	1,400,484
Total Energy Receipts	3,652,661	0	3,652,661

### PART B: DELIVERY OF ENERGY

Reporting Month

Oct-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,985,524	0	1,985,524
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System	31,316	0	31,316
Municipal-Owned Electric Systems	96,054	0	96,054
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	1,564,668	0	1,564,668
Total Energy Delivery	3,677,562	0	3,677,562

Reporting Month

Oct-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			
Affiliated Electric Utility Companies	1,659,686	0	1,659,686
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			0
Municipally-Owned Electric Systems			0
Federal and State Electric Agencies		4 / 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
Other end user service			
For Non Distribution service (transmission to transmission service)	1,460,381	0	1,460,381
Total Energy Delivery	3,120,067		3,120,067

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

Oct-18

Sources minus Delivery (a)	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	(24,901)	0	(24,901)

### PART A: SOURCES OF ENERGY

Re	po	rtin	a l	M	or	dŀ
, ,,,	PU	£101	ъ,	41,	~	461

Nov-18

### 1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	1,979,882	0	1,979,882
Energy Receipts from other sources	1,649,797	0	1,649,797
Total Energy Receipts	3,629,679	0	3,629,679

### PART B: DELIVERY OF ENERGY

Reporting Month

Nov-18

	Firm Transmission Service	Non-Firm Transmission Service	Total	
For Distribution service:			TO THE PARTY OF TH	
Affiliated Electric Utility Companies	1,813,704	0	1,813,704	
Other Investor-Owned Electric Utilities			"EVILLY II S V	
Cooperative-Owned Electric System	33,847	0	33,847	
Municipal-Owned Electric Systems	93,651	0	93,651	
Federal and State Electric Agencies				
Other end user service				
For Non Distribution service (transmission to transmission service)	1,572,129	0	1,572,129	
Total Energy Delivery	3,513,331	0	3,513,331	

Reporting Month

Nov-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:	W HILLWAY W		
Affiliated Electric Utility Companies	1,513,016	0	1,513,016
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			0
Municipally-Owned Electric Systems			0
Federal and State Electric Agencies	Yel and I am a first		
Other end user service			
For Non Distribution service (transmission to transmission service)	1,476,054	0	1,476,054
Total Energy Delivery	2,989,070	0	2,989,070

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

Nov-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	116,348	0	116,348

### PART A: SOURCES OF ENERGY

Reporting Month

Dec-18

1. Energy Receipts from all sources by type: (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
Energy Receipts from Power Plants directly connected to the Electric Transmission Owner's transmission system	2,021,246	0	2,021,246
Energy Receipts from other sources	1,824,979	,	1,824,979
Total Energy Receipts	3,846,225	0	3,846,225

### PART B: DELIVERY OF ENERGY

Reporting Month

Dec-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			in intilii
Affiliated Electric Utility Companies	2,098,732	0	2,098,732
Other Investor-Owned Electric Utilities			
Cooperative-Owned Electric System	37,326	0	37,326
Municipal-Owned Electric Systems	98,653	0	98,653
Federal and State Electric Agencies			Harris Harris
Other end user service			
For Non Distribution service (transmission to transmission service)	1,632,978	0	1,632,978
Total Energy Delivery	3,867,689	0	3,867,689

Reporting Month

Dec-18

2. Energy deliveries to all points connected to the Electric Transmission Owner's system located in Ohio (MWH)

	Firm Transmission Service	Non-Firm Transmission Service	Total
For Distribution service:			100
Affiliated Electric Utility Companies	1,748,457	0	1,748,457
Other Investor-Owned Electric Utilities			
Cooperatively-Owned Electric System			
Municipally-Owned Electric Systems			
Federal and State Electric Agencies			
Other end user service			
For Non Distribution service (transmission to transmission service)	1,541,748	0	1,541,748
Total Energy Delivery	3,290,205	0	3,290,205

### PART C: LOSSES AND UNACCOUNTED FOR (MWH)

REPORTING MONTH

Dec-18

	Firm Transmission Service	Non-Firm Transmission Service	Total
Sources minus Delivery (a)	(21,464)	0	(21,464)

### FORM FE-T6: CONDITIONS AT TIME OF MONTHLY PEAK

Reporting Month JANUARY

Megawatts	3,984	Day of Week	Tuesday	Day of Mo	nth 2	Hour of	Peak 9:00
CURTAILMENT P	RIORITY CL	ASSES		Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests				31	0	31	
Requests (MW)				7,092	0	7,092	
Number of requests	accepted	Legacia (100 zerba inc		6	0	6	
Requests accepted (1	MW)			1,174	0	1174	
							Reason for non-delivery
Requests not acceptelivery	oted (MW) a	and reason for not	accepting	5,918	0	5,918	Withdrawn/Invalid/ Refused/Declined/ Annulled/Retracted

Reporting Month FEBRUARY

Megawatts	3,385	Day of Week	Friday	Day of Mo	nth 2	Hour of	Peak 8:00
CURTAILMENT P	RIORITY CL	ASSES		Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests				31	0	31	
Requests (MW)				7,092	0	7,092	
Number of requests	accepted			6	0	6	
Requests accepted ()	MW)			1,174	0	1,174	
							Reason for non-delivery
Requests not acce delivery	pted (MW) a	and reason for no	ot accepting	5,918	0	5,918	Withdrawn/Invalid/ Refused/Declined/ Annuilled/Retracted

### FORM FE-T6: CONDITIONS AT TIME OF MONTHLY PEAK

Reporting Month MARCH

Megawatts	3,070	Day of Week	Wednesday	Day of Mo	nth 14	Hour of ]	Peak 8:00
CURTAILMENT P	RIORITY CL	ASSES		Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests			211	31	0	31	
Requests (MW)		1		7,092	0	7,092	
Number of requests	accepted		·	6	0	6	
Requests accepted ()			7 M E 8	1,174	0	1174	
	+2		engenis e com				Reason for non-delivery
Requests not accepted delivery	pted (MW) a	and reason for no	t accepting	5,918	0	5,918	Withdrawn/ Invalid/ Refused/ Declined/ Annulled/ Retracted

### Reporting Month APRIL

Megawatts	2,937	Day of Week	Thursday	Day of Mo	nth 5	Hour of ]	Peak 7:00
<u>CURTAILMENT P</u>	RIORITY CL	ASSES.		Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests	31	0	31				
Requests (MW)				7,092	0	7,092	
Number of requests	accepted			6	0	6	
Requests accepted (	MW)			1,174	0	1,174	
							Reason for non-delivery
Requests not accedelivery	pted (MW) a	and reason for no	ot accepting	5,918	0	5,918	Withdrawn/ Invalid/ Refused/ Declined/ Annulled/ Retracted

## FORM FE-T6: CONDITIONS AT TIME OF MONTHLY PEAK

Reporting Month MAY

Megawatts	3,974	Day of Week	Thursday	Day of Mor	nth 31	Hour of l	Peak 15:00
CURTAILMENT P	RIORITY CL	ASSES		Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests				31	0	31	
Requests (MW)		in the second second		7,092	0	7,092	
Number of requests	accepted			6	0	6	
Requests accepted (	MW)	Tie entitle in		1,174	0	1174	
							Reason for non-delivery
Requests not accedelivery	pted (MW) a	and reason for no	ot accepting	5,918	0	5,918	Withdrawn/ Invalid/ Refused/ Declined/ Annulled/ Retracted

## Reporting Month JUNE

Megawatts	4,360	Day of Week	Monday	Day of Mon	nth 18	Hour of 1	Peak 14:00
CURTAILMENT P	RIORITY CL	ASSES		Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests				32	0	32	wing Education
Requests (MW)				7,317	0	7,317	
Number of requests	accepted			7	0	7	
Requests accepted (	MW)	regular ";	2 11 15 7	1,399	0	1,399	
							Reason for non-delivery
Requests not acce delivery	pted (MW) a	and reason for no	t accepting	5,918	0	5,918	Withdrawn/ Invalid/ Refused/ Declined/ Annulled/ Retracted

## FORM FE-T6: CONDITIONS AT TIME OF MONIHLY PEAK

Reporting Month JULY

Megawatts	4,305	Day of Week	Thursday	Day of Mo	nth 5	Hour of	Peak 15:00
CURTAILMENT P		ASSES	)	Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests				32	0	32	
Requests (MW)		21		7,317	0	7,317	
Number of requests	accepted			7	· · · · · · · · · · · · · · · · · · ·	7	ere Had
Requests accepted (1	MW)		A 58:	1,399	0	1,399	
41.0			4				Reason for non-delivery
Requests not accept delivery	oted (MW)	and reason for n	ot accepting	5,918	0	5,918	Withdrawn/ Invalid/ Refused/ Declined/ Annulled/ Retracted

## Reporting Month AUGUST

Megawatts	4,226	Day of Week	Tuesday	Day of Mo	nth 28	Hour of 1	Peak 18:00
CURTAILMENT P	RIORITY CL	ASSES		Firm Transmissior Service	Non-Firm Transmission Service	Total	
Number of Requests				32	0	32	
Requests (MW)				7,317	0	7,317	
Number of requests	accepted			7	0	7	
Requests accepted (	MW)			1,399	0	1,399	
							Reason for non-delivery
Requests not acce delivery	pted (MW) a	and reason for no	ot accepting	5,918	0	5,918	Withdrawn/ Invalid/ Refused/ Declined/ Annulled/ Retracted

## FORM FE-T6: CONDITIONS AT TIME OF MONTHLY PEAK

## Reporting Month SEPTEMBER

Megawatts	4,305	Day of Week	Tuesday	Day of Mon	nth 4	Hour of	Peak 14:00
CURTAILMENT P	RIORITY CL			Firm Transmission Service	Nor-Firm Transmission Service	Total	
Number of Requests				32	0	32	
Requests (MW)				7,317	0	7,317	
Number of requests	accepted	1	1 Televi	7	0	7	
Requests accepted (	MW)		LIVE W	1,399	0	1,399	E ABOUT CESSO
	A STATE OF THE STA					4 - 3	Reason for non-delivery
Requests not accedelivery	pted (MW) a	and reason for no	ot accepting	5,918	0	5,918	Withdrawn/ Invalid/ Refused/ Declined/ Annulled/ Retracted

## Reporting Month OCTOBER

Megawatts	3,856	Day of Week	Monday	Day of Mo	nth 8	Hour of 1	Peak 15:00
CURTAILMENT	RIORITY CL	ASSES		Firm Transmissior Service	Non-Firm Transmission Service	Total	
Number of Requests				32	0	32	
Requests (MW)				7,317	0	7,317	
Number of requests	accepted			7	0	7	
Requests accepted (	MW)			1,399	0	1,399	
							Reason for non-delivery
Requests not accedelivery	pted (MW) a	and reason for no	ot accepting	5,918	0	5,918	Withdrawn/ Invalid/ Refused/ Declined/ Annulled/ Retracted

## FORM FE-T6: CONDITIONS AT TIME OF MONTHLY PEAK

## Reporting Month NOVEMBER

Megawatts	3,322	Day of Week	Tuesday	Day of Mo	nth 27	Hour of	Peak 19:00
CURTAILMENT P	RIORITY CL	ASSES		Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests			361	32	0	32	
Requests (MW)				7,317	0	7,317	
Number of requests	accepted		and Services	7	0	7	
Requests accepted (		Property of the		1,399	0	1,399	Sale Land
							Reason for non-delivery
Requests not acce delivery	pted (MW) a	and reason for n	ot accepting	5,918	0	5,918	Withdrawn/ Invalid/ Refused/ Declined/ Annulled/ Retracted

## Reporting Month DECEMBER

Megawatts	3,337	Day of Week	Tuesday	Day of Mo	nth 11	Hour of 1	Peak 8:00
CURTAILMENT P	RIORITY CL	ASSES		Firm Transmission Service	Non-Firm Transmission Service	Total	
Number of Requests				35	9	44	
Requests (MW)				8,017	936	8,953	
Number of requests	accepted			7	9	16	
Requests accepted (	MW)			1,399	936	2,335	
					All		Reason for non-delivery
Requests not acce delivery	pted (MW) a	and reason for n	ot accepting	6,618	0	6,618	Withdrawn/ Invalid/ Refused/ Declined/ Annulled/ Retracted

