

BEFORE

THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Duke)	
Energy Ohio, Inc., to Set its Electric)	Case No. 19-1279-EL-UEx
Uncollectible Recovery Rate Under)	
Rider UE-GEN.)	

**APPLICATION OF DUKE ENERGY OHIO, INC.
TO ADJUST AND SET THE RATE FOR ITS
ELECTRIC UNCOLLECTIBLE RECOVERY RATE UNDER RIDER UE-GEN**

Pursuant to R.C. 4909.18, Duke Energy Ohio, Inc., (Duke Energy Ohio or the Company) requests approval to set the rate for its electric uncollectible rider, Rider UE-GEN, and continued authority to defer uncollectible expense for subsequent recovery.

Duke Energy Ohio is an Ohio corporation engaged in the business of supplying electric transmission, distribution, and generation service to customers in southwestern Ohio, all of whom will be affected by this Application, and is a public utility as defined by R.C. 4905.02 and 4905.03. Duke Energy Ohio serves incorporated communities and unincorporated territory within its entire service area, which includes all or parts of Adams, Brown, Butler, Clinton, Clermont, Hamilton, Montgomery, and Warren Counties in Ohio.

In support of its Application, Duke Energy Ohio states as follows:

1. This Application is made pursuant to the Opinion and Order of the Public Utilities Commission of Ohio (Commission), issued November 22, 2011, in Case No. 11-3549-EL-SSO, *et al.* (Opinion and Order).¹ In its Opinion and Order, the Commission approved a stipulation in which the signatory parties agreed, among other things, that Duke Energy Ohio would implement

¹ *In the Matter of the Application of Duke Energy Ohio for Authority to Establish a Standard Service Offer Pursuant to Section 4928.143, Revised Code, in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service*, Case No. 11-3549-EL-SSO, *et al.*, Opinion and Order, at pp. 18, 32-33, 48 (November 22, 2011).

an electric uncollectible expense rider (Rider UE-GEN), to enable recovery of uncollectible accounts expense related to generation service. Rider UE-GEN is applicable to all retail jurisdictional customers, including those taking generation service from competitive retail electric service (CRES) providers, except for those customer accounts designated by CRES providers as not part of Duke Energy Ohio's Purchase of Accounts Receivable (PAR) Program. The Commission approved Rider UE-GEN to continue in the Company's most recent electric rate proceeding.²

2. Rider UE-GEN is bypassable with regard to dual-billed customer accounts and customer accounts designated by CRES providers as not part of the PAR program, but is non-bypassable by all other retail customers, including standard service offer customers and customers designated by CRES providers as part of PAR program.

3. The electric uncollectible rider, Rider UE-GEN, currently has a monthly charge of \$0.000690 per kWh for residential customers and \$0.41 per bill for non-residential customers, which were approved in Case No. 18-1043-EL-UEX in a Finding and Order dated December 19, 2018.³

4. Pursuant to the terms of the stipulation and the Opinion and Order, Duke Energy Ohio now applies to the Commission to establish a value to recover incremental expenses for Rider UE-GEN. The total unrecovered balance as of March 31, 2019, is projected to be approximately \$3,378,526 for residential and \$149,259 for non-residential rate classes (exclusive of any fees for a third-party audit that the Commission may determine is required). The Company proposes Rider UE-GEN monthly charges of \$0.000467 per kWh for residential customers and \$0.17 per bill for

² *In the Matter of the Application of Duke Energy Ohio, Inc., for an Increase in Electric Distribution Rates*, Case No. 17-32-EL-AIR, et al., Opinion and Order, (December 19, 2018) at pg.49.

³ *In the Matter of the Application of Duke Energy Ohio, Inc. to Adjust its Electric Uncollectible Recovery Rate Under Rider UE-GEN*, Case Nos. 18-1042-EL-UEX, et al., Finding and Order (December 19, 2018).

non-residential customers. Attachment 1 provides the calculation of proposed rates for Rider UE-GEN. Attachments 2 and 3 are copies of the tariff for Rider UE-GEN, showing tracked changes and final language, respectively.

5. In addition, Duke Energy Ohio notes that the Commission has previously authorized the Company to create a regulatory asset to defer variances in uncollectible expense in future periods for recovery or refund in further proceedings to adjust Rider UE-GEN. As such authority was not limited in duration, Duke Energy Ohio respectfully requests that the Commission clarify that the Company's authority to create a regulatory asset continues.

WHEREFORE, Duke Energy Ohio respectfully requests that the Commission approve this Application, subject to the terms outlined herein.

Respectfully submitted,

Duke Energy Ohio, Inc.

/s/ Elizabeth H. Watts

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Line	Description	Source	Residential	Non-Residential
1	Total Unrecovered Balance at March 31, 2020	Page 3	\$3,378,526	\$149,259
2	Projected Billing Determinants 12 months ended March 31, 2020	Page 5	7,245,228,146 kWh	896,007 Bills
3	Calculated UE-GEN Rate		\$0.000466 per kWh	\$0.17 per bill
4	Rider UE-GEN Rate including CAT tax		\$0.000467 per kWh	\$0.17 per bill

Duke Energy Ohio Electric
Uncollectible Expense Tracker Balances

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Line		Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Actual	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
Residential Under-/(Over-) Recovery														
1	Unrecovered Balance - Beginning of Month	\$822,700	\$604,576	\$571,229	\$415,867	\$232,118	\$46,708	\$157,639	(\$157,639)	(\$264,443)	(\$162,751)	(\$190,125)	(\$231,803)	(\$362,241)
2	Total Residential Bad Debt to be Recovered (Page 4 - 5)	(\$218,124)	(\$33,347)	(\$155,362)	(\$183,749)	(\$185,410)	(\$204,347)	(\$106,804)	(\$106,804)	\$101,692	(\$27,374)	(\$41,678)	(\$130,438)	(\$228,815)
3	Unrecovered Balance - End of Month	\$604,576	\$571,229	\$415,867	\$232,118	\$46,708	\$157,639	(\$264,443)	(\$264,443)	(\$162,751)	(\$190,125)	(\$231,803)	(\$362,241)	(\$591,056)
Total Non-Residential Under-/(Over-) Recovery														
4	Unrecovered Balance - Beginning of Month	\$89,913	\$67,699	\$51,880	\$38,278	\$28,150	\$14,318	\$225	\$225	(\$15,932)	(\$23,297)	(\$29,744)	(\$36,409)	(\$48,394)
5	Total Non-Residential Bad Debt to be Recovered (Page 4 - 5)	(\$22,213)	(\$15,819)	(\$13,602)	(\$10,128)	(\$13,832)	(\$14,093)	(\$16,157)	(\$16,157)	(\$7,365)	(\$6,447)	(\$6,665)	(\$11,984)	(\$20,926)
6	Unrecovered Balance - End of Month	\$67,699	\$51,880	\$38,278	\$28,150	\$14,318	\$225	(\$15,932)	(\$15,932)	(\$23,297)	(\$29,744)	(\$36,409)	(\$48,394)	(\$69,320)

Line		Projected											
		Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20
Residential Under-/(Over-) Recovery													
1	Unrecovered Balance - Beginning of Month	(\$591,056)	(\$369,086)	(\$79,745)	\$238,612	\$628,334	\$984,574	\$1,327,555	\$1,613,898	\$1,995,334	\$2,412,398	\$2,829,224	\$3,167,607
2	Total Residential Bad Debt to be Recovered (Page 4 - 5)	\$221,970	\$289,341	\$318,357	\$389,722	\$356,240	\$342,981	\$286,343	\$381,436	\$417,064	\$416,826	\$338,383	\$210,919
3	Unrecovered Balance - End of Month	(\$369,086)	(\$79,745)	\$238,612	\$628,334	\$984,574	\$1,327,555	\$1,613,898	\$1,995,334	\$2,412,398	\$2,829,224	\$3,167,607	\$3,378,526
Total Non-Residential Under-/(Over-) Recovery													
4	Unrecovered Balance - Beginning of Month	(\$69,320)	(\$57,098)	(\$41,166)	(\$23,635)	(\$2,176)	\$17,440	\$36,325	\$52,093	\$73,096	\$96,061	\$119,013	\$137,645
5	Total Non-Residential Bad Debt to be Recovered (Page 4 - 5)	\$12,222	\$15,932	\$17,530	\$21,460	\$19,616	\$18,885	\$15,767	\$21,003	\$22,965	\$22,952	\$18,632	\$11,614
6	Unrecovered Balance - End of Month	(\$57,098)	(\$41,166)	(\$23,635)	(\$2,176)	\$17,440	\$36,325	\$52,093	\$73,096	\$96,061	\$119,013	\$137,645	\$149,259