# DUKE ENERGY OHIO 4901:5-5-04(C)(1)(a) FORM FE-T7: CHARACTERISTICS OF EXISTING TRANSMISSION LINES

FORM FE-T7: CHARACTERISTICS OF EXISTING TRANSMISSION LINES WHOLLY OWNED TRANSMISSION LINES DESIGNED FOR 138 IV OPERATION

The control of the					SUMMER MVA	NVA .	WINTER MVA	MVA	VOLTAGE					NUMBER	
Section   Sect	RCUIT DEO-A	LINE NAME	ORIGIN	TERMINIS	NORMAL			_	$\vdash$			(DTH	SUPPORTING	CIRCUITS	Č
Principal Section 2   2017-20   20	684	Elmwood-Lateral	Elmwood	Lateral				_	+	+	+		CHICAGONIC	21700110	
Properties   Pro		Section 1		Carried to the state of	226	275		-		17	SW 88	00	Wood Pole	1	
Exemination   Exemination   Exemination   221 319 319 319 130 110 110 110 1100   Exemination   Exemination   College   Exemination   Exemina		Section 2			226	275	-	-	H			00		2	119
Autology-week mainty	689	Elmwood-Terminal	Elmwood	Terminal	261	318	349	_	H	L		00	Wood Pole	1	
Maintenning	385	Oakley-Red Bank	Oakley	Red Bank	282	343	377	-	Н			00	Steel Tower	2	
Section 1   Section 2   Section 2   Section 3   Section 4   Section 4   Section 4   Section 4   Section 5   Sect	986	Oakley-Beckjord	Oakley	Beckjord	Separate September 1	The state of the s		-	-			Sept 1			
Mail		Section 1	Oakley	Beckjord	282	343	377	_	_	H		N.	Steel Tower	2	
Aballacid		Section 2	Tower No. 150	Summerside	301	301	378	_		_	1//		teel Pole & Wood	1	
Section 1   Sect	180	Ashland-Whittier	Ashland	Whittler					-						
Section 2   Section 3   Section 2   Section 3   Sect		Section 1			230	280	308	$\vdash$	+	+	+	00	Steel Pole	1	
Mitchell-Parighton   Mitchell   Bergation   230   240   343   138   138   0.48   50   5teel Pole 6 Mood   1		Section 2			230	280	308		-	H	-	00		2	
Militarial-Integration   Militarial   Registron   Secretarial-Band   Militarial		Section 3			230	280	308						teel Pole & Wood	н	
Mitchell-West End   Mitchell   Terminal   Towar No. 54   54   54   54   54   54   54   54	563	Mitchell-Brighton	Mitchell	Brighton	92	111	123	136	H	H		00	Steel Tower	2	
Mitchell (returnal)         Mitchell (returnal)         Method (returnal)         Temman (returnal)         234         219         314         136         136         100         Steat Tower         2           Mitchell-West End         Charles         Mitchell (returnal)         Meth End         230         280         343         136         136         139         136         100         Steat Tower         2           Charles End         Charles         Meth End         280         280         343         136         139         139         130         100         Steat Tower         2           Charles Seet End         Charles         Meth End         280         280         367         377         138         139         130         Steat Tower         2           Minal Port Carecard         Meth End         286         280         280         360         313         139         139         100         Steat Tower         2           Minal Port Carecard         Meth End         286         280         280         280         280         280         280         280         280         280         280         280         280         280         280         280         280	69	Central-Ashland			86	86	122	122	-	+		00		2	
Mitchell-West End	84	Mitchell-Terminal	Mitchell	Terminal	234	284	312	H	-	H	-	00	Steel Tower	2	
Miletoli-Central   Michell   Central   239   243   245   267   286   249   2	586	Mitchell-West End	Mitchell	West End	230	280	308	2011		-		001	Steel Tower	2	Cumminsville, Queensgate, Metro Sewer Dist.
Charles-Week End   Charles   Week End   234 245 267 277 138 138   1.10   100   Underground   1	88	Mitchell-Central	Mitchell	Central	230	280	308	H		-	-	00	Steel Tower	2	
	185	Charles-West End	Charles	West End	234	245	267	H		-		00	Underground	1	100 mm m
Missi Fort-Citaty Creek	89	Charles-West End	Charles	West End	234	245	267		L			00	Underground	1	
Midnal Fort-Tittly Creek   Midnal Fort   Ohio/fixd, St. Line   136   136   139   139   139   139   139   130   1	87	West End-Crescent	West End	Ohlo/Ky. St. Line	226	275	302	-	-			00	Steel Tower	1	
Higher Fort-Height Creek   Higher Fort   204 275 302 336 138 138 0.13 100   Wood Hreftene   1     Higher Fort-Height Chrished   Misher Fort   Misher Fort   226 275 302 336 138 138 0.13   0.01   0.00   Steel Tower   2     Higher Fort-Height   Higher Fort   Misher Fort   226 275 302 336 138 138 0.34   100   Steel Tower   2     Higher Fort-Height   Higher Fort   Misher Fort   226 275 302 336 138 138 0.34   100   Steel Tower   2     Higher Fort-Height   Higher Fort   Misher Fort   226 275 302 336 138   138 0.34   100   Steel Tower   2     Section   Ferminal Glenview   77 92 102 113 69 138 138 138   100   Steel Tower   2     Terninal-Edenview   Terninal Glenview   230 280 308 343 138 138 0.5   100   Steel Tower   2     Terninal-Edenview   Terninal Glenview   230 280 308 343 138 138   100   Steel Tower   2     Section   Section   Section   Section   2     Section   Section   Section   Section   Section   2     Section   Se	81	Miami Fort-Greendale	Miami Fort	Ohio/Ind. St. Line	200	200	619					00		1	
Minal Fort-Medron   Ohio/Ky, St. Line   Misal Fort   226   275   306   336   138   0.13   100   Steal Tower   2	82	Miami Fort-Clifty Creek	Miami Fort	Ohio/Ky. St. Line	136	136			-		500	00	Wood H-Frame	1	ALL SHEET SHEET
Himmi Fort-Meyer   Himmi Fort   Morgan   Trenton   Himmi Fort   Morgan   Trenton   Himmi Fort   Morgan   Trenton	83	Miami Fort-Hebron	Ohio/Ky. St. Line	Miami Fort	204	248	H	H	Н			00	Steel Tower	2	
High Fort-Morgan   High Fort   Horgan   226   275   302   336   138   8.16   100   Steel Tower   2     Frenton-Terminal   Trenton   Tr	88	Miami Fort-MFGT	Miami Fort	Miami Fort GT	226	275			$\dashv$	-		00		1	
Trenton   Terminal   T	689	Miami Fort-Morgan	Miami Fort	Morgan	226	275	+	+	+	+	-	00		2	
Section 1   Section 2   Section 2   Trainal Glenview   Trainal Glenv	29	Trenton-Terminal	Trenton	Terminal	2.2	50	200	11.0	+	+	+	0	Stool Postor		
Terminal Section 1		Section			11	25	102	+	1	+	+	000	Mood Dole	-	
Section 1   Section 2   Section 1   Section 1   Section 1   Section 1   Section 1   Section 1   Section 2   Section 3   Section 4   Section 4   Section 5   Section 5   Section 5   Section 5   Section 5   Section 6   Section 6   Section 7   Section 7   Section 6   Section 7   Section 8   Sect	182	Terminal-Glenview	Terminal	Glenview		76	707	+	+	-	+		2707 0004	-	
Terminal   Ebenezer	,	Section 1			230	280	+	+	+	+	-	00	Steel Tower	2	
Section 1   Section 1   Seekjord   Seekjord   Conto   Conto		Section 2	日本   1981年   大はなべれる	TO SECURITION OF	230	280	-	+	+	+		00	Wood H-Frame	1	
Section 1   Section 2   Section 3   Sect	83	Terminal-Ebenezer	Terminal	Ebenezer			-	+	-	H					
Section 2   Section 3   Section 2   Section 3   Section 4   Section 5   Section 5   Section 5   Section 5   Section 5   Section 5   Section 6   Section 6   Section 7   Section 8   Section 7   Section 8   Section 7   Section 8   Section 7   Section 8   Section 8   Section 8   Section 9   Section 8   Section 9   Sect	8	Section 1		THE CHARGE TO SHE OF THE PARTY	234	284	312	H	0		4	00		2	
Beckjord   Beckjord   Ohio/Ky, St. Line   253   308   319   318   138   138   100   Wood H-Frame   1		Section 2		SCHOOL SECTION SHOWS	234	284	312	_	H			. 00	Wood Pole	1	
Beckjord-Silver Grove   Beckjord   Ohio/Ky, St. Line   253 308 339 377 138 138 1.5 100   Road Pole		Section 3			234	284	312	H	H			00	Wood H-Frame	1	Midway
Section   State   Section   State   State   State   Section   State   St	80	Beckjord-Silver Grove	Beckjord	Ohio/Ky. St. Line			1	11			10	Sales and			
Section 2   Section 3   Sect		Section 1			253	308	H	Н	OI (S)			00	Wood Pole	1	
Beckjord-Wilder   Beckjord   Ohio/Ky, St. Line   166   201   221   245   138   138   0.12   100   Steel Tower		Section 2			253	308	+		+	$\dashv$		00	Steel Tower	2	
Beckjord-Tobasco   Beckjord   Tobasco   282   343   377   421   138   138   5.84   100   Steel Tower	81	Beckjord-Wilder	Beckjord	Ohio/Ky. St. Line	166	201	$\dashv$		-	-		00	Steel Tower	2	
Beckjord-Pierce   Beckjord   Pierce   478   478   478   138   138   0.38   50   Wood Pole & Steel   Tower   Tower   Tower   Striphton County   Miami Fort GT   Miami Fort GT   Tower   Miami Fort GT   Miami	85	Beckjord-Tobasco	Beckjord	Tobasco	282	343	H		Н	_			Steel Tower	2	
Beckjord-Pierce   Beckjord   Pierce   478   478   478   138   138   0.22   100   Steel Tower	87	Beckjord-Pierce	Beckjord	Pierce	478	478	478						ood Pole & Steel Tower	-	
Brighton-Wilder   Brighton   Ohio/Ky, St. Line   83   101   111   123   69   138   3.65   100   Steel Tower	681	Beckjord-Pierce	Beckjord	Pierce	478	478	-					00	Steel Tower	1	
Warren-Clinton County         Warren County         170         206         227         252         138         16.32         100         Wood H-Frame           Mami Fort GT-Mebron         Miami Fort GT-Mebron         Miami Fort GT-Mebron         Miami Fort GT-Mebron         Tower No. 30         113         137         151         168         69         138         6.39         100         Steel Tower           Wiami Fort GT-Mebron         Miami Fort GT-Mebron         Miami Fort GT-Mebron         Tower No. 30         113         137         6.39         138         6.39         100         Steel Tower           Cedarville-Ford         Cedarville         Ford         253         308         339         378         138         5.02         100         Wood Pole	991	Brighton-Wilder	Brighton	Ohlo/Ky. St. Line	83	101	H				7	00	Steel Tower	2	
Miami Fort GT-Hebron   Miami Fort GT   Ohio/Ky, St. Line   83   101   113   69   138   0.14   100   Steel Tower   Niami Fort GT   Tower No. 30   113   137   151   168   69   138   6.39   100   Steel Tower   Cedarville   Ford   Ford   253   308   339   378   138   5.02   100   Wood Pole	181	Warren-Clinton County	Warren	Clinton County	170	206	H	H		Н		00	Wood H-Frame	1	
Miami Fort GT-INEOS   Miami Fort GT   Tower No. 30   113   137   151   168   69   138   6.39   100   Steel Tower   Steel Tower   Cedarville   Ford   253   308   339   338   138   5.02   100   Wood Pole   Steeling   253   253   253   253   254   255	362	Miami Fort GT-Hebron	Miami Fort GT	Ohio/Ky. St. Line	83	101			H	_	Ц	00	Steel Tower	2	
Cedarville-Ford         Ford         253         308         339         378         138         5.02         100         Wood Pole	365	Miami Fort GT-INEOS	Miami Fort GT		113	137						00		2	
253 308 339 378 138 138 Wood Poole	986	Cedarville-Ford	Cedarville	Ford			$\dashv$	$\dashv$	+	-	+				
		Section 1			253	308	+	+	+	+	+	00	Wood Pole		

DUKE EMERGY OHIO 4901:5-5-04(C)(1)(a) FORM FE-T7: CHARACTERISTICS OF EXISTING TRANSMISSION LINES

WHOLLY OWNED TRANSMISSION LINES DESIGNED FOR 138 KV OPERATION

				STIMMER MUA	MVA	WINTER MUA	MIVA	VOLTAGE	10				MTMDED	
CIRCUIT NO DEO-B	EZ L.	NISTRO	SHALL	NORMAL	EMERG.	NORMAL		OPER. D	DESIGN	LENGTH	HIGIM.	SUPPORTING	OF	TINE TO SHOTH WE STILL THE
3263	Trenton-Air Products	Tower No.1	Tower No. 17	RALLING 83	101	+	+	+	138	(M1125)	100	Steel Tower	CIRCUITS	SUBSIGITORS ON THE LINE
3281	Trenton-College Corner	Trenton	Ohlo/Ind. St. Line	153	184	203	225	138	138	24.11	100	Steel Tower	2	Collinsville, BREC Huston
3283	N/A	Structure 696	Structure 645A	170	206	227	252	138	138	3.94	90	Wood H-Frame		
3284	Trenton-Todhunter	Trenton	Todhunter	302	302	337	337	138	138	4.9	100	Wood H-Frame	1	
3881	Port Union-Summerside			DANIE NA					100	1000	188			
	Section 1	Port Union	Summerside	198	198	249	249	138	138	22.74	100	Steel Tower	2	
	Section 2	Tower No. 141	Cornell	266	266	333	333	138	138	2.87	50	Wood Pole	1	Cornell
3885	Port Union-Fairfield	Port Union	Fairfield	310	310	310	310	138	138	6.59	100		2	Hall, Provident
3886	Port Union-Fairfield	Port Union	Fairfield	198	198	249	249	138	138	6.75	100	Steel Tower	2	Mulhauser
3887	Port Union-Todhunter	Port Union	Todhunter	304	304	390	390	138	138	69.6	100	Steel Tower	2	Millikin
3888	Port Union-Todhunter	Port Union	Todhunter	304	304	390	390	138	138	69.6	100	Steel Tower	2	Beckett
3889	Port Union-City of	Port Union	City of Hamilton	253	308	339	377	138	138	4.65	100	Wood Pole	1	Seward
2000	Hamilton	649	0-14	000	000	000		130					,	
3981	Central-Oakley	Central	Cakley	230	087	308	343	138	138	2.9	100	Steel Tower	7 0	
1920	Tetoral Dod Dank	Tatoral	Distraction of the Park	230	200	2000	242	120	130	3.45	100	Steel lower	2	
4051	Twowidalo-mouning	Donor No. 1	Tours No. E	630	707	200	123	120	120	6.3	100	Steel lower	7 0	
5381	Shaber Bun-Bockies Everess		TOMET NO. 5	20	101	111	671	60	130	6.0	100	Tamor Taanc	7	
1	Section 1	Structure 698	Borkies Express	478	478	878	478	138	138	73 0	50	Steel Dole	-	
	Section 2	Rockies Express	Carlisle	287	287	287	287	138	138	10.58	20	Wood Pole	-	Carlisle, Union
5483	Foster-Port Union						0							
	Section 1	Port Union	Montgomery	226	275	302	336	138	138	9.19	100	Steel Tower	2	Dimmick, Montgomerv
	Section 2	Foster	Tower No. 133	298	298	374	374	138	138	5.9	50	Wood Pole	1	Simpson, Socialville,
5487	Foster-Remington	Foster	Remington		18	Siles &								
H	Section 1		18 H - 11 - 12 H 18 등 1	253	308	339	378	138	138	13.4	100	Steel Tower	2	Montgomery
	Section 2			170	506	227	252	138	138	4.45	100	Wood Pole	1	Enyart
5489	Foster-Cedarville	Foster	Cedarville	253	308	339	378	138	138	12.23	100	Wood Pole	1	Obannonville
5484	Foster-Warren	Foster	Warren	253	308	339	378	138	138	8.7	100	Wood pole	1	Maineville, Columbia
5667	Todhunter-Shaker Run	Todhunter	Structure 645A	83	101	111	123	69	138	5.14	100	Wood H-Frame	1	
5680	Todhunter-Warren	Todhunter	Warren	301	301	378	378	138	138	9.55	90	Steel H-Frame	1	Nickel
5682	Todhunter-AK Steel	Todhunter	AK Steel	300	300	300	300	138	138	2.34	100	Steel Tower	2	
5686	Todhunter-AK Steel	Todhunter	AK Steel		26	Cocke D						Charles Court   10		
	Section 1			300	300	300	300	138	138	2.34	100	Steel Tower	2	
0000	Section 2			0/1	202	177	727	128	138	0.33	100	Steel lower		DICKS CLEEK
2689	Todhunter-Rockles Express	Structure 69B	Rockles Express	8/8	8 / 8	4/8	9/8	138	138	60.0	200	Steel Pole	-	
2762	FAILTIELG-CITY OF HAMILTON	Fairtieid	CITY OF HAMILTON	523	202	223	2/8	138	138	0.03	100	WOOD FOLE	٠, ١	
5004	Pro:m-Eatting	Parities	Morgan	100	200	330	040	130	130	13	100	mood name	7	
2882	Brown-Striant	Brown	Strant	234	285	213	340	138	138	21 16	001	Mood H-Frame	1	
5985	Wilder-West End	Obio/Kv. St. Line	West Find	253	287	339	351	138	138	0.2	100	Steel Tower	2	
5988	Wilder-Beckford	Ohio/Kv. St. Line	Beckjord	226	275	302	336	138	138	0.37	100		2	
6365	Tobasco-Markley	Pole No. 601	Markley	83	101	111	122	69	138	1.7	100	Wood Pole	1	
6864	Miami Fort GT-Ebenezer	Miami Fort GT	Tower No. 30	83	101	111	123	69	138	6.39	100	Steel Tower	2	
6885	Ebenezer-Miami Fort	Ebenezer	Miami Fort	25 TAN-12	K	3								
	Section 1			228	280	313	350	138	138	10.26	100	Steel Tower	2	
	Section 2		11-74-11-28-11-28-11	226	275	302	336	138	138	4.92	100	Wood Pole	1	0.0
6984	Summerside-Beckjord	Summerside	Beckjord	310	310	310	310	138	138	10.44	100	Steel Tower	2	Clermont
7284	Glenview-Miami Fort	Glenview	Miami Fort											
	Section 1			230	248	308	342	138	138	9.0	100	Wood H-Frame	1	
	Section 2			230	280	308	342	138	138	15.07	100	Steel Tower	7	Kleeman
	Section 3			163	677	057	213	138	138	0.12	TOOT	MOOG H-Frame	7	Mldway

DUKE ENERGY CHIO 4901:5-5-04(C)(1)(a) FORM FE-T7: CHARACTERISTICS OF EXISTING TRANSMISSION LINES

FORM FE-T7: CHARACTERISTICS OF EXISTING TRANSMISSICM LINES WHOLLY OWNED TRANSMISSION LINES DESIGNED FOR 138 KV OPERATION

				SUMMER MVA	MVA	WINTER MVA	MVA	VOLTAGE	ы		2		NUMBER	
CIRCUIT NO. DEO-A	LINE NAME	ORIGIN	TERMINUS	NORMAL	EMERG. N	NORMAL E	EMERG. C	OPER. DE	DESIGN LI	LENGTH MILES)	WIDTH (FEET)	SUPPORTING	OF	SUBSTATIONS ON THE LINE
7481	Red Bank-Terminal				-	-	-	-	-		C MAN			
	Section 1	Tower 117	Cornell	344	423	463	518	138	138	9.1	100	Wood Pole	1	Deer Park
	Section 2	Pole 1493	Cooper	226	274	302	336	138	138	1.19	50	Wood Pole	1	Cooper
7484	Red Bank-Ashland	Red Bank	Ashland								N. W.			
	Section 1			240	300	240	300	138	138	96.0	100	Steel Tower	2	
	Section 2			240	300	240	300	138	138	0.12	100	Wood Pole	1	
	Section 3			240	300	240	300	138	138	4.24	100	Underground	1	
7489	Red Bank-Tobasco	Red Bank	Tobasco							N. Carlot	10 THE RESERVE			
	Section 1			282	344	378	421	138	138	9.64	100	Steel Tower	2	
	Section 2			282	344	378	421	138	138	0.07	100	Wood Pole	1	
8281	Rochelle-Whittier	Rochelle	Whittier	289	289	289	289	138	138	1.2	50	Underground	1 1 1	
8368	Yankee-Manchester	Tower No. 17	Tower No. 20	113	137	151	168	69	138	0.55	100	Steel Tower	1	
8283	Rochelle-Charles	Rochelle	Charles	269	282	307	318	138	138	2.38	100	Underground	1	
8286	Rochelle-Terminal	Rochelle	Terminal											
	Section 1			234	287	307	318	138	138	3.56	100	Steel Tower	2	
Ī	Section 2			234	287	307	318	138	138	1.25	100	Wood Pole	1	
	Section 3			234	282	307	318	138	138	1.32	100	Underground	1	
8481	Eastwood-Ford	Eastwood	Ford					7.6						
	Section 1			253	308	339	378	138	138	4.97	100	Wood Pole	1	28 14
	Section 2			253	308	339	378	138	138	1.5	100	Wood Pole	1	
8887	Hillcrest-Eastwood	Hillcrest	Eastwood	306	306	382	382	-	138	9.63	50	Wood pole	1	SCP Eastwood
9482	Remington-Beckjord	Remington	Beckjord	310	310	310	310	138	138 1	19.08	100	Steel Tower	2	Feldman, Wards Corner
9782	Willey-Fairfield	Willey	Fairfield	198	198	249	249	138	138	8.1	100	Steel Tower	2	
9784	Willey-Miami Fort	Willey	Miami Fort	170	206	722	252	138	138 1	14.95	100	Steel Tower	2	
9787	Willey-Terminal	Willey	Terminal											
	Section 1			226	275	302	336	138	138	5.68	100	Wood H-Frame	1	Mapleknoll
	Section 2		The second second	226	275	302	336	138	138 1	11.71	100	Wood Pole	1	Mt. Healthy, Finneytown
	Section 3			226	275	302	336	138	138	0.5	100	Steel Tower	2	The state of the s
13803	Hutchings-College Corner			The state of the state of	E 100	14.5		STATE OF		200				
	Section 1	Structure 1101	Trenton	170	206	227	_	_	138	4.91	100	Wood H-Frame	1	
	Section 2	Trenton	Tower 129	170	206	227	252	138	138 2	24.06	100	Steel Tower	2	