Line	Description	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
Residential													
1	KWh Sales	560,517,275	478,755,846	671,949,972	780,330,317	702,782,665	721,503,194	564,620,237	508,123,037	682,425,689	739,596,087	728,850,791	635,162,123
2	Net Charge Offs for Month (pages 6-7)	263,344	378,184	421,380	485,815	417,673	414,705	377,989	536,342	558,345	467,035	372,687	209,849
3	Recovery from Uncollectible Rider	\$462,723	\$412,604	\$578,245	\$671,309	\$604,655	\$620,666	\$496,057	\$437,788	\$587,245	\$510,039	\$504,435	\$439,808
4	CAT Tax	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068
5	LESS: Recovery from Uncollectible Rider less CAT TAX	\$481,488	\$411,531	\$576,742	\$669,564	\$603,083	\$610,052	\$484,783	\$432,650	\$565,719	\$508,713	\$503,125	\$438,684
6	Total Residential Bad Debt to be Recovered (Line 2 - Line 5)	(\$218,124)	(\$33,347)	(\$55,362)	(\$183,749)	(\$185,410)	(\$204,347)	(\$106,804)	\$101,692	(\$27,374)	(\$41,678)	(\$130,438)	(\$228,815)
Non-Residential													
7	Number of Bills	72,786	72,719	72,620	72,637	72,619	72,584	72,707	72,619	72,924	73,054	72,889	72,944
8	Net Charge Offs for Month (pages 6-7)	\$14,501	\$20,825	\$23,203	\$26,751	\$22,999	\$22,835	\$20,814	\$29,643	\$30,744	\$25,717	\$20,522	\$11,555
9	Recovery from Uncollectible Rider	\$36,810	\$36,740	\$36,001	\$36,075	\$36,927	\$37,025	\$37,067	\$37,104	\$37,287,90	\$32,466	\$32,590	\$32,565
10	CAT Tax	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068	1,002,068
11	LESS: Recovery from Uncollectible Rider less CAT TAX	\$36,714	\$36,644	\$36,805	\$36,879	\$36,831	\$36,928	\$36,971	\$37,008	\$37,191	\$32,382	\$32,506	\$32,481
12	Total Non-Residential Bad Debt to be Recovered (Line 8 - Line 11)	(\$22,213)	(\$15,819)	(\$13,602)	(\$10,128)	(\$13,832)	(\$14,093)	(\$16,157)	\$7,365	(\$6,447)	(\$6,665)	(\$11,984)	(\$20,925)
13	Total Bad Debt (Residential + Non-residential)	(\$240,337)	(\$49,166)	(\$68,964)	(\$93,877)	(\$198,242)	(\$216,440)	(\$122,961)	\$94,327	(\$33,821)	(\$48,343)	(\$142,422)	(\$249,741)