# DUKE EMERGY OHIO 4901:5-5-04(C)(1)(a) FORM FE-T7: CHARACTERISTIGS OF EXISTING TRANSMISSION LINES

FORM FE-T7: CHARACTERISTICS OF EXISTING TRANSMISSION LINES WHOLLY OWNED TRANSMISSION LINES DESIGNED FOR 345 KV OPERATION

				SUMMER MVA			1	۲ŀ	_	_			NUMBER	
CIRCUIT NO. DEO-B	LINE NAME	ORIGIN	TERMINUS	NORMAL	EMERG. RATING	NORMAL RATING F	EMERG. C	OPER. DESIGN		LENGTH W (MILES) (1	WIDTH (FEET)	SUPPORTING	CIRCUITS	SUBSTATIONS ON THE LINE
02	Pi	Pierce	Foster	11 3 UO	•		$\perp$		Ļ.,	H				li de
	Section 1			1195	1315	1195	2		-	23.38	150	Steel Tower	2	
	Section 2		0.1	1195	1315	1195	1315	H	345 0.	0.57	150	Steel Tower	1	
0.4	Miami Fort-Tanners Creek	Miami Fort	Ohio/Ky. St. Line	1195	1315	1195	1315	H	-	0.32	150		2	
80	Port Union-Foster	Port Union	Foster				1		_		1			
	Section 1	Service Social Confer		1195	1315	1195	1315	345 34	345 11	11.66	150	Steel Tower	2	
	Section 2		TO THE WAY AND ADDRESS OF THE PARTY OF THE P	1195	1315	1195	-	-	ii Vi	0.24	150	Steel Tower	1	
11	Stuart-Hillcrest	Stuart	Hillcrest	1255	1374	1255	$\vdash$	H	┝		150		1	
13	Terminal-Port Union	Terminal	Port Union				-	-	+	-	25			
	Section 1			1195	1315	1195	1315	┝	345 0.	0.46	150	Steel Tower	1	
	Section 2			1195	1315	1195	-	345 34	H		150		2	
14	Miami Fort-Terminal	2012/10/2012				H	H			See all the se	7735-1			
	Section 1	Terminal	Ohio/Ky. St. Line	1195	1315		1315	-	H	14.3	150	Steel Tower	2	
	Section 2	Miami Fort	Ohio/Ky. St. Line	1195	1315	1195		345 34	345 0.		150		2	,
15	Foster-Garver	Foster	Garver	1195	1315	1195	1315	-	H	15.79	150	Steel Tower	2	
16	East Bend-Terminal	Ohio/Ky. St. Line	Terminal	1195	1315	1195	H	345 34		14.84	150	Steel Tower	2	
24	Foster-Sugarcreek	Foster	TOWER 1021A	1257	1554	1745	1947			3.2	150	Steel Tower	2	
41	Spurlock-Meldahl Dam	Tower #36	Méldahl Dam	1195	1315	1195	1315	H	-		150	Steel Tower	1	
44	Zimmer-Port Union	Zimmer	Port Union		WI DESIR	1000000	1 118			67		H STREET WAS AN	2002	
	Section 1		THE SECTION AND ADDRESS OF THE PERSON OF THE	1195	1315	-	_	-	-	8	150	Steel Tower	2	
22	Section 2			1195	1315	1195	1315	345 345		10.03	150	Steel Tower	1	
45	Zimmer-Red Bank			100		-	-	-	H	P.	1			
	Section 1	Zimmer	Ohio/Ky. St. Line	1264	1538	1264	1538	H	H	0.43	150	Steel Tower	1	
	Section 2	Red Bank	Š.	1195	1315	1195	-	H		F	150		2	
	Section 3	Tower No. 23	Ohio/Ky. St. Line	1195	1315	1195	H	345 345	H	8.0	150	Steel Tower	1	
46	Red Bank-Terminal	Red Bank	Terminal			100	H	H	H		188			
	Section 1			1195	1315	1195	Н	345 345	H		150	Steel Pole	2	
	Section 2	The second second second		1195	1315	1195			_		150	Steel Tower	2	
61	Woodsdale-Todhunter	Woodsdale	Todhunter	1195	1315	1195					150	Steel Tower	2	
62	Woodsdale-Todhunter	Woodsdale	Todhunter	1195	1315	1195	4	-	+	ii I	150	Steel Tower	2	
69	Hillcrest-Foster	Hillcrest	Foster	1551	1551	1793	1793	345 345	-	26.36	150	Steel Tower	1	
76	Zimmer-Meldahl Dam	Zimmer	Meldahl Dam		8	-	4	+	+					
	Section 1			1195	1315	-	1315	+	+	-	150		1	
	Section 2	ALCOHOL: NO.	DO TO A TOTAL PLANT	1195	1315		4	4	+	8	150	Steel Tower	2	
82	Garver-Todhunter	Garver	Todhunter	1195	1315	1195	1315	345 345	+	1.79	150	Steel Tower	2	
91	Miami Fort-West Milton	Miami Fort	Tower No. 173				+	+	+	+			,	
	section 1			1195	1313	1195	1315	+	+	+	150	Steel Tower	7	
	Section 2			1195	1315	1195	+	345 345	4	1.3/	061	Steel Tower	1	
26	Miami Fort-Woodsdale	Miami Fort	Woodsdale	1105	1316	+	+	+	+	+	0 1	Ctol Tours	·	
	Section 1			1105	1315	1105	1315	24E 24E	+	70.50	150	Steel Tower	1	
ao	Foster-Bath	100	TO01 7600T	1195	1315	+	+	$^{+}$	+		150	Steel Tower	,	
1883	Berkjord-Bed Bank	Beckford	Bed Bank				+	+	+					
	Section 1	111111111111111111111111111111111111111		282	344	378	+	+	-	0.89	150	Steel Tower	1	
	Section 2			282	344	378	421	138 345	+		150	Steel Tower	2	Newtown
4683	Evendale-Port Union	Evendale	Port Union				$\vdash$	+	H	1				
	Section 1			344	423	463	518			0.52	150	Steel Tower	1	
	Section 2		TO THE PARTY OF TH	344	423	463	-	138 345	H		150	Steel Tower	2	Kemper
4685	Evendale-Terminal	Evendale	Terminal			107			$\dashv$	8 <u>1</u>		8 38371		
	Section 1		The state of the state of	382	382	382		11			150	Steel Tower	1	
	Section 2	1850 III - 0550	RICHAR ENGINEER	382	382	382		138 345	-	70	150	Steel Tower	2	WHITE THE REAL PROPERTY.
5381	Shaker Run-Rockies Express	Structure 69A	Rockies Express	478	478	478	+	+	+	8	150	Steel Tower	2	
5485	Foster-Shaker Run	Foster	Shaker Run	259	314	345	+	+	+		150	Steel Tower	7 0	Fark, Bethany
2689	Todnunter-Rockies Express	Todnunter	Structure 698	8/8	9/8	87.8	4/8	138 345	+	+	150	MOI TOM	7 (	
1481	кеа рапк-тегштият	Ked bank	TELMINGT	344	473	400			_	21.6	1	Steel IMI. & Pole	7	COTT LIGHT

SUBSTATION NAME	TYPE*	VOLTAGE(S) (KV)	LINE - NAME	LINE NUMBER	EXISTING OR PROPOSED
AK Steel	T	138	Todhunter-AK Steel	5682	Existing
			Todhunter-AK Steel	5686	Existing
			Dicks Creek-AK Steel	1985	Proposed
			Garver-AK Steel	7583	Proposed
Ashland	T&D	138	Ashland-Whittier	1180	Existing
			Central-Ashland	3985	Existing
			Red Bank-Ashland	7484	Existing
Beckett	D	138	Port Union-Todhunter	3888	Existing
Beckjord	T	345 & 138	Oakley-Beckjord	886	Existing
			Beckjord-Silver Grove	1880	Existing
		TO C HOME SERVICE SE	Beckjord-Red Bank	1883	Existing
			Beckjord-Tabasco	1885	Existing
			Beckjord-Pierce	1887	Existing
			Beckjord-Pierce	1889	Existing
			Remington-Beckjord	9482	Existing
			Beckjord-Wilder	1881	Existing
			Wilder-Beckjord	5988	Existing
			Summerside-Beckjord	6984	Existing
Bethany	D	138	Foster-Shaker Run	5485	Existing
BREC Huston	T	138	Trenton-College Corner	3281	Existing
Brighton	D	69	Mitchell-Brighton	1263	Existing
Brown	D	138	Brown-Stuart	5886	Existing
Diowii	Ь	136	Brown-Eastwood	5884	
Carlisle	D	138	Shaker Run-Rockies Express	5381	Existing
Cedarville	D	138	Foster-Cedarville	5489	Existing
Cedarville	D	130	Cedarville-Ford	2986	Existing
Central	D	138	Mitchell-Central		Existing
Central	D	130		1288	Existing
			Central Ashland	3981	Existing
Charles	D	138	Central-Ashland	3985	Existing
Charles	D	138	Charles West End	1385	Existing
			Charles-West End	1389	Existing
Cinti MCD	T	120	Rochelle-Charles	8283	Existing
Cinti. M.S.D.	T	138	Mitchell-West End	1286	Existing
City of Hamilton	T	138	Port Union-City of Ham.	3889	Existing
Cl	<b>D</b>	100	Fairfield-City of Hamilton	5781	Existing
Clermont	D	138	Summerside-Beckjord	6984	Existing
Clinton County	D	138	Warren-Clinton Co.	2381	Existing
Collinsville	D	138	Trenton-College Corner	3281	Existing
Columbia	D	138	Foster-Warren	5484	Existing
Cooper	D	138	Red Bank-Terminal	7481	Existing
Cornell	D	138	Red Bank-Terminal	7481	Existing
			Port Union-Summerside	3881	Existing
Cumminsville	D	138	Mitchell-West End	1286	Existing
Deer Park	D	138	Red Bank-Terminal	7481	Existing
Dicks Creek	T	138	Todhunter-AK Steel	5686	Existing
			Todhunter-Dicks Creek	5682	Proposed
			Dicks Creek-AK Steel	1985	Proposed
Dimmick	D	138	Foster-Port Union	5483	Existing

<sup>\*</sup> DISTRIBUTION(D) TRANSMISSION (T)

SUBSTATION NAME	TYPE*	VOLTAGE(S) (KV)	LINE NAME	LINE	EXISTING OR PROPOSED
Eastwood	D	138	Brown-Eastwood	5884	Existing
			Eastwood-Ford	8481	Existing
			Hillcrest-Eastwood	8887	Existing
Ebenezer l	D	138	Terminal-Ebenezer	1783	Existing
			Ebenezer-Miami Fort	6885	Existing
Elmwood	D	138	Elmwood-Lateral	684	Existing
			Elmwood-Terminal	689	Existing
Enyart	D	138	Foster-Remington	5487	Existing
Evendale	D	138	Evendale-Port Union	4683	Existing
			Evendale-Terminal	4685	Existing
Fairfield	D	138	Fairfield-Morgan	5783	Existing
			Port Union-Fairfield	3885	Existing
			Fairfield-City of Hamilton	5781	Existing
			Port Union-Fairfield	3886	Existing
			Willey-Fairfield	9782	Existing
Feldman	D	138	Remington-Beckjord	9482	Existing
Finneytown	D	138	Willey-Terminal	9787	Existing
Ford-Batavia	D	138	Foster-Ford-Batavia	5489	Existing
	-	150	Brown-Ford-Batavia	5884	Existing
Foster	T	345 & 138	Foster-Port Union	5483	Existing
1 00101		343 W 130	Foster-Warren	5484	Existing
			Foster-Shaker Run	5485	Existing
		Anna Tarana	Foster-Remington	5487	Existing
			Foster-Cedarville	5489	Existing
			Pierce-Foster	4502	Existing
			Hillcrest-Foster	34569	Existing
			Port Union-Foster	4508	
			Foster-Sugarcreek	4524	Existing Existing
			Foster-Garver	4515	
Garver	Т	345	Foster-Garver	4515	Existing
Gai vei	E INTE	343	Todhunter-Garver	34582	Existing
			Garver-Rockies Express	7581	Existing
			Garver-Todhunter	5689	Proposed
			Garver-Carlisle		Proposed
			Garver-AK Steel	7582	Proposed
Glenview	D	138	Terminal-Glenview	7583	Proposed
Gleliview	D	138		1782	Existing
Golf Manor	D	120	Miami Fort-Glenview	7284	Existing
Hall	D D	138	Red Bank-Terminal	7481	Existing
		138	Port Union-Fairfield	3885	Existing
Henkel Corp. Hillcrest	D T&D	138	Mitchell-Terminal	1284	Existing
	T & D	345 & 138	Stuart-Hillcrest	4511	Existing
			Foster-Hillcrest	34569	Existing
	D	120	Hillcrest-Eastwood	8887	Existing
Kemper	D	138	Evendale-Port Union	4683	Existing
Kleeman	D	138	Glenview-Miami Fort	7284	Existing
Lateral	D	138	Elmwood-Lateral	684	Existing
			Lateral-Red Bank	4187	Existing

<sup>\*</sup> DISTRIBUTION(D) TRANSMISSION (T)

SUBSTATION NAME	- IFC	VOLTAGE(S) (KV)	LINE NAME	LINE NUMBER	EXISTING OF PROPOSED
Maineville	D	138	Foster-Warren	5484	Existing
Mapleknoll	D	138	Willey-Terminal	9787	Existing
Meldahl Dam	T	345	Zimmer-Meldahl Dam	34576	Existing
			Spurlock- Meldahl Dam	4541	Existing
Miami Fort	T	345 & 138	Miami Fort-Greendale	1681	Existing
			Miami Fort-Clifty Creek	1682	Existing
			Miami Fort-Hebron	1683	Existing
	tellion - a much	1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	Miami Fort-MFGT	1688	Existing
			Miami Fort-Morgan	1689	Existing
			Ebenezer-Miami Fort	6885	Existing
			Glenview-Miami Fort	7284	Existing
			Willey-Miami Fort	9784	Existing
			Miami Fort-Miami	4591	Existing
			Miami Fort-Woodsdale	4592	Existing
			Miami Fort-Tanners Creek	4504	Existing
			Miami Fort-Terminal	4514	Existing
Miami Fort GT	T	138	Miami Fort-MFGT	1688	Existing
			MFGT-Hebron	2862	Existing
			MFGT-INEOS	2865	Existing
			MFGT-Ebenezer	6864	Existing
Midway	D	138	Terminal-Ebenezer	1783	Existing
			Miami Fort-Glenview	7284	Existing
Millikin	D	138	Port Union-Todhunter	3887	Existing
Mitchell	D	138	Mitchell-Brighton	1263	Existing
			Mitchell-Terminal	1284	Existing
			Mitchell-West End	1286	Existing
			Mitchell-Central	1288	Existing
			Mitchell-South Fairmount	1286	Proposed
Montgomery	D	138	Foster-Remington	5487	Existing
			Foster-Port Union	5483	Existing
			Montgomery-Port Union	3881	Proposed
			Montgomery-Socialville	TBD	Proposed
			Montgomery-Summerside	TBD	Proposed
Morgan	D	138	Miami Fort-Morgan	1689	Existing
			Fairfield-Morgan	5783	Existing
Mt. Healthy	D	138	Willey-Terminal	9787	Existing
Mulhauser	D	138	Port Union-Fairfield	3886	Existing
Newtown	D	138	Beckjord-Red Bank	1883	Existing
Nickel	D	138	Warren-Todhunter	5680	Existing
Oakley	D	138	Oakley-Red Bank	885	Existing
			Oakley-Beckjord	886	Existing
			Central-Oakley	3981	Existing
OBannonville	D	138	Foster-Cedarville	5489	Existing
Park	D	138	Foster-Shaker Run	5485	Existing

<sup>\*</sup> DISTRIBUTION(D) TRANSMISSION (T)

SUBSTATION NAME	TYPE*	VOLTAGE(S) (KV)	LINE NAME	LINE NUMBER	EXISTING OF PROPOSED
Port Union	T & D	345 & 138	Port Union-Summerside	3881	Existing
			Foster-Port Union	5483	Existing
			Port Union-Fairfield	3885	Existing
			Port Union-Fairfield	3886	Existing
			Port Union-Todhunter	3887	Existing
			Port Union-Todhunter	3888	Existing
			Port Union-City of Hamilton	3889	Existing
	Law College	1 (1 ( 1 ( 1 ( 1 ( 1 ( 1 ( 1 ( 1 ( 1 (	Evendale-Port Union	4683	Existing
			Zimmer-Port Union	4544	Existing
			Port Union-Foster	4508	Existing
			Terminal-Port Union	4513	Existing
Provident	D	138	Port Union-Fairfield	3885	Existing
Queensgate	D	138	Mitchell-West End	1286	Existing
Red Bank	T	345 & 138	Red Bank-Terminal	7481	Existing
Trou Danie		3 13 66 130	Lateral-Red Bank	4187	Existing
			Beckjord-Red Bank	1883	Existing
			Red Bank-Ashland	7484	Existing
			Oakley-Red Bank	885	Existing
			Red Bank-Tobasco	7489	
			Red Bank-Terminal	4546	Existing
			Zimmer-Red Bank		Existing
Dominatan	D	120		4545	Existing
Remington	D	138	Remington-Beckjord	9482	Existing
n 1 11	<b>D</b>	120	Foster-Remington	5484	Existing
Rochelle	D	138	Ridgeway-Whittier	8281	Existing
			Rochelle-Charles	8283	Existing
D 11 E	<b>50</b>	100	Rochelle-Terminal	8286	Existing
Rockies Express	T	138	Shaker Run-Rockies Express	5381	Existing
			Todhunter-Rockies Express	5689	Existing
			Garver-Rockies Express	7581	Proposed
Seward	D	138	Port Union-Hamilton	3889	Existing
Shaker Run	D	138	Foster-Shaker Run	5485	Existing
			Shaker Run-Rockies Express	5381	Existing
Simpson	D	138	Foster-Port Union	5483	Existing
Socialville	D	138	Foster-Port Union	5483	Existing
			Montgomery-Socialville	TBD	Proposed
SCP Eastwood	T	138	Hillcrest-Eastwood	8887	Existing
Summerside	D	138	Beckjord-Oakley-Summerside	886	Existing
			Port Union-Summerside	3881	Existing
			Summerside-Beckjord	6984	Existing
Terminal	T&D	345 & 138	Elmwood-Terminal	689	Existing
			Mitchell-Terminal	1284	Existing
			Terminal-Allen	1762	Existing
			Terminal-Glenview	1782	Existing
			Terminal-Ebenezer	1783	Existing
			Evendale-Terminal	4685	Existing
			Red Bank-Terminal	7481	Existing
			Rochelle-Terminal	8286	Existing
			Willey-Terminal	9787	Existing

<sup>\*</sup> DISTRIBUTION(D) TRANSMISSION (T)

SUBSTATION NAME	TYPE*	VOLTAGE(S) (KV)	LINE NAME	LINE NUMBER	EXISTING OR PROPOSED
Terminal	T & D	345 & 138	Terminal-Port Union	4513	Existing
(continued)			Miami Fort-Terminal	4514	Existing
			East Bend-Terminal	4516	Existing
			Red Bank-Terminal	4546	Existing
Tobasco	D	138	Beckjord-Tobasco	1885	Existing
			Red Bank-Tobasco	7489	Existing
Todhunter	T & D	345 & 138	Trenton-Todhunter	3284	Existing
		to a security of the end of a second	Port Union-Todhunter	3887	Existing
			Port Union-Todhunter	3888	Existing
			Todhunter-Monroe	5667	Existing
			Warren-Todhunter	5680	Existing
			Todhunter-AK Steel	5682	Existing
			Todhunter-Dicks Creek	5682	Proposed
			Todhunter-AK Steel	5686	Existing
			Todhunter-Rockies Express	5689	Existing
			Todhunter-Garver	5689	Proposed
			Woodsdale-Todhunter	4561	Existing
			Woodsdale-Todhunter	4562	Existing
			Garver-Todhunter	34582	Existing
Trenton	D	138	Trenton-College Corner	3281	Existing
	_		Trenton-Todhunter	3284	Existing
			Trenton-Hutchings	13803	Existing
		The same that were	Trenton-College Corner	13803	Existing
			Trenton-Air Products	3263	Existing
Twenty Mile	D	138	Foster-Port Union	5483	Existing
Union	D	138	Shaker Run-Rockies Express	5381	Existing
Omon		150	Garver-Carlisle	7582	Proposed
Wards Corner	D	138	Remington-Beckjord	9482	Existing
wards Corner	D	130	Summerside-Port Union	3881	Proposed
Warren	T&D	138	Foster-Warren	5484	Existing
warren	1 & D	130	Warren-Todhunter	5680	Existing
			Warren-Clinton County	2381	
West End	D	138	Mitchell-West End	1286	Existing
West Flid	-D	130	Charles-West End	1385	Existing
			Charles-West End Charles-West End		Existing
			Crescent-West End	1389	Existing
				1587	Existing
			Wilder-West End South Fairmount-West End	5985	Existing
Whittier	D	120		1581	Proposed
wnittier	ט	138	Ashland-Whittier	1180	Existing
XX7:11	D	120	Rochelle-Whittier	8281	Existing
Willey	D	138	Willey-Fairfield	9782	Existing
			Willey-Miami Fort	9784	Existing
W - 1 - 1 - 1 - 1 -	T.	245	Willey-Terminal	9787	Existing
Woodsdale	T	345	Woodsdale-Todhunter	4561	Existing
			Woodsdale-Todhunter	4562	Existing
7.	<b>T</b>		Miami Fort-Woodsdale	4592	Existing
Zimmer	T	345	Zimmer-Meldahl Dam	34576	Existing
			Zimmer-Port Union	4544	Existing
			Zimmer-Red Bank	4545	Existing
* DISTRIBUTIO	N(D) TRAN	ISMISSION (T)			

<sup>45</sup> 

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Line Number: Foster-Warren DEO-A5484

2. Point of Origin: Terminus:

Tap Feeder 5484 (Foster side) Columbia Substation (proposed)

3. Right-of-Way, Length:

approximately 1,820 feet

Average Width:

50 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

11/6/2018

6. Construction to Commence:

12/2018

Commercial Operation:

12/2019

7. Capital Investment:

\$1,000,000

8. Substations:

Columbia Substation, 138 kV

9. Supporting Structures:

steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Supply new substation to provide 12.47 kV reliability,

distribution system capacity.

12. Consequences of Line Construction deferment or

Termination:

Inability to supply 12.47 kV distribution load.

13. Miscellaneous:

Area to be served is primarily west-central Warren

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

Miami Fort-Clifty Creek

Line Number:

DEO-A1682

2. Point of Origin:

Terminus:

Miami Fort Substation Ohio/Kentucky State Line

3. Right-of-Way, Length:

approximately 1,800 feet 100 feet

Average Width:

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

6/2020

6. Construction to Commence:

3/2021

Commercial Operation:

6/2021

7. Capital Investment:

\$5,000,000

8. Substations:

None

9. Supporting Structures:

steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Permanent re-route of existing line to replace deteriorated

structures adjacent to coal ash pond.

12. Consequences of Line Construction deferment or

Termination:

Deteriorated structures will remain in service.

13. Miscellaneous:

Area to be served is primarily south-west Hamilton County.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

Line Name: 1.

Rockies Express-Garver

Line Number:

DEO-A5689

2. Point of Origin:

Terminus:

Tap Feeder 5689 (Rockies Express side)

Garver Substation

3. Right-of-Way, Length:

Average Width:

approximately 400 feet

100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage: 138 kV design and operate voltage

5. Application for Certificate: 1/31/2019

6. Construction to Commence:

Commercial Operation:

3/2019

12/2019

Capital Investment: 7.

\$500,000

8. Substations:

Garver Substation, 345 kV, future 138 kV

9. **Supporting Structures:**  steel poles

10. Participation with other

**Utilities:** 

DEO - 100%

11. Purpose of the planned

transmission line:

Loop existing Feeder DEO-A5689 through Garver Substation to reinforce the 345 kV and 138 kV

transmission systems.

Consequences of Line 12.

Construction deferment or

Termination:

Overloads of various 345 kV and/or 138 kV system

components for various contingencies.

Miscellaneous: 13.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

Line Name: Line Number:

Todhunter-Garver **DEO-A5689** 

Point of Origin: Terminus:

Tap Feeder 5689 (Todhunter side)

Todhunter Substation

3. Right-of-Way, Length: approximately 400 feet

Average Width:

100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage: 138 kV design and operate voltage

5. Application for Certificate: 1/31/2019

6. Construction to Commence: 3/2019

Commercial Operation:

12/2019

7. Capital Investment: \$500,000

8. **Substations:**  Garver Substation, 345 kV, future 138 kV

9. **Supporting Structures:**  steel poles

Participation with other **Utilities:** 

DEO - 100%

Purpose of the planned 11.

transmission line:

Loop existing Feeder DEO-A5689 through Garver Substation to reinforce the 345 kV and 138 kV

transmission systems.

12. Consequences of Line Construction deferment or

Termination:

Overloads of various 345 kV and/or 138 kV system

components for various contingencies.

Miscellaneous: 13.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Line Number: Carlisle-Garver DEO-A5689

2. Point of Origin: Terminus:

Feeder 5689 (at Pole 201)

**Garver Substation** 

3. Right-of-Way, Length:

approximately 400 feet

Average Width:

100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

1/31/2019

6. Construction to Commence:

3/2019

Commercial Operation:

12/2019

7. Capital Investment:

\$250,000

8. Substations:

Garver Substation, 345 kV, future 138 kV

9. Supporting Structures:

steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Extend Carlisle tap portion of existing Feeder DEO-A5689 to Garver-Substation to reinforce the 345 kV and 138 kV

transmission systems.

12. Consequences of Line
Construction deferment or

Termination:

Overloads of various 345 kV and/or 138 kV system

components for various contingencies

13. Miscellaneous:

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

Line Name:

Garver-AK Steel Station 606

Line Number:

DEO-A7583

2. Point of Origin:

Terminus:

**Garver Substation** 

AK Steel Station 606

3. Right-of-Way, Length: approximately 1.15 miles 100 feet

Average Width:

Number of Circuits:

1 transmission line above 125 kV

4. Voltage: 138 kV design and operate voltage

5. Application for Certificate: 1/31/2019

6. Construction to Commence:

Commercial Operation:

3/2019 12/2019

Capital Investment:

\$1,700,000

8. Substations:

7.

Garver Substation, 345 kV, future 138 kV

9. **Supporting Structures:** 

steel poles

10. Participation with other

**Utilities:** 

DEO - 100%

11. Purpose of the planned

transmission line:

Provide 3<sup>rd</sup> 138 kV source to customer to enhance

reliability, facilitate operation and maintenance on existing

customer feeds, reduce risk of catastrophic outages.

12. Consequences of Line

Construction deferment or

Termination:

Extreme risk to customer during routine work and planned

system upgrades.

Miscellaneous: 13.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

Miami Fort-Tanners Creek

Line Number:

DEO-B4504

2. Point of Origin:

Terminus:

Miami Fort Substation Ohio/Kentucky State Line

3. Right-of-Way, Length:

Average Width:

approximately 1,800 feet 150 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

345 kV design and operate voltage

5. Application for Certificate:

9/2020

6. Construction to Commence:

Commercial Operation:

1/2021 6/2021

7. Capital Investment:

\$1,000,000

8. Substations:

None

9. Supporting Structures:

steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Increase capacity of the existing Miami Fort to Tanners

Creek 345 kV Feeder DEO-B4504.

12. Consequences of Line

Construction deferment or

Termination:

Overload of existing conductor during various outage

conditions.

13. Miscellaneous:

Area served is primarily southeast Ohio.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

Line Name: 1.

Port Union-Summerside

Line Number:

DEO-A3881

2. Point of Origin:

Terminus:

Tap Feeder 3881 (Port Union side)

Wards Corner Substation

3. Right-of-Way, Length:

Average Width: Number of Circuits: approximately 200 feet on Duke-owned property

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate: 3/8/2019

6. Construction to Commence:

Commercial Operation:

7/2019 12/2019

7. Capital Investment: \$250,000

8. Substations: Wards Corner Substation, 138 kV

9. **Supporting Structures:**  steel poles

10. Participation with other

**Utilities:** 

DEO - 100%

11. Purpose of the planned

transmission line:

Transfer supply to Wards Corner Substation from line

DEO-A9482 to line DEO-A3881.

12. Consequences of Line Construction deferment or

Termination:

Overload of line DEO-A9482 for various outage

contingencies.

13. Miscellaneous: Area to be served is primarily north-east Hamilton County

and north-west Clermont County.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

Port Union-Summerside

Line Number:

DEO-A3881

2. Point of Origin:

Terminus:

Tap Feeder 3881 (Summerside side)

Wards Corner Substation

3. Right-of-Way, Length:

Average Width: Number of Circuits: approximately 600 feet on Duke-owned property

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

3/8/2019

6. Construction to Commence:

Commercial Operation:

7/2019 12/2019

7. Capital Investment:

\$800,000

8. Substations:

Wards Corner Substation, 138 kV

9. Supporting Structures:

steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Transfer supply to Wards Corner Substation from line

DEO-A9482 to line DEO-A3881.

12. Consequences of Line Construction deferment or

Termination:

Overload of line DEO-A9482 for various outage

contingencies.

13. Miscellaneous:

Area to be served is primarily north-east Hamilton County

and north-west Clermont County.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Fairfield-Morgan Line Number: DEO-A5783

2. Point of Origin: Tap Feeder 5783
Terminus: Morgan Substation

3. Right-of-Way, Length: approximately 1.0 mile Average Width: 100 feet

Number of Circuits: 1 transmission line above 125 kV

4. Voltage: 138 kV design and operate voltage

5. Application for Certificate: 9/2019

6. Construction to Commence: 1/2020 Commercial Operation: 12/2020

7. Capital Investment: \$2,500,000

8. Substations: none

9. Supporting Structures: steel poles

10. Participation with other DEO – 100% Utilities:

11. Purpose of the planned Re-route line DEO-A5783 out of Morgan Substation to transmission line: eliminate common structures with line DEO-A1689.

12. Consequences of Line Possible loss of both circuits to Morgan Substation for tower contingencies.

Termination:

13. Miscellaneous: Area to be served is primarily western Hamilton County.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Line Number: Pierce-Beckjord **DEO-A1887** 

2. Point of Origin: Terminus:

Tap Feeder 1887 **Beckjord Substation** 

3. Right-of-Way, Length:

approximately 300 feet

Average Width:

100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage: 138 kV design and operate voltage

5. Application for Certificate: 5/31/2019

6. Construction to Commence: 9/2019 12/2019

Commercial Operation:

Capital Investment:

\$300,000

Substations:

7.

8.

none

9. **Supporting Structures:**  steel poles

10. Participation with other

**Utilities:** 

DEO - 100%

11. Purpose of the planned

transmission line:

Re-route line DEO-A1887 to new termination point in Beckjord Substation to eliminate common structure with line DEO-A1889 and enhance operational flexibility and

reliability.

12. Consequences of Line Construction deferment or

Termination:

Possible loss of both DEO-A1887 and DEO-A1889 circuits from Pierce to Beckjord Substation, inability to reconfigure Beckjord 138 kV bus system for operational contingencies.

13. Miscellaneous: Area to be served is primarily western southeast Clermont

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

Todhunter-AK Steel

Line Number:

**DEO-A5686** 

2. Point of Origin:

Dicks Creek Substation

Terminus: T

Tower no. 54A

3. Right-of-Way, Length:

approximately 0.33 mile

Average Width:

150 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

10/2019

6. Construction to Commence:

3/2020

Commercial Operation:

12/2020

7. Capital Investment:

\$500,000

8. Substations:

**Dicks Creek Substation** 

9. Supporting Structures:

steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Increase capacity of the existing Tower 54A to Dicks

Creek portion of DEO-A5686.

12. Consequences of Line

Construction deferment or

Termination:

Overload of existing conductor during various outage

conditions.

13. Miscellaneous:

Area to be served is primarily western Butler County.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Line Number: Todhunter-AK Steel DEO-A1985 (proposed)

2. Point of Origin:

Dicks Creek Substation

Terminus:

Tower no. 54A

3. Right-of-Way, Length:

approximately 0.33 mile

Average Width:

150 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

10/2019

6. Construction to Commence:

3/2020

Commercial Operation:

12/2020

7. Capital Investment:

\$500,000

8. Substations:

Dicks Creek

9. Supporting Structures:

steel poles

10. Participation with other

Participation with Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Allow loop feed of Dicks Creek Substation from DEO-A5682 and DEO-A1985 (proposed, existing section of

DEO-A5682 north of Dicks Creek will become DEO-

A1985).

12. Consequences of Line

Construction deferment or

Termination:

Dicks Creek Generating Station will continue to be

supplied via a radial tap.

13. Miscellaneous:

Area to be served is primarily western Butler County.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

Line Name:

Port Union-Summerside

Line Number:

DEO-A3881

2. Point of Origin: Tap Feeder 5783 (Port Union side)

Terminus:

Montgomery Substation

Right-of-Way, Length:

approximately 200 feet 100 feet

Average Width:

Number of Circuits:

1 transmission line above 125 kV

4. Voltage: 138 kV design and operate voltage

5. Application for Certificate: 9/2021

Construction to Commence: 6.

3/2022

Commercial Operation:

12/2022

7. Capital Investment: \$500,000

8. Substations: none

9. **Supporting Structures:**  steel poles

10. Participation with other

**Utilities:** 

DEO - 100%

Purpose of the planned

transmission line:

Loop DEO-A3881 through Montgomery Substation to eliminate overload and/or low voltage conditions

for various contingencies

12. Consequences of Line

Construction deferment or

Termination:

overload and/or low voltage conditions continue to result

for various contingencies.

13. Miscellaneous:

Area to be served is primarily southwestern Warren

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

Port Union-Summerside

Line Number:

DEO-A3881

2. Point of Origin:

Terminus:

Tap Feeder 5783 (Summerside side)

Montgomery Substation

3. Right-of-Way, Length:

Average Width:

approximately 200 feet 100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

9/2021

6. Construction to Commence:

Commercial Operation:

3/2022 12/2022

7. Capital Investment:

\$500,000

8. Substations:

none

9. Supporting Structures:

steel poles

10. Participation with other

**Utilities:** 

DEO - 100%

11. Purpose of the planned

transmission line:

Loop DEO-A3881 through Montgomery Substation to eliminate overload and/or low voltage conditions

for various contingencies.

12. Consequences of Line

Construction deferment or

Termination:

overload and/or low voltage conditions continue to result

for various contingencies.

13. Miscellaneous:

Area to be served is primarily southwestern Warren

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Line Number:

Port Union-Foster DEO-A5483

2. Point of Origin: Terminus:

Tap Feeder 5483 (at or near Pole 524)

Socialville Substation

3. Right-of-Way, Length:

approximately 1,400 feet

Average Width:

100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

5/2020

6. Construction to Commence:

3/2022

Commercial Operation:

12/2022

7. Capital Investment:

\$2,000,000

8. Substations:

none

9. Supporting Structures:

steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned transmission line:

Loop DEO-A5483 through Socialville Substation to eliminate overload and/or low voltage conditions

for various contingencies.