Duke Energy Ohio Electric
Revenue Collected for Uncollectible Expense

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Line	Description	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20	Total
Residential														
1	KWh Sales	437,006,259	430,679,142	574,779,242	717,159,658	705,909,154	654,428,522	478,043,057	462,376,200	629,131,857	787,028,015	721,343,506	597,343,524	7,245,228,146
2	Net Charge Offs for Month (pages 6-7)	221,970	289,341	318,357	388,722	356,240	342,881	286,343	381,436	417,064	416,826	338,383	210,919	
3	Recovery from Uncollectible Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4	CAT Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
5	LESS: Recovery from Uncollectible Rider less CAT TAX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Total Residential Bad Debt to be Recovered (Line 2 - Line 6)	\$221,970	\$289,341	\$318,357	\$388,722	\$356,240	\$342,881	\$286,343	\$381,436	\$417,064	\$416,826	\$338,383	\$210,919	
Non-Residential														
7	Number of Bills	74,678	74,610	74,508	74,526	74,507	74,471	74,597	74,712	74,620	74,953	74,784	74,841	898,007
8	Net Charge Offs for Month (pages 6-7)	\$12,222	\$15,932	\$17,530	\$21,460	\$19,616	\$18,885	\$15,767	\$21,003	\$22,965	\$22,952	\$18,632	\$11,614	
9	Recovery from Uncollectible Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10	CAT Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
11	LESS: Recovery from Uncollectible Rider less CAT TAX	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
12	Total Non-Residential Bad Debt to be Recovered (Line 8 - Line 11)	\$12,222	\$15,932	\$17,530	\$21,460	\$19,616	\$18,885	\$15,767	\$21,003	\$22,965	\$22,952	\$18,632	\$11,614	
13	Total Bad Debt (Residential + Non-residential)	\$234,192	\$305,273	\$335,887	\$411,182	\$375,856	\$361,666	\$302,110	\$402,439	\$440,029	\$439,778	\$357,015	\$222,533	

Line	Description	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	Jan-19	Feb-19	Mar-19
Excluding PAR													
1	Net Charge Offs for Month - Residential	\$ 249,616	\$ 513,786	\$ 577,752	\$ 643,692	\$ 480,085	\$ 513,019	\$ 496,566	\$ 710,335	\$ 697,837	\$ 478,841	\$ 330,105	\$ 114,033
2	Net Charge Offs for Month - Non - Residential	\$ 13,745	\$ 28,281	\$ 31,813	\$ 35,444	\$ 26,435	\$ 28,248	\$ 27,343	\$ 39,114	\$ 38,426	\$ 28,367	\$ 18,177	\$ 6,279
3	Net Charge Offs for Month - Total	\$ 263,361	\$ 542,067	\$ 609,565	\$ 679,136	\$ 506,520	\$ 541,268	\$ 523,909	\$ 749,449	\$ 736,263	\$ 507,208	\$ 348,282	\$ 120,312
4	Electric Generation Revenue (b)	\$ 18,688,514	\$ 15,736,487	\$ 20,557,744	\$ 22,243,826	\$ 20,551,019	\$ 21,266,122	\$ 16,879,270	\$ 15,821,717	\$ 19,910,114	\$ 20,580,197	\$ 20,009,231	\$ 18,127,232
5	Electric Retail Revenue (c)	\$ 73,997,206	\$ 67,772,421	\$ 86,447,866	\$ 92,708,266	\$ 80,776,404	\$ 87,514,704	\$ 76,309,025	\$ 71,219,035	\$ 83,745,666	\$ 87,092,290	\$ 86,447,495	\$ 77,649,784
6	Generation Revenue as a % of Electric Retail Revenue	24.98540%	23.21980%	23.78950%	23.89340%	25.44180%	24.30010%	22.11890%	22.21580%	23.77460%	23.64180%	23.14610%	23.34480%
7	Net Charge Offs for Month Allocated to Generation (Excluding PAR)	\$ 65,802	\$ 125,868	\$ 144,958	\$ 162,348	\$ 128,868	\$ 131,529	\$ 115,888	\$ 166,484	\$ 175,044	\$ 119,440	\$ 80,614	\$ 28,087
PAR Only													
8	Net Charge Offs for Month - Residential	\$ 85,373	\$ 160,490	\$ 192,056	\$ 186,869	\$ 162,688	\$ 151,889	\$ 154,736	\$ 273,361	\$ 255,999	\$ 209,999	\$ 155,371	\$ 55,815
9	Net Charge Offs for Month - Non - Residential	\$ 4,701	\$ 8,837	\$ 8,373	\$ 10,290	\$ 8,858	\$ 8,364	\$ 8,520	\$ 15,052	\$ 14,086	\$ 11,563	\$ 8,555	\$ 3,079
10	Net Charge Offs for Month - Total	\$ 90,074	\$ 169,327	\$ 200,429	\$ 197,159	\$ 171,546	\$ 160,253	\$ 163,256	\$ 288,413	\$ 270,085	\$ 221,562	\$ 163,926	\$ 58,894
11	Net Charge Offs for Month Allocated to Generation (PAR Only)	\$ 90,074	\$ 169,327	\$ 200,429	\$ 197,159	\$ 171,546	\$ 160,253	\$ 163,256	\$ 288,413	\$ 270,085	\$ 221,562	\$ 163,926	\$ 58,894
12	Charge Offs for Month Allocated to Generation	\$ 165,876	\$ 295,195	\$ 305,387	\$ 360,107	\$ 300,614	\$ 291,782	\$ 279,144	\$ 454,307	\$ 445,139	\$ 341,002	\$ 244,540	\$ 87,081
13	Collection Cost and Time Value of Money (d)	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%
14	Collection Cost	0.6097%	0.6097%	0.6271%	0.6271%	0.6320%	0.6320%	0.6320%	0.6647%	0.6730%	0.6870%	0.6930%	0.6910%
15	Time Value of Money	0.6597%	0.6597%	0.6771%	0.6771%	0.6820%	0.6820%	0.6820%	0.7089%	0.7147%	0.7309%	0.7430%	0.7410%
16	Discount Rate	121,969	103,814	136,196	152,459	140,158	145,758	119,659	113,078	143,950	151,750	148,689	134,323
17	Collection Cost and Time Value of Money Allocated to Generation	\$ 277,845	\$ 399,009	\$ 444,583	\$ 512,566	\$ 440,672	\$ 437,540	\$ 398,803	\$ 567,885	\$ 569,089	\$ 492,752	\$ 393,209	\$ 221,404
18	Total Generation Uncollectible	\$ 263,344	\$ 378,184	\$ 421,380	\$ 485,815	\$ 417,673	\$ 414,705	\$ 377,889	\$ 538,342	\$ 558,345	\$ 467,035	\$ 372,687	\$ 209,649
19	Residential	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%	95%
20	Net Charge Offs for Month	\$ 14,501	\$ 20,825	\$ 23,203	\$ 26,751	\$ 22,988	\$ 22,835	\$ 20,814	\$ 29,643	\$ 30,744	\$ 25,717	\$ 20,522	\$ 11,555
	Non-Residential	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%	5%