12. Consequences of Line Construction deferment or

Termination:

Overload and/or low voltage conditions continue to result

for various contingencies.

13. Miscellaneous:

Area to be served is primarily southwestern Warren

## FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Line Number: Port Union-Fairfield

DEO-A3886

2. Point of Origin:

Terminus:

Port Union Substation Mulhauser Substation

3. Right-of-Way, Length:

Average Width:

Number of Circuits:

approximately 2.76 miles

100 feet

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

3/2020

6. Construction to Commence:

Commercial Operation:

9/2020 6/2021

7. Capital Investment:

\$5,000,000

8. Substations:

none

9. Supporting Structures:

steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Increase capacity of the existing Port Union to Mulhauser portion of DEO-A3886.

12. Consequences of Line Construction deferment or

Termination:

Overload of existing conductor for various outage contingencies.

13. Miscellaneous:

Area to be served is primarily north-central Hamilton

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

**Ebenezer-Terminal** 

Line Number:

**DEO-A6885** 

2. Point of Origin:

Tower C10-X2-129

Terminus:

N/A

3. Right-of-Way, Length:

N/A

Average Width:

100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

8/2019

6. Construction to Commence:

9/2019

Commercial Operation:

12/2019

7. Capital Investment:

\$200,000

8. Substations:

none

9. Supporting Structures:

steel pole

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Replace damaged tower with a steel monopole.

12. Consequences of Line

Construction deferment or

Termination:

Failure of existing tower.

13. Miscellaneous:

Area to be served is primarily southwest Hamilton County.

## FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

Miami Fort GT-INEOS

Line Number:

**DEO-A2865** 

2. Point of Origin:

Tower C10-X2-129

Terminus:

N/A

3. Right-of-Way, Length:

N/A

Average Width:

100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

8/2019

6. Construction to Commence:

9/2019

Commercial Operation:

12/2019

7. Capital Investment:

\$200,000

8. Substations:

none

9. Supporting Structures:

steel pole

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Replace damaged tower with a steel monopole.

12. Consequences of Line

Construction deferment or

Termination:

Failure of existing tower.

13. Miscellaneous:

Area to be served is primarily southwest Hamilton County.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Line Number: Rochelle-Terminal DEO-A8286

2. Point of Origin: Terminus:

Structure HL1 (O12-539) Structure HL5 (O12-538)

3. Right-of-Way, Length:

approximately 1,200 feet

Average Width:

50 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

9/2019

6. Construction to Commence:

3/2021

Commercial Operation:

12/2020

7. Capital Investment:

\$1,000,000

8. Substations:

none

9. Supporting Structures:

steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Replace deteriorated structures.

12. Consequences of Line Construction deferment or

Termination:

Failure of existing structures.

13. Miscellaneous:

Area to be served is primarily central Hamilton

## FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Elmwood-Lateral Line Number: DEO-A684

2. Point of Origin: Structure HL138 (P13-111)
Terminus: Structure HL103 (P15-559)

3. Right-of-Way, Length: approximately 1 mile
Average Width: Majority is road ROW
Number of Circuits: 1 transmission line above 125 kV

4. Voltage: 138 kV design and operate voltage

5. Application for Certificate: 9/2019

6. Construction to Commence: 3/2020 Commercial Operation: 12/2020

7. Capital Investment: \$1,500,000

8. Substations: none

9. Supporting Structures: steel towers or poles

10. Participation with other DEO – 100% Utilities:

11. Purpose of the planned transmission line: Relocate line to accommodate governmental road improvement project..

12. Consequences of Line Failure to comply with road improvement project. Construction deferment or Termination:

13. Miscellaneous: Area to be served is primarily north-central Hamilton County.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

Summerside-Beckjord

Line Number:

DEO-A6984

2. Point of Origin:

Structure HL181

Terminus:

Summerside Substation

3. Right-of-Way, Length:

Average Width:

approximately 200 feet on Duke-owned property

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

9/2021

6. Construction to Commence:

Commercial Operation:

1/2022

12/2022

7. Capital Investment:

\$300,000

8. Substations:

none

9. Supporting Structures:

steel poles

10. Participation with other

**Utilities:** 

DEO - 100%

11. Purpose of the planned

transmission line:

Relocation circuit to new bay location in substation to allow substation expansion for new distribution supply

equipment.

12. Consequences of Line
Construction deferment or

Termination:

Inability to perform required substation work, to provide

34.5 kV distribution system capacity and enhanced

reliability,

13. Miscellaneous:

Area to be served is primarily Clermont

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

Line Name: 1. Line Number: East Bend-Terminal

DEO-B4516

2. Point of Origin: Terminus:

Terminal Substation Structure P16-X1-320

Right-of-Way, Length: 3.

approximately 330 feet

Average Width:

150 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

7.

8.

345 kV design and operate voltage

5. Application for Certificate: 4/3/2019

6. Construction to Commence: Commercial Operation:

9/2019 12/2020

Capital Investment:

\$1,200,000

Substations:

none

9. **Supporting Structures:**  steel poles

Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned transmission line:

Replaced existing tower due to eroding stream bank.

12. Consequences of Line Construction deferment or Termination:

Potential failure of existing tower.

Miscellaneous: 13.

Area to be served is Hamilton County and surrounding

areas.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

Line Name: 1.

Miami Fort-Terminal

Line Number:

DEO-B4514

2. Point of Origin: Terminus:

**Terminal Substation** Structure P16-X1-320

Right-of-Way, Length: 3.

approximately 330 feet

Average Width:

150 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage: 345 kV design and operate voltage

5. Application for Certificate: 4/3/2019

6. Construction to Commence: 9/2019 12/2020

Commercial Operation: Capital Investment:

\$1,200,000

8. Substations:

7.

none

9. **Supporting Structures:**  steel poles

Participation with other 10.

**Utilities:** 

DEO - 100%

11. Purpose of the planned

transmission line:

Replaced existing tower due to eroding stream bank.

12. Consequences of Line Construction deferment or

Termination:

Potential failure of existing tower.

13. Miscellaneous:

Area to be served is Hamilton County and surrounding

areas.

## FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

Elmwood-Terminal

Line Number:

**DEO-A689** 

2. Point of Origin:

Terminus:

Terminal Substation Structure P16-539

3. Right-of-Way, Length:

approximately 300 feet

Average Width:

150 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

4/3/2019

6. Construction to Commence:

9/2019

Commercial Operation:

12/2020

7. Capital Investment:

\$500,000

8. Substations:

none

9. Supporting Structures:

steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Replaced existing pole due to eroding stream bank.

12. Consequences of Line

Construction deferment or

Termination:

Potential failure of existing pole.

13. Miscellaneous:

Area to be served is primarily Hamilton County.

## FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Summerside-Beckjord

Line Number:

**DEO-A6984** 

2. Point of Origin:

Aicholtz Substation (Beckjord side) Terminus:

Structure 6C-X1-39

3. Right-of-Way, Length:

approximately 250 feet Average Width: On Duke-owned property

Number of Circuits:

1 transmission line above 125 kV

4. Voltage: 138 kV design and operate voltage

5. Application for Certificate: 6/2020

Construction to Commence: 6.

1/2021

Commercial Operation:

6/2021

7. Capital Investment: \$500,000

8. Substations:

none

9. **Supporting Structures:**  steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

To provide 12.47 kV distribution system capacity and

enhanced reliability,

12. Consequences of Line

Construction deferment or

Termination:

Inability to supply 12.47 kV distribution load and enhance

reliability.

Miscellaneous: 13.

Area to be served is primarily Clermont

County

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

Summerside-Beckjord

Line Number:

**DEO-A6984** 

2. Point of Origin: Terminus:

Aicholtz Substation (Summerside side)

Structure 6C-X1-39

3. Right-of-Way, Length:

approximately 250 feet

Average Width:

On Duke-owned property

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

6/2020

6. Construction to Commence:

1/2021

Commercial Operation:

6/2021

7. Capital Investment:

\$500,000

8. Substations:

none

9. Supporting Structures:

steel poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

To provide 12.47 kV distribution system capacity and

enhanced reliability,

12. Consequences of Line

Construction deferment or

Termination:

Inability to supply 12.47 kV distribution load and enhance

reliability.

13. Miscellaneous:

Area to be served is primarily Clermont

County

### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Line Number: Foster-Warren **DEO-A5484** 

2. Point of Origin: Terminus:

Structure WRO-9489 Maineville Substation

3. Right-of-Way, Length:

Average Width:

approximately 100 feet On Duke-owned property

Number of Circuits:

1 transmission line above 125 kV

4. Voltage: 138 kV design and operate voltage

5. Application for Certificate: 1/2020

6. Construction to Commence:

Commercial Operation:

6/2020 12/2020

7. Capital Investment:

\$300,000

8. Substations:

none

9. Supporting Structures:

steel towers or poles

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Accommodate substation expansion to provide 12.47 kV

distribution system capacity and enhanced reliability

12. Consequences of Line Construction deferment or

Termination:

Inability to supply 12.47 kV distribution load and enhance reliability.

Miscellaneous: 13.

Area to be served is primarily Warren County.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

College Corner-Trenton

Line Number:

DEO-A3281

2. Point of Origin:

Structure 26BT-X2-66

Terminus:

Collinsville Substation (Trenton side)

3. Right-of-Way, Length:

approximately 500 feet

Average Width:

100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

6/2021

6. Construction to Commence:

3/2022

Commercial Operation:

12/2022

7. Capital Investment:

\$300,000

8. Substations:

none

9. Supporting Structures:

steel pole

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Re-route DEO-A3281 to accommodate substation

expansion.

12. Consequences of Line

Construction deferment or

Termination:

Inability to expand substation to enhance system

reliability.

13. Miscellaneous:

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

College Corner-Trenton

Line Number:

DEO-A13803

2. Point of Origin: Terminus:

Structure 26BT-X2-66B

N/A

3. Right-of-Way, Length:

N/A

Average Width: Number of Circuits:

On Duke-owned property

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

6/2021

6. Construction to Commence:

3/2022

Commercial Operation:

12/2022

7. Capital Investment:

\$200,000

8. Substations:

none

9. Supporting Structures:

steel pole

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Raise DEO-A13803 to allow for looping DEO-A3281

through Collinsville.

12. Consequences of Line

Construction deferment or

Termination:

Inability to expand substation to enhance system

reliability.

13. Miscellaneous:

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

College Corner-Trenton

Line Number:

**DEO-A3281** 

2. Point of Origin:

Terminus:

Structure 26BT-X2-67

Collinsville Substation (College Corner side)

3. Right-of-Way, Length:

Average Width:

approximately 600 feet 100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

6/2021

6. Construction to Commence:

Commercial Operation:

Capital Investment:

3/2022 12/2022

эрогия

7.

\$300,000

8. Substations:

none

9. Supporting Structures:

steel pole

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Re-route DEO-A3281 to accommodate substation

expansion.

12. Consequences of Line

Construction deferment or

Termination:

Inability to expand substation to enhance system

reliability.

13. Miscellaneous:

### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

Miami Fort-Miami Fort GT

Line Number:

DEO-A1688

2. Point of Origin: Terminus:

Structure 125H-358 Miami Fort GT

3. Right-of-Way, Length:

approximately 150 feet

Average Width:

100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

3/2020

6. Construction to Commence:

10/2020

Commercial Operation:

12/2020

7. Capital Investment:

\$200,000

8. Substations:

none

9. Supporting Structures:

steel pole

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Separation of assets with generation.

12. Consequences of Line Construction deferment or

Termination:

Inability to operationally separate 3<sup>rd</sup> party-owned generation facilities from Duke Energy Ohio transmission

system.

13. Miscellaneous:

Area to be served is primarily Hamilton County.

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name:

City of Hamilton-Port Union

Line Number:

DEO-A3889

2. Point of Origin:

Terminus:

City of Hamilton Structure BT125-161

3. Right-of-Way, Length:

Average Width:

Number of Circuits:

approximately 200 feet

100 feet

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

10/2019

6. Construction to Commence:

Commercial Operation:

3/2020 6/2020

7. Capital Investment:

\$300,000

8. Substations:

none

9. Supporting Structures:

steel poles

10. Participation with other

**Utilities:** 

DEO - 100%

11. Purpose of the planned

transmission line:

Re-location of DEO-A3889 to accommodate substation

expansion.

12. Consequences of Line

Construction deferment or

Termination:

Inability to operationally separate services to City of

Hamilton.

13. Miscellaneous:

## FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

1. Line Name: Line Number: Pierce-Beckjord DEO-A1887

2. Point of Origin: Terminus:

Structure 1688
Pierce Substation

3. Right-of-Way, Length:

approximately 200 feet

Average Width:

100 feet

Number of Circuits:

1 transmission line above 125 kV

4. Voltage:

138 kV design and operate voltage

5. Application for Certificate:

3/2020

6. Construction to Commence:

10/2020

Commercial Operation:

12/2020

7. Capital Investment:

\$200,000

8. Substations:

none

9. Supporting Structures:

steel pole

10. Participation with other

Utilities:

DEO - 100%

11. Purpose of the planned

transmission line:

Re-route circuit at Pierce to accommodate reconfiguration of supply to Duke-owned 345-138 kV transformers.

12. Consequences of Line Construction deferment or

Termination:

overload of various facilities for various outage contingencies.

13. Miscellaneous:

#### FORM FE-T9: SPECIFICATIONS OF PLANNED ELECTRIC TRANSMISSION LINES

Line Name: Line Number: Foster-Pierce DEO-B4502

Point of Origin: 2. Terminus:

Structure 2C-X30-1 Pierce Substation

3. Right-of-Way, Length:

Average Width:

approximately 300 feet on Duke-owned property

Number of Circuits:

1 transmission line above 125 kV

4. Voltage: 345 kV design and operate voltage

5. Application for Certificate: 9/2020

Construction to Commence: 6.

Commercial Operation:

3/2021 12/2021

7. Capital Investment: \$350,000

8. Substations: Pierce Substation

9. **Supporting Structures:** 

steel pole

10. Participation with other

**Utilities:** 

DEO - 100%

Purpose of the planned

transmission line:

Raise and/or re-locate circuit to allow substation expansion to accommodate reconfiguration of supply to Duke-owned 345-138 kV transformers.

Consequences of Line 12. Construction deferment or

Termination:

overload of various facilities for various outage

contingencies.

13. Miscellaneous:

## DUKE ENERGY OHIO 4901:5-5-04(D)(2) FORM FE-T10: SUMMARY OF PROPOSED SUBSTATIONS

Substation Name: South Fairmount Substation

Voltage(s): 138 kV, 12.47 kV

Type of Substation: Distribution (D)

**Timing: 2019** 

Line Association(s): DEO-A1286

Minimum Substation Site Acreage: Approximately 5 acres (site has been acquired)

## DUKE ENERGY OHIO 4901:5-5-04(D)(2) FORM FE-T10: SUMMARY OF PROPOSED SUBSTATIONS

Substation Name: Half Acre

Voltage(s): 138 kV, 34.5 kV

Type of Substation: Distribution (D)

**Timing: 2022** 

Line Association(s): DEO-A8481

Minimum Substation Site Acreage: Approximately 5 acres

## DUKE ENERGY OHIO 4901:5-5-04(D)(2) FORM FE-T10: SUMMARY OF PROPOSED SUBSTATIONS

Substation Name: Keever

Voltage(s): 138 kV, 12.47 kV

Type of Substation: Distribution (D)

**Timing: 2025** 

Line Association(s): DEO-A5485 and/or DEO-A5680

Minimum Substation Site Acreage: Approximately 5 acres

4901:5-5-04

PUCO Form FE-D1 : EDU Service Area Energy Delivery Forecast (Megawatt Hours/Year) (a)

E	λБ		976	924	391	986	980	128	302	686	197	273	8	723	209	382	381
8	Total Energy	2+9	21,764,876	21,543,924	21,427,891	21,126,686	21,314,860	21,890,128	21,983,802	21,861,689	21,877,197	21,909,073	21,959,109	22,007,723	22,037,709	22,099,882	22 139 981
7	Line Losses and Company Use		1,304,756	1,144,955	1,136,377	1,134,095	1,260,841	1,124,654	1,124,035	1,112,121	1,108,341	1,106,371	1,106,542	1,107,752	1,108,951	1,112,274	1.113.981
9	Total End Use Delivery (f)	1+2+3+4+5(a)-5(b)	20,460,120	20,398,969	20,291,514	19,992,591	20,054,019	20,765,475	20,859,767	20,749,568	20,768,856	20,802,702	20,852,568	20,899,970	20,928,758	20,987,608	21.026.000
(q)g	Energy Efficiency and Total End Use Delivery Demand Response (e)		7					(727,022)	(849,758)	(954,549)	(1,041,936)	(1,111,229)	(1,157,963)	(1,183,624)	(1,190,830)	(1,189,889)	(1,197,451)
5(a)	Other (c)		1,519,064	1,471,342	1,374,249	1,298,968	1,340,451	1,346,549	1,336,421	1,298,735	1,289,640	1,287,110	1,286,722	1,294,128	1,309,068	1,328,502	1.347.226
4	Transportation (b)		•									• (1)	•				
က	Industrial		5,158,802	5,191,619	5,121,919	5,005,163	4,979,117	5,035,323	5,012,308	4,910,731	4,877,581	4,828,605	4,800,197	4,767,184	4,729,958	4,712,626	4.686.111
2	Commercial		6,398,779	6,414,961	6,533,182	6,463,691	6,493,124	6,419,216	6,403,989	6,362,376	6,331,075	6,311,625	6,297,428	6,288,627	6,290,877	6,295,745	6.301.764
-	Residential		7,383,476	7,321,047	7,262,164	7,224,769	7,241,327	7,237,364	7,257,292	7,223,177	7,228,625	7,264,132	7,310,258	7,366,407	7,408,024	7,460,845	7.493.447
	Year		2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
			ပု	4	ငှ	-5	7	0	1	2	က	4	2	9	7	æ	6

(a) To be filled out by all EDUs. The category breakdown should refer to the Ohio portion of the EDUs total service area. (b) Transportation includes railroads & railways.

(c) Other includes street & highway lighting, public authorities, interdepartmental sales, and wholesale
(d) Historical class numbers include the impact of DSM programs in place at the time. Forecast numbers have not been reduced for energy efficiency impacts.
(e) Historical numbers represent incremental impacts of energy efficiency programs. Forecast numbers represent cumulative impacts.
(f) Historical numbers include the impact of DSM programs in place at the time. Forecast numbers include losses.

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PUCO Form FE-D1: EDU Service Area Energy Delivery Forecast

(Megawatt Hours/Year) (a)

	3		
mercial Industrial Transportation (b)	Industrial	Commercial Industrial	Industrial
98,779 5,158,802		6,398,779	
14,961 5,191,619	5,191,	6,414,961 5,191,	5,191,
33,182 5,121,919	5,121,	6,533,182 5,121,	5,121,
53,691 5,005,163	5,005,	6,463,691 5,005,	5,005,
93,124 4,979,117	4,979,	6,493,124 4,979,	4,979,
19,216 5,035,323		6,419,216	
33,989 5,012,308		6,403,989	
52,376 4,910,731	4,910,	6,362,376 4,910,	4,910,
31,075 4,877,581	4,877,	6,331,075 4,877,	4,877,
11,625 4,828,605	4,828,	6,311,625 4,828,	4,828,
37,428 4,800,197	4,800,	6,297,428 4,800,	4,800,
38,627 4,767,184	4,767,	6,288,627 4,767,	4,767,
90,877 4,729,958	4,729,	6,290,877 4,729,	4,729,
95,745 4,712,626	4,712,	6,295,745 4,712,0	4,712,
11,764 4,686,111	4,686,1	6,301,764 4,686,1	4,686,1
74,206 4,659,030		1111	7 518 458 6 304 206 4 650 030

(a) To be filled out by all EDUs. The category breakdown should refer to the Ohio portion of the EDU's total service area.

(b) Transportation includes railroads & railways.

(c) Other includes street & highway lighting, public authorities, interdepartmental sales, and wholesale (d) Historical numbers include the impact of DSM programs in place at the time.

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PUCO Form FE-D3: EDU System Seasonal Peak Load Demand Forecast ( c )

(Megawatts)(a)

**Duke Energy Ohio Before DSM** 

			Native	ive				Internal	
			Demand				Demand		
	Year	Summer	Response	Net Summer	Winter (b)	Summer	Response	Net Summer	Winter (b)
-5	2014	4,053	0	4,053	3,662	4,053	0	4,053	3,662
4	2015	4,049	0	4,049	3,702	4,049	0	4,049	3,702
-3	2016	4,427	0	4,427	3,417	4,427	0	4,427	3,417
-2	2017	3,957	0	3,957	3,713	3,957	0	3,957	3,713
-1	2018	4,091	0	4,091	3,619	4,091	0	4,091	3,619
0	2019	3,998	0	3,998	3,583	4,083	88	3,998	3,583
1	2020	3,999	0	3,999	3,576	4,058	29	3,999	3,576
2	2021	3,975	0	3,975	3,568	4,034	29	3,975	3,568
3	2022	3,959	0	3,959	3,559	4,024	65	3,959	3,559
4	2023	3,945	0	3,945	3,518	4,012	29	3,945	3,518
5	2024	3,941	0	3,941	3,544	4,008		3,941	3,544
9	2025	3,933	0	3,933	3,534	4,001		3,933	3,534
1	2026	3,925	0	3,925	3,530	3,993		3,925	3,530
8	2027	3,921	0	3,921	3,491	3,988		3,921	3,491
6	2028	3,915	0	3,915	3,500	3,982		3,915	3,500
10	2029	3,911	0	3,911	3,500	3,978	29	3,911	3,500

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area.

(b) Winter load reference is to peak loads which follow the summer peak load.

(c) Historical company peaks not necessarily coincident with the system peak. (d) Figures reflect the impact of historical demand side programs.

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PUCO Form FE-D3: EDU System Seasonal Peak Load Demand Forecast

(Megawatts)(a)

Demand   Demand   Demand   Net Summer   Winter (b)   Summer   Response   Summer   Winter (b)   Summer   Summer   Response   A,053   3,662   A,053   3,662   A,053   3,662   A,053   3,662   A,049   Summer   Winter (b)   A,049   Summer   Winter (b)   A,049   Summer   Met Summer   Minter (b)   A,049   Summer   Minter (b)   A,049   Summer   Summ				Dang Fil	Dave Life by Onlo Alter Down	I DOM				
Year         Demand A,053         Net Summer         Net Summer A,053         A,054         A,0				Native (b)	(c)			Internal	(p)(c)	
Year         Summer         Response         Net Summer         Winter (b)         Summer         Response         Summer           2014         4,053         0         4,053         3,662         4,053         0         4,063           2015         4,049         0         4,049         3,702         4,049         0         4,049           2016         4,427         0         4,0427         3,417         4,427         0         4,049           2017         3,957         0         3,957         0         3,957         0         3,957           2018         4,091         0         4,091         3,619         4,091         0         4,091           2019         3,971         0         3,957         0         3,957         0         3,957           2020         3,955         0         3,957         4,046         85         3,971           2021         3,957         0         3,957         4,046         85         3,957           2022         3,861         0         3,865         0         3,876         65         3,887           2024         3,865         0         3,865         0         3,86			2050	Demand				Demand	Net V	
2014         4,053         0         4,053         3,662         4,053         0         4,063           2015         4,049         0         4,049         3,702         4,049         0         4,049           2016         4,277         0         4,047         3,417         4,427         0         4,049           2017         3,957         0         3,957         0         3,957         0         3,957           2018         4,091         0         4,091         3,957         0         4,091         0         4,091           2019         3,971         0         3,957         0         3,957         0         4,091           2020         3,957         0         3,957         0         3,957         0         4,091           2021         3,957         0         3,955         3,556         4,014         59         3,917           2022         3,887         0         3,887         3,480         3,956         65         3,845           2023         3,845         0         3,845         3,419         3,913         67         3,845           2026         3,786         0         3,825 <th></th> <th>Year</th> <th>Summer</th> <th>Response</th> <th>Net Summer</th> <th>Winter (b)</th> <th>Summer</th> <th>Response</th> <th>Summer</th> <th>Winter (b)</th>		Year	Summer	Response	Net Summer	Winter (b)	Summer	Response	Summer	Winter (b)
2015         4,049         0         4,049         3,702         4,049         0         4,049           2016         4,427         0         4,427         3,417         4,427         0         4,427           2017         3,957         0         3,957         0         3,957         0         3,957           2018         4,091         0         4,091         3,957         0         3,957         0         3,957           2019         3,971         3,519         4,091         0         4,091         0         4,091           2019         3,955         0         3,971         3,519         4,014         59         3,971           2020         3,955         0         3,976         3,526         8,014         59         3,917           2021         3,917         0         3,987         3,480         3,952         65         3,887           2022         3,861         0         3,884         0         3,845         67         3,845           2024         3,825         0         3,845         3,407         3,893         67         3,825           2026         3,805         0         3,8	-5	2014	4,053	0	4,053	3,662	4,053	0	4,053	3,662
2016         4,427         0         4,427         3,417         4,427         0         4,427           2017         3,957         0         3,957         3,713         3,957         0         3,957           2018         4,091         0         4,091         3,957         0         3,957         0         4,091           2019         3,971         0         3,957         0         3,957         0         4,091           2020         3,955         0         3,955         3,551         4,056         85         3,971           2020         3,955         0         3,955         3,556         4,014         59         3,957           2021         3,917         0         3,955         3,556         4,014         59         3,957           2022         3,887         0         3,887         3,480         3,952         65         3,887           2024         3,845         0         3,845         3,419         3,913         67         3,845           2025         3,805         0         3,825         3,407         3,893         67         3,805           2027         3,788         0 <t< td=""><td>4</td><td>2015</td><td>4,049</td><td>0</td><td>4,049</td><td>3,702</td><td>4,049</td><td>0 .</td><td>4,049</td><td>3,702</td></t<>	4	2015	4,049	0	4,049	3,702	4,049	0 .	4,049	3,702
2017         3,957         0         3,957         3,713         3,957         0         3,957           2018         4,091         0         4,091         3,619         4,091         0         3,971         3,619         4,091         0         3,917         0         3,917         3,917         0         3,917         3,917         3,917         3,917         3,917         3,917         3,917         3,917         3,917         3,917         3,917         3,917         3,917         3,917         3,917         3,718         3,717         3,724         3,825	ငှ	2016	4,427	0	4,427	3,417	4,427	0	4,427	3,417
2018         4,091         0         4,091         3,619         4,091         0         4,091         0         4,091         0         4,091         0         4,091         0         4,091         0         4,091         0         4,091         0         4,091         0         4,091         0         4,091         0         3,971         0         3,971         3,971         50         3,971         3,972         67         3,871         3,872         67         3,825         3,772         67         3,782	-2	2017	3,957	0	3,957	3,713	3,957	0	3,957	3,713
2019         3,971         0         3,971         3,955         4,056         85         3,971           2020         3,955         0         3,955         3,526         4,014         59         3,975           2021         3,917         0         3,955         3,503         3,976         59         3,917           2022         3,887         0         3,887         3,480         3,956         65         3,887           2024         3,861         0         3,861         3,419         3,928         67         3,861           2024         3,825         0         3,845         3,419         3,913         67         3,845           2025         3,825         0         3,825         3,407         3,893         67         3,825           2026         3,805         0         3,825         3,437         3,826         67         3,786           2027         3,778         0         3,770         3,353         3,856         67         3,786           2028         3,754         0         3,754         3,332         3,821         67         3,754	-	2018	4,091	0	4,091	3,619	4,091	0	4,091	3,619
2020         3,955         0         3,955         4,014         59         3,955           2021         3,917         0         3,917         3,503         3,976         59         3,917           2022         3,887         0         3,887         3,480         3,952         65         3,817           2024         3,861         0         3,861         3,419         3,928         67         3,845           2024         3,825         0         3,845         3,431         3,913         67         3,845           2025         3,805         0         3,825         3,407         3,893         67         3,805           2026         3,706         0         3,805         3,385         67         3,786           2027         3,770         0         3,770         3,342         3,836         67         3,770           2028         3,754         0         3,754         3,754         3,754         3,754	0	2019	3,971	0	3,971	3,551	4,056	85	3,971	3,551
2021         3,917         0         3,917         3,503         3,976         59         3,917           2022         3,887         0         3,887         3,480         3,952         65         3,887           2023         3,861         0         3,861         3,419         3,928         67         3,861           2024         3,845         0         3,845         3,419         3,913         67         3,845           2025         3,825         0         3,825         3,407         3,893         67         3,825           2026         3,805         0         3,805         3,389         3,872         67         3,788           2027         3,788         0         3,789         3,353         3,856         67         3,789           2028         3,770         0         3,754         3,342         3,838         67         3,770           2029         3,754         0         3,754         3,322         3,821         67         3,770	1	2020	3,955	0	3,955	3,526	4,014	29	3,955	3,526
2022         3,887         0         3,887         3,480         3,952         65         3,887         3,887           2023         3,861         0         3,861         3,419         3,928         67         3,861           2024         3,845         0         3,845         3,419         3,913         67         3,845           2025         3,825         0         3,825         3,407         3,893         67         3,825           2026         3,805         0         3,805         3,805         67         3,805           2027         3,788         0         3,789         3,353         3,856         67         3,789           2028         3,770         0         3,754         3,332         3,821         67         3,770           2029         3,754         0         3,754         3,332         3,821         67         3,779	2	2021	3,917	0	3,917	3,503	3,976	29	3,917	3,503
2023         3,861         0         3,861         3,419         3,928         67         3,861           2024         3,845         0         3,845         3,431         3,913         67         3,845           2025         3,825         0         3,825         3,407         3,893         67         3,825           2026         3,805         0         3,805         3,389         3,872         67         3,788           2027         3,770         0         3,770         3,342         3,836         67         3,788           2028         3,754         0         3,754         3,754         67         3,754	3	2022	3,887	0	3,887	3,480	3,952	65	3,887	3,480
2024         3,845         0         3,845         3,431         3,913         67         3,845         3,845         3,845         3,845         3,845         3,845         3,845         67         3,825         3,825         3,825         3,825         3,825         67         3,825         3,805         67         3,805         7         3,805         7         3,805         67         3,788         3,770         3,788         67         3,770         3,770         3,770         3,754         3,754         8,754         8,754         8,754         8,754         8,754         8,754	4	2023	3,861	0	3,861	3,419	3,928	29	3,861	3,419
2025         3,825         0         3,825         3,407         3,893         67         3,825           2026         3,805         0         3,805         3,389         3,872         67         3,805           2027         3,788         0         3,788         3,353         3,856         67         3,788           2028         3,770         0         3,770         3,342         3,838         67         3,770           2029         3,754         0         3,754         67         3,754	ည	2024	3,845	0	3,845	3,431	3,913	29	3,845	3,431
2026         3,805         0         3,805         3,389         3,872         67         3,805           2027         3,788         0         3,788         3,353         3,856         67         3,788           2028         3,770         0         3,770         3,342         3,838         67         3,770           2029         3,754         0         3,754         3,321         67         3,754	9	2025	3,825	0	3,825	3,407	3,893	29	3,825	3,407
2027         3,788         0         3,788         3,856         67         3,788           2028         3,770         0         3,770         3,342         3,838         67         3,770           2029         3,754         0         3,754         3,332         3,821         67         3,754	7	2026	3,805	0	3,805	3,389	3,872		3,805	3,389
2028         3,770         0         3,770         3,342         3,838         67         3,770           2029         3,754         0         3,754         3,332         3,821         67         3,754	8	2027	3,788	0	3,788	3,353	3,856	29	3,788	3,353
2029 3,754 0 3,754 3,332 3,821 67 3,754	ര	2028	3,770	0	3,770	3,342	3,838	29	3,770	3,342
	10	2029	3,754	0	3,754	3,332	3,821	29	3,754	3,332

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area.(b) Winter load reference is to peak loads which follow the summer peak load.(c) Includes DSM impacts.

4901:5-5-04

PUCO Form FE-D5: EDU's Total Monthly Energy Forecast (MWh)

Duke Energy Ohio Before DSM

2019 (d)	Ohio Service Area	System
January	1,925,088	1,925,088
February	1,806,265	1,806,265
March	1,614,716	1,614,716
April	1,612,287	1,612,287
May	1,669,410	1,669,410
June	1,965,427	1,965,427
July	2,130,151	2,130,151
August	2,053,727	2,053,727
September	1,796,277	1,796,277
October	1,661,261	1,661,261
November	1,728,510	1,728,510
December	1,927,009	1,927,009
2020 (d)		
January	1,943,394	1,943,394
February	1,811,951	1,811,951
March	1,730,325	1,730,325
April	1,594,953	1,594,953
May	969'129'1	1,677,696
June	1,992,458	1,992,458
ynly	2,175,592	2,175,592
August	2,073,231	2,073,231
September	1,805,645	1,805,645
October	1,583,647	1,583,647
November	1,709,088	1,709,088
December	1 896 923	1 005 022

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDUs total service area in this column.(b) EDUs operating across Ohio boundaries shall provide data for the total service area in this column.(c) EDUs operating as a part of an integrated operating system shall provide data for the total system in this column.(d) All data shown is a forecast. There is no actual data shown on this table.

4901:5-5-04

PUCO Form FE-D5: EDU's Total Monthly Energy Forecast (MWh)
Duke Energy Ohio After DSM (e)

2019 (d)	Ohio Service Area	System
January	1,877,456	1,877,456
February	1,760,334	1,760,334
March	1,564,744	1,564,744
April	1,568,517	1,568,517
May	1,613,860	1,613,860
June	1,903,643	1,903,643
July	2,059,851	2,059,851
August	1,982,305	1,982,305
September	1,728,847	1,728,847
October	1,599,682	1,599,682
November	1,658,376	1,658,376
December	1,845,493	1,845,493
2020 (d)		13
January	1,881,491	1,881,491
February	1,753,430	1,753,430
March	71,667,377	1,667,377
April	1,541,646	1,541,646
May	1,610,348	1,610,348
June	1,919,203	1,919,203
July	2,094,008	2,094,008
August	1,991,340	1,991,340
September	1,729,550	1,729,550
October	1,516,958	1,516,958
November	1,631,936	1,631,936
December	1 796 759	1 796 759

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area in this column.
(b) EDUs operating across Ohio boundaries shall provide data for the total service area in this column.
(c) EDUs operating as a part of an integrated operating system shall provide data for the total system in this column.
(d) All data shown is a forecast. There is no actual data shown on this table.
(e) Includes DSM impacts.

4901:5-5-04

PUCO Form FE-D6: EDU's Monthly Internal Peak Load Forecast (Megawatts)

**Duke Energy Ohio Before DSM** 

200500000	15.14	Z	Native			internal
2019 (d)	Ohio Service Area	Demand	Net Summer	Svstem	Ohio Service Area	Svstem
January	3,614	5	3,614	3,614	3,619	3,619
February	3,446	5	3,446	3,446	3,451	3,451
March	3,104	5	3,104	3,104	3,109	3,109
April	2,884	5	2,884	2,884	2,889	2,889
May	3,494	46	3,494	3,494	3,540	3,540
June	3,931	85	3,931	3,931	4,016	4,016
July	3,998	85	3,998	3,998	4,083	4,083
August	3,967	85	3,967	3,967	4,052	4,052
September	3,905	85	3,905	3,905	3,990	3,990
October	3,011	22	3,011	3,011	3,033	3,033
November	3,094	22	3,094	3,094	3,115	3,115
December	3,447	22	3,447	3,447	3,468	3,468
2020 (d)						
				No. of the Control of		
January	3,562	22	3,562	3,562	3,583	3,583
February	3,434	22	3,434	3,434	3,456	3,456
March	3,100	22	3,100	3,100	3,122	3,122
April	2,858	22	2,858	2,858	2,879	2,879
May	3,508	22	3,508	3,508	3,530	3,530
une	3,946	29	3,946	3,946	4,005	4,005
July	3,999	29	3,999	3,999	4,058	4,058
August	3,964	29	3,964	3,964	4,023	4,023
September	3,899	29	3,899	3,899	3,958	3,958
October	2,975	22	2,975	2,975	2,996	2,996
November	3,064	22	3,064	3,064	3,085	3,085
December	3,413	22	3,413	3,413	3,435	3,435

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDU's total service area in this column.
(b) EDUs operating across Ohio boundaries shall provide data for the total service area in this column.
(c) EDUs operating as a part of an integrated operating system shall provide data for the total system in this column.
(d) All data shown is a forecast. There is no actual data shown on this table.

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PUCO Form FE-D6: EDU's Monthly Internal Peak Load Forecast (Megawatts) (e)

Duke Energy Ohio After DSM (e)

		A No.	Native			Internal	
2019 (d)	Ohio Service Area	Demand Response	Net Summer	System	Ohio Service Area	System	tem
January	3,599	5	3,599	3,599	3,604	3,6	3,604
February	3,430	5	3,430	3,430	3,435	3,4	3,435
March	3,090	2	3,090	3,090	3,095	3,0	3,095
April	2,878	5	2,878	2,878	2,883	2,8	2,883
May	3,477	46	3,477	3,477	3,523	3,523	523
June	3,907	85	3,907	3,907	3,992	3,9	3,992
uly	3,971	85	3,971	3,971	4,056	4,056	99
August	3,940	88	3,940	3,940	4,025	4,0	125
September	3,883	85	3,883	3,883	3,968	3,968	88
October	2,998	22	2,998	2,998	3,020	3,020	20
November	3,066	22	990'8	3,066	3,087	3,087	787
December	3,414	22	3,414	3,414	3,435	3,435	35
						Se	
2020 (d)							
January	3.529	22	3 529	3 529	3.551	3.551	152
February	3,400	22	3.400	3.400	3.422	3.422	22
March	3,069	22	3,069	3,069	3,090	3,090	06
April	2,836	22	2,836	2,836	2,858	2,858	828
May	3,475	22	3,475	3,475	3,497	3,497	26
June	3,908	59	3,908	3,908	3,967	3,967	29
July	3,955	59	3,955	3,955	4,014	4,014	14
August	3,918	- 29	3,918	3,918	3,977	3,977	11/
September	3,857	59	3,857	3,857	3,916	3,916	116
October	2,947	22	2,947	2,947	2,969	2,969	69
November	3,026	22	3,026	3,026	3,047	3,047	47
December	3,368	22	3,368	3,368	3,390	3,390	06

(a) To be filled out by all EDUs. Data should refer to the Ohio portion of the EDUs total service area in this column.
(b) EDUs operating across Ohio boundaries shall provide data for the total service area in this column.
(c) EDUs operating as a part of an integrated operating system shall provide data for the total system in this column.
(d) All data shown is a forecast. There is no actual data shown on this table.
(e) Includes DSM impacts.

PUCO Form FE-R1: Monthly Forecast of Electric Utility's Ohio Service Area Peak Load and Resources Dedicated to Meet Ohio Service Area Peak Load

5020 3,066 22 1,933 3,087 1,933 5020 <u></u> 22 22 2,998 2,000 3,020 2,000 2,000 5020 Oct 5020 5020 3,883 85 1,052 3,968 1,052 Sep 5020 3,940 85 995 4,025 995 5020 Aug 5020 3,971 85 964 4,056 2019 5020 3,907 85 1,028 3,992 1,028 Jun (Megawatts) 3,477 46 1,447 3,523 1,447 4970 May 2,878 5 2,087 2,883 2,087 2,087 4970 Apr 4970 3,090 5 1,875 1,875 4970 Mar 4970 4970 3,430 5 1,535 3,435 1,535 Feb 4970 3,599 5 1,366 3,604 1,366 4970 Jan Energy Reduction Programs<sup>c</sup> Net Demonstrated Capability Net Seasonal Capability Available Capability Available Reserve nternal Loada Purchases d Native Load Renewable Sales

5020

Dec

5020 3,414 22 1,585 3,435 1,585

		The state of				20	2020					
	Jan	Feb	Mar	Apr	May	Jun	П	Aug	Sep	Oct	Nov	Dec
Vet Demonstrated Capability					2772					#17		
Net Seasonal Capability												
Purchases d	5020	5020	5020	5020	5020	4666	4666	4666	4666	4666	4666	4666
Sales										W Con		
Renewable												
Available Capability	5020	5020	5020	5020	5020	4666	4666	4666	4666	4666	4666	4666
Native Load	3,529	3,400	3,069	2,836	3,475	3,908	3,955	3,918	3,857	2,947	3,026	3,368
Energy Reduction Programs <sup>c</sup>	23	22	22	22	22	29	29	29	29	22	22	22
Available Reserve	1,469	1,598	1,930	2,162	1,523	700	652	689	750	1,697	1,619	1,277
Internal Load <sup>a</sup>	3,551	3,422	3,090	2,858	3,497	3,967	4,014	3,977	3,916	2,969	3,047	3,390
Reserve <sup>e</sup>	1,469	1,598	1,930	2,162	1,523	200	652	689	750	1,697	1,619	1,277

a. Internal Load equals Native Load plus Interruptible Load.

b. Actual data shall be indicated with an asterisk (\*).

c. Includes both energy efficiency and demand response

d. All capacity and energy obligations are served through Certified Retail Electric Suppliers (CRES) or through suppliers for the Standard Service Offer (SSO) e. Reflects assumption of PJM unforced capacity obligation margin of 15% of summer peak

Monthly Forecast of System Peak Load and Resources Dedicated to Meet System Peak Load PUCO Form FE-R2: (Megawatts)

						8	2019					
	Jan	Feb	Mar	Apr	May	Jun	lυς	Aug	Sep	Oct	Nov	Dec
Net Demonstrated Capability												
Net Seasonal Capability												
Purchases °	4970	4970	4970	4970	4970	5020	5020	5020	5020	5020	5020	5020
Sales												4.
Available Capability	4970	4970	4970	4970	4970	5020	5020	5020	5020	5020	5020	5020
Native Load	3,599	3,430	3,090	2,878	3,477	3,907	3,971	3,940	3,883	2,998	3,066	3,414
Available Reserve	1,371	1,540	1,880	2,092	1,493	1,113	1,049	1,080	1,137	2,022	1,954	1,606
Internal Load <sup>a</sup>	3,604	3,435	3,095	2,883	3,523	3,992	4,056	4,025	3,968	3,020	3,087	3,435
Reserve	1,366	1,535	1,875	2,087	1,447	1,028	964	995	1,052	2,000	1,933	1,585
						20	0000					

Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Not Not State St							2	2020					
nal Capability nal Capability  c 5020 5020 5020 5020 5020 4666 4666 4666 4666 4666 4666  capability 5020 5020 5020 5020 4666 4666 4666 4666 4666 4666 4666  d 3,529 3,400 3,069 2,836 3,475 3,908 3,955 3,918 3,857 2,947 3,026 3,047 3,551 3,422 3,090 2,858 3,497 3,967 4,014 3,977 3,916 2,969 3,047 3,047 3,916 1,598 1,930 2,162 1,523 700 652 689 750 1,697 1,619		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
rnal Capability 5020 5020 5020 5020 5020 4666 4666 4666 4666 4666 4666 4666 4	Net Demonstrated Capability												
Sapability 5020 5020 5020 5020 5020 4666 4666 4666 4666 4666 4666 4666 4	Net Seasonal Capability												
Sapability 5020 5020 5020 5020 4666 4666 4666 4666 4666 4666 4666 4	ourchases c	5020	5020	5020	5020	5020	4666	4666	4666	4666	4666	4666	4666
d 3,529 3,400 3,069 2,836 3,475 3,908 3,955 3,918 3,857 2,947 3,026 3,405 3,529 3,400 2,858 3,497 3,967 4,014 3,977 3,916 2,969 3,047 3,047 3,967 1,598 1,930 2,162 1,523 700 652 689 750 1,697 1,619	Sales												
d 3,529 3,400 3,069 2,836 3,475 3,908 3,955 3,918 3,857 2,947 3,026 3,888	vailable Capability	5020	5020	5020	5020	5020	4666	4666	4666	4666	4666	4666	4666
Reserve 1,491 1,620 1,951 2,184 1,545 759 711 748 809 1,719 1,641 ada 3,551 3,422 3,090 2,858 3,497 3,967 4,014 3,977 3,916 2,969 3,047 1,469 1,598 1,930 2,162 1,523 700 652 689 750 1,697 1,619	Mative Load	3,529	3,400	3,069	2,836	3,475	3,908	3,955	3,918	3,857	2,947	3,026	3,368
ad <sup>a</sup> 3,551 3,422 3,090 2,858 3,497 3,967 4,014 3,977 3,916 2,969 3,047 3,1469 1,598 1,930 2,162 1,523 700 652 689 750 1,697 1,619	wailable Reserve	1,491	1,620	1,951	2,184	1,545	759	711	748	608	1,719	1,641	1,298
1,469 1,598 1,930 2,162 1,523 700 652 689 750 1,697 1,619	nternal Load <sup>a</sup>	3,551	3,422	3,090	2,858	3,497	3,967	4,014	3,977	3,916	2,969	3,047	3,390
	Reserve d	1,469	1,598	1,930	2,162	1,523	200	652	689	750	1,697	1,619	1,277

a. Internal Load equals Native Load plus Interruptible Load.

b. Actual data shall be indicated with an asterisk (\*).

c. All capacity and energy obligations are served through Certified Retail Bectric Suppliers (CRES) or through suppliers for the Standard Service Offer (SSO)

d. Reflects assumption of PJM unforced capacity obligation margin of 15% of summer peak

PUCO Form FE-R3:

Summary of Existing Electric Generation Facilities for the System (as of 12/31/2018)

			Date of	X			Topo got to	
			First	Expected	Generation	Generat	ion Environmental	
Station Name &	Unit		On-Line	Retirement	Summer	Winte	Protection	
Location	Š	Type of Units	Service	Date	(MW)	(MW)	Measures	

NOT APPLICABLE

PUCO Form FE-R4: Actual Generating Capability Dedicated to Meet Ohio Peak Load (as of 12/31/2018)

Unit Designation	gnation	Seasonal
Unit Name	Description	Total

NOT APPLICABLE

PUCO Form FE-R5:
Projected Generating Capability Changes To Meet Future Ohio Peak Load

	Unit Des	Unit Designation	Capability	Seasonal
ear/Season	Unit Name	Description	Changes	Total

Duke Energy Ohio does not own or operate generation, nor intend to, for the duration of this forecast

PUCO Form FE-R6: Electric Utility's Actual and Forecast Ohio Peak Load and Resources

Dedicated to Meet Electric Utility's Ohio Peak Load (Megawatts)

Summer Season

restrated Capability s display  notal Capability s display  s display  s display  2014 2015 2016 2017 2018 2019 2020  and capability s display  2020 2021 2024 2025 2026 2027 2028  and capability s display 2021 2022 2023 2024 2025 2026 2027 2028  and capability s display 2022 2023 2024 2025 2026 2027 2028  and capability and Capability s display 2022 2023 2024 2025 2026 2027 2028  and capability and capabilit		( <del>-</del> 2)	<u>4</u> )	(-3)	(-2)	(-1)	(0)	(1)	(2)
assonal Capability assonative Capability assonative Capability assonative Capability asso		2014	2015	2016	2017	2018	2019	2020	2021
assonal Capability sses d sses	Net Demonstrated Capability	X OF THE PERSON NAMED IN COLUMN 1							
sees of 5270 5310 5080 5020 4970 5020 4666  sable Capability**  sees of Teduction Programs**  (3) (4) (5) (5) (4) (5) (5) (6) (7) (8) (9) (9)  seconal Capability**  sees of Teduction Programs**  (3) (4) (5) (4) (5) (6) (7) (8) (9) (9)  sees of Teduction Programs**  (3) (4) (5) (6) (7) (8) (9) (9)  sees of Teduction Programs**  (3) (4) (5) (6) (7) (8) (9) (9)  sees of Teduction Programs**  (3) (4) (5) (6) (7) (8) (9) (9)  sees of Teduction Programs**  (4) (5) (6) (7) (8) (9) (9)  sees of Teduction Programs**  (4) (6) (7) (6) (7) (8) (9)  sees of Teduction Programs**  (4) (6) (7) (7) (8) (9)  sees of Teduction Programs**  (4) (6) (7) (7) (8) (9)  sees of Teduction Programs**  (5) (6) (7) (7) (7) (8) (9)  sees of Teduction Programs**  (6) (7) (7) (8) (7) (8)  sees of Teduction Programs**  (6) (7) (7) (7) (8) (7) (8)  sees of Teduction Programs**  (6) (7) (7) (8) (7) (8)  sees of Teduction Programs**  (6) (7) (7) (8) (7) (8)  sees of Teduction Programs**  (7) (8) (9) (8)  sees of Teduction Programs**  (8) (7) (8) (7) (8) (8)  sees of Teduction Programs**  (8) (8) (8) (8) (8) (8) (8)  sees of Teduction Programs**  (8) (8) (8) (8) (8) (8) (8) (8)  sees of Teduction Programs**  (8) (8) (8) (8) (8) (8) (8) (8) (8)  sees of Teduction Programs**  (8) (8) (8) (8) (8) (8) (8) (8) (8) (8)	Net Seasonal Capability								
lable Capability	Purchases d	5270	5310	5080	5020	4970	5020	4666	4640
rable Capability** 5270 5310 5080 5020 4970 5020 4666  Load 4,053 4,049 4,427 3,957 4,091 3,998 3,999  Load A 1217 1261 653 1063 879 937 609  Al Reserve 1217 1261 653 1063 879 937 609  Al Load** 4,053 4,049 4,427 3,957 4,091 4,083 4,058  Bit Load** 1217 1261 653 1063 879 937 609  Al Capability** 4627 4614 4610 4601 4592 4586 4579  Load Capability** 604 602 601 600 599 598 597  All Reserve 604 4,012 4,008 4,001 599 598 597  Bit Load** 5,202 202 3,945 601 600 599 598 597  Bit Load** 5,999 597  Al Load** 5,999 598 597  Bit Load** 5,999 598 597  Bit Load** 5,999 598 597  Bit Load** 604 602 601 600 599 598 597  Bit Load** 5,999 598  Bi	Sales								
Second	Renewable								
Load         4,053         4,049         4,427         3,957         4,091         3,998         3,999           I PReduction Programs**         0         0         0         0         0         85         59           Jele Reserve         1217         1261         653         1063         879         937         609           In Load**         4,053         4,049         4,427         3,957         4,091         4,058         609           In Load**         1217         1261         653         1063         879         937         609           Re*         1217         1261         653         1063         879         937         609           Re*         1217         1261         653         1063         879         937         609           Re*         3         4,049         4,427         3,957         2026         2026         2027         2028           Resonal Capability         4627         4614         4610         4601         4592         4586         4579           Reses d         4627         4614         4610         4601         4592         4586         4579           Reduction Programs** <td>Available Capability<sup>a</sup></td> <td>5270</td> <td>5310</td> <td>5080</td> <td>5020</td> <td>4970</td> <td>5020</td> <td>4666</td> <td>4640</td>	Available Capability <sup>a</sup>	5270	5310	5080	5020	4970	5020	4666	4640
r Reduction Programs*         0         0         0         0         0         85         59           Pole Reserve         1217         1261         653         1063         879         937         609           Il Load*         4,053         4,049         4,427         3,957         4,091         4,083         4,058           Re*         1217         1261         653         1063         879         937         609           Re*         1217         1261         653         1063         879         937         609           Re*         1217         1261         653         1063         879         937         609           Resorution Strated Capability         2022         2024         2025         2026         2027         2028           Bess of Load         4627         4614         4610         4601         4592         4586         4579           I Load         3,959         3,945         3,941         3,933         3,925         3,921         3,915           Reduction Programs*         65         67         67         67         67         67         67         67           Reserve         604	Native Load	4,053	4,049	4,427	3,957	4,091	3,998	3,999	3,975
la Load <sup>b</sup> 4,053 4,049 4,427 3,957 4,091 4,083 4,058 all Load <sup>b</sup> 4,049 4,427 3,957 4,091 4,083 4,058 all Load <sup>b</sup> 4,049 4,427 3,957 4,091 4,083 4,058 and Load all Load <sup>b</sup> 4,653 2023 2024 2025 2025 2025 2025 2025 2025 2025	Energy Reduction Programs <sup>c</sup>	0	0	0	0	0	82	59	29
If Load <sup>b</sup> 4,053 4,049 4,427 3,957 4,091 4,083 4,058   e	Available Reserve	1217	1261	653	1063	879	937	609	909
1217   1261   653   1063   879   937   609     3)	Internal Load <sup>b</sup>	4,053	4,049	4,427	3,957	4,091	4,083	4,058	4,034
assonal Capability asses d 4627 4614 4610 4601 4592 4586 4579 able alle Capability 4627 4614 4610 4601 4592 4586 4579 able alle Capability 655 67 67 67 67 67 alle Reserve 604 602 601 600 599 598 597 all Load 4,024 4,012 4,008 4,001 3,993 3,988 3,982 able able able able able able able able	Reserve <sup>e</sup>	1217	1261	653	1063	879	937	609	909
asonal Capability assonal Capabi		(3)	(4)	(5)	(9)	(2)	(8)	(6)	(10)
asonal Capability assoral Capability assoral Capability asses d 4627 4614 4610 4601 4592 4586 4579 able able ale Capability Load A 53945 3,941 3,933 3,925 3,921 3,915 ale Reserve 604 602 601 600 599 598 597 ale Reserve 1 Load A ,024 4,012 4,008 4,001 599 598 597 assorated 604 602 601 600 599 598 597 a		2022	2023	2024	2025	2026	2027	2028	2029
asonal Capability  ses d  4627 4614 4610 4601 4592 4586 4579  able  able  able  able  able  able  Acad  Capabilitya  4627 4614 4610 4601 4592 4586 4579  Load  Load  Reduction Programs 65 67 67 67 67  Acad  Acad	Net Demonstrated Capability				8				
ases d 4627 4614 4610 4601 4592 4586 4579  able Capabilitya 4627 4614 4610 4601 4592 4586 4579  Load 3,959 3,945 3,941 3,933 3,925 3,921 3,915  Reduction Programs 65 67 67 67 67 67  I Load 4,024 4,012 4,008 4,001 3,993 3,988 3,982  e e 604 602 601 600 599 598 597  e e 604 602 601 600 599 598 597  E e 604 602 601 600 599 598 597  E e 604 602 601 600 599 598 597  E e 604 602 601 600 599 598 597	Net Seasonal Capability								
able leaded to the capability and ca	Purchases <sup>d</sup>	4627	4614	4610	4601	4592	4586	4579	4575
4627       4614       4610       4601       4592       4586       4579         3,959       3,945       3,941       3,933       3,925       3,921       3,915         ograms <sup>c</sup> 65       67       67       67       67       67         604       602       601       600       599       598       597         4,024       4,012       4,008       4,001       3,993       3,982         604       602       601       600       599       598       597	Sales								
4627     4614     4610     4601     4592     4586     4579       3,959     3,945     3,941     3,933     3,925     3,921     3,915       ograms <sup>c</sup> 65     67     67     67     67       604     602     601     600     599     598     597       4,024     4,012     4,001     3,993     3,982     597       604     602     601     600     599     598     597	Renewable								
3,959 3,945 3,941 3,933 3,925 3,921 3,915  Programs° 65 67 67 67 67 67 67  604 602 601 600 599 598 597  4,024 4,012 4,008 4,001 3,993 3,982  604 602 601 600 599 598 597	Available Capability <sup>a</sup>	4627	4614	4610	4601	4592	4586	4579	4575
Programs° 65 67 67 67 67 67 67 67 67 67 67 67 67 67	Native Load	3,959	3,945	3,941	3,933	3,925	3,921	3,915	3,911
604         602         601         600         598         597           4,024         4,012         4,008         4,001         3,993         3,982           604         602         601         600         598         597	Energy Reduction Programs <sup>c</sup>	88	29	29	29	29	29	29	29
4,024     4,012     4,008     4,001     3,993     3,988     3,982       604     602     601     600     598     597	Available Reserve	409	602	601	009	299	598	265	265
604 602 601 600 599 598	Internal Load <sup>b</sup>	4,024	4,012	4,008	4,001	3,993	3,988	3,982	3,978
	Reserve *	409	602	601	009	599	598	597	265

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

b. Internal Load equals Native Load plus Interruptible Load.

c. Includes both energy efficiency and demand response

d. All capacity and energy obligations are served through Certified Retail Bectric Suppliers (CRES) or through suppliers for the Standard Service Offer (SSO) e. Reflects assumption of PJM unforced capacity obligation margin of 15% of summer peak in future periods

Actual and Forecast System Peak Load and Resources Dedicated to Meet System Peak Load PUCO Form FE-R7: (Megawatts)

Summer Season

5310         5080         5020         4970         5020         4666           5310         5080         5020         4970         5020         4666           5310         5080         5020         4970         5020         4666           4,049         4,427         3,957         4,091         3,998         3,999           1,261         653         1,063         879         1,022         668           4,049         4,427         3,957         4,091         4,083         4,058           1,261         653         1,063         879         937         609           4,049         4,427         3,957         4,091         4,068         669           4,049         4,427         3,957         4,091         4,083         4,058           4,040         4,071         4,063         879         937         609           4614         4610         4601         4592         4586         4579           4614         4610         4601         4592         4586         4579           669         669         668         666         666         666         666           602         603<	100	(-2)	4	(-3)	(-2)	(-1)	0	(1)	(2)
asconal Capability asconal Capab		2014	2015	2016	2017	2018	2019	2020	2021
assonal Capability  see c  Load  Capability  See c  Sold  So	Net Demonstrated Capability				B				
sses c 5270 5310 5080 5020 4970 5020 4666  Load 4,053 4,049 4,427 3,957 4,091 3,998 3,999  Load 4,053 4,049 4,427 3,957 4,091 3,998 3,999  Load 4,053 4,049 4,27 3,957 4,091 4,083 4,058  Load 4,053 4,049 4,012 4,008 4,001 3,993 3,988 3,985  Load 4,053 4,049 4,012 4,008 4,001 3,993 3,988 3,995  Load 4,024 4,012 4,008 4,001 3,993 3,988 5,978  Load 6,0 609 609 609 609 609 609 608 606 606 606 606 606 606 606 606 606	Net Seasonal Capability								
Second   S	ourchases c	5270	5310	5080	5020	4970	5020	4666	4640
ble Capability	Sales								
Load 4,053 4,049 4,427 3,957 4,091 3,998 3,999 3le Reserve 1,217 1,261 663 1,063 879 1,022 668 1 Load 4,053 4,049 4,427 3,957 4,091 4,083 4,068	Available Capability <sup>a</sup>	5270	5310	5080	5020	4970	5020	4666	4640
ble Reserve 1,217 1,261 653 1,063 879 1,022 668  4,053 4,049 4,427 3,957 4,091 4,083 4,058  e <sup>4</sup> 1,217 1,261 653 1,063 879 937 609  1,217 1,261 653 1,063 879 937 609  2022 2023 2024 2025 2026 2027 2028  monostrated Capability assonal Capability  sees <sup>c</sup> Load 669 669 669 668 666 666 666  1 Load 604 602 601 600 599 598 597	Vative Load	4,053	4,049	4,427	3,957	4,091	3,998	3,999	3,975
Loadb         4,053         4,049         4,427         3,957         4,091         4,083         4,058           Red         1,217         1,261         653         1,063         879         937         609           Red         1,217         1,261         653         1,063         879         937         609           Red         3,022         2023         2024         2025         2026         2027         2028           Resonal Capability         4627         4614         4610         4601         4592         4586         4579           Ile Capability         4627         4614         4610         4601         4592         4586         4579           Load         3,959         3,945         3,941         3,933         3,921         3,915           Il Loadb         669         669         668         666         666         666         665           Il Loadb         4,024         4,012         4,001         3,993         3,988         3,982           ed         604         602         601         601         699         699         598         597	Available Reserve	1,217	1,261	653	1,063	879	1,022	899	999
1,217   1,261   653   1,063   879   937   609     3	nternal Load <sup>b</sup>	4,053	4,049	4,427	3,957	4,091	4,083	4,058	4,034
(3) (4) (5) (6) (7) (8) (9)  2022 2023 2024 2025 2026 2027 2028  smonstrated Capability assonal Capability  sses <sup>c</sup> Load  Load  Load  A627 2028 2028  2024 2025 2026 2027 2028  2028  2027 2028  2028  2029  2027 2028  2028  2028  2026 4586 4579  4679 4610 4601 4592 4586 4579  20395 3,945 3,941 3,933 3,925 3,921 3,915  I Load  A,024 4,012 4,008 4,001 3,993 3,988 3,982  Ed 604 602 601 600 599 598 597	Reserve d	1,217	1,261	653	1,063	879	937	609	605
monstrated Capability         2022         2023         2024         2025         2026         2027         2028           assonal Capability         4627         4614         4610         4601         4592         4586         4579           le Capability*         4627         4614         4610         4601         4592         4586         4579           le Capability*         4627         4614         4610         4601         4592         4586         4579           le Capability*         3,959         3,945         3,941         3,933         3,925         3,921         3,915           ole Reserve         669         669         668         666         666         665         665           il Load*         4,024         4,012         4,008         4,001         3,993         3,988         3,982           e*         60         601         601         609         699         598         597		(3)	(4)	(5)	(9)	<u>(</u> 2	8	(6)	(10)
emonstrated Capability       4627       4614       4610       4601       4592       4586       4579         ases cases       4627       4614       4610       4601       4592       4586       4579         ble Capability ases       4627       4614       4610       4601       4592       4586       4579         Load       3,959       3,945       3,941       3,933       3,925       3,921       3,915         ble Reserve       669       669       669       668       666       665       665       665         il Loadb       4,024       4,012       4,008       4,001       3,993       3,982       598       597         ed       6       604       602       601       600       599       598       597		2022	2023	2024	2025	2026	2027	2028	2029
assonal Capability ases c  4627 4614 4610 4601 4592 4586 4579  Load Load A,929 3,945 3,941 3,933 3,925 3,921 3,915  Ble Reserve 669 669 668 666 665  Il Load A,024 4,012 4,008 4,001 3,993 3,988 3,982  e d 604 602 601 600 599 598 597	let Demonstrated Capability		11						
sses <sup>c</sup> 4627       4614       4610       4601       4592       4586       4579         ble Capability <sup>a</sup> 4627       4614       4610       4601       4592       4586       4579         Load       3,959       3,945       3,941       3,933       3,925       3,921       3,915         ble Reserve       669       669       668       666       665       665       665         il Load <sup>b</sup> 4,024       4,012       4,008       4,001       3,993       3,988       3,982         e <sup>d</sup> 604       602       601       600       599       598       597	ver seasonal capability						4		
ble Capability <sup>a</sup> 4627       4614       4610       4601       4592       4586       4579         Load       3,959       3,945       3,941       3,933       3,925       3,921       3,915         ble Reserve       669       669       669       668       666       665         il Load <sup>b</sup> 4,024       4,012       4,008       4,001       3,993       3,982         e <sup>d</sup> 604       602       601       600       599       598       597	urchases <sup>c</sup>	4627	4614	4610	4601	4592	4586	4579	4575
4627       4614       4610       4601       4592       4586       4579         3,959       3,945       3,941       3,933       3,925       3,915         669       669       668       666       665         4,024       4,012       4,001       3,993       3,982         604       602       601       600       599       598       597	sales		3	4					
3,959       3,945       3,941       3,933       3,925       3,915         669       669       668       666       665         4,024       4,012       4,008       4,001       3,993       3,988       3,982         604       602       601       600       599       598       597	vailable Capability <sup>a</sup>	4627	4614	4610	4601	4592	4586	4579	4575
669         669         668         666         665           4,024         4,012         4,008         4,001         3,993         3,982           604         602         601         600         599         598         597	Vative Load	3,959	3,945	3,941	3,933	3,925	3,921	3,915	3,911
4,024     4,012     4,008     4,001     3,993     3,988     3,982       604     602     601     600     599     598     597	vailable Reserve	699	699	699	899	999	999	999	664
604 602 601 600 599 598 597	nternal Load <sup>b</sup>	4,024	4,012	4,008	4,001	3,993	3,988	3,982	3,978
	Reserve d	604	602	601	009	669	298	597	597

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

b. Internal Load equals Native Load plus Interruptible Load.

d. Reflects assumption of PUM unforced capacity obligation margin of 15% of summer peak in future periods

c. All capacity and energy obligtions are served through Certified Retail Electric Suppliers (CRES) or through suppliers for the Standard Service Offer (SSO)

Electric Utility's Actual and Forecast Ohio Peak Load and Resources Dedicated to Meet Electric Utility's Ohio Peak Load PUCO Form FE-R8: (Megawatts)

Winter Season

	(4.5)	(4)	(3)	(6)	(+)		(4)	(0)
	2014	2015	2016	2017	2018	2019	2020	2021
Net Demonstrated Capability							*)# (**	
Net Seasonal Capability								
Purchases <sup>d</sup>	5270	5310	2080	5020	4970	5020	4666	4640
Sales								
Renewable								
Available Capability <sup>a</sup>	5270	5310	5080	5020	4970	5020	4666	4640
Native Load	3,662	3,702	3,417	3,713	3,619	3,583	3,576	3,568
Energy Reduction Programs <sup>c</sup>	0	0	0	0	0	0	0	0
Available Reserve	1,608	1,608	1,663	1,307	1,351	1,437	1,091	1,072
Internal Load <sup>b</sup>	3,662	3,702	3,417	3,713	3,619	3,583	3,576	3,568
Reserve <sup>e</sup>	1,608	1,608	1,663	1,307	1,351	1,437	1,091	1,072
	(3)	(4)	(5)	(9)	(2)	(8)	(6)	(10)
	2022	2023	2024	2025	2026	2027	2028	2029
Net Demonstrated Capability		A**						
Net Seasonal Capability								
Purchases d	4627	4614	4610	4601	4592	4586	4579	4575
Sales								
Renewable								
Available Capability <sup>a</sup>	4627	4614	4610	4601	4592	4586	4579	4575
Native Load	3,559	3,518	3,544	3,534	3,530	3,491	3,500	3,500
Energy Reduction Programs <sup>c</sup>	0	0	0	0	0	0	0	0
Available Reserve	1069	1096	1066	1067	1062	1096	1079	1075
Internal Load <sup>b</sup>	3,559	3,518	3,544	3,534	3,530	3,491	3,500	3,500
Reserve *	1069	1096	1066	1067	1062	1096	1079	1075

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

b. Internal Load equals Native Load plus Interruptible Load.

c. Includes both energy efficiency and demand response

d. All capacity and energy obligations are served through Certified Retail Bectric Suppliers (CRES) or through suppliers for the Standard Service Offer (SSO)

e. Reflects assumption of PJM unforced capacity obligation margin of 15% of summer peak in future periods

Actual and Forecast System Peak Load and Resources Dedicated to Meet System Peak Load PUCO Form FE-R9: Winter Season (Megawatts)

	( <del>?</del> )	<u>4</u>	(-3)	(-2)	(-1)	(0)	(1)	(2)
是一个 四年 并行 人 的 我 一	2014	2015	2016	2017	2018	2019	2020	2021
Net Demonstrated Capability								
Net Seasonal Capability								
Purchases <sup>c</sup>	5270	5310	2080	5020	4970	5020	4666	4640
Sales								
Available Capability <sup>a</sup>	5270	5310	2080	5020	4970	5020	4666	4640
Native Load	3662	3702	3417	3713	3619	3583	3576	3568
Available Reserve	1608	1608	1663	1307	1351	1437	1091	1072
Internal Load <sup>b</sup>	3662	3702	3417	3713	3619	3583	3576	3568
Reserve d	1608	1608	1663	1307	1351	1437	1091	1072
	(2)	(4)	(2)	(9)	(2)	(8)	(6)	(10)
	2022	2023	2024	2025	2026	2027	2028	2029
Net Demonstrated Capability Net Seasonal Capability						30		
to consolid capability								
Purchases <sup>c</sup> Sales	4627	4614	4610	4601	4592	4586	4579	4575
Available Capability <sup>a</sup>	4627	4614	4610	4601	4592	4586	4579	4575
Native Load	3559	3518	3544	3534	3530	3491	3500	3500
Available Reserve	1069	1096	1066	1067	1062	1096	1079	1075
Internal Load <sup>b</sup>	3559	3518	3544	3534	3530	3491	3500	3500
Reserve d	1069	1096	1066	1067	1062	1096	1079	1075

a. Available Capability is equal to Net Seasonal Capability plus Purchases minus Sales.

b. Internal Load equals Native Load plus Interruptible Load.

c. All capacity and energy obligations are served through Certified Retail Bectric Suppliers (CRES) or through suppliers for the Standard Service Offer (SSO)

d. Reflects assumption of PJM unforced capacity obligation margin of 15% of summer peak in future periods

PUCO Form FE-R10: Specifications of Planned Electric Generation Facilities

NOT APPLICABLE

Facility Name
 Facility Location

3. Facility Type

4. Anticipated Capability

5. Anticipated Capital Cost

6. Application Timing 7. Construction Timing

8. Planned Pollution Control Measures

9. Fuel

10. Miscellaneous

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in

Case No(s). 19-0590-EL-FOR

Summary: Report 2019 Long-Tern Electric Forecast Report - July 1, 2019 electronically filed by Mrs. Debbie L Gates on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco O. Mr. and Watts, Elizabeth H