(a) Per Order dated November 22, 2011 in Case No. 11-3549-EL-SSO, Duke Energy Ohio's initial application shall include net uncollectible expenses.
(b) Total Generation Retail Sales (billed) excluding interdepartmental
(c) Total Retail Sales (billed) excluding interdepartmental

Line	Description	Projected											
		Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Feb-20	Mar-20
Excluding PAR													
1	Net Charge Offs for Month - Residential	\$ 171,602	\$ 353,277	\$ 397,270	\$ 442,605	\$ 330,106	\$ 352,942	\$ 341,524	\$ 488,611	\$ 479,880	\$ 345,826	\$ 238,514	\$ 82,160
2	Net Charge Offs for Month - Non - Residential	\$ 9,449	\$ 19,453	\$ 21,875	\$ 24,371	\$ 18,177	\$ 19,434	\$ 18,806	\$ 26,905	\$ 26,424	\$ 19,042	\$ 13,134	\$ 4,524
3	Net Charge Offs for Month - Total	\$ 181,051	\$ 372,730	\$ 419,145	\$ 466,976	\$ 348,283	\$ 372,376	\$ 360,330	\$ 515,516	\$ 506,304	\$ 364,868	\$ 251,648	\$ 86,684
4	Electric Generation Revenue (b)	\$ 19,146,853	\$ 17,487,479	\$ 20,703,286	\$ 25,527,224	\$ 26,101,025	\$ 24,766,308	\$ 18,270,648	\$ 17,414,449	\$ 22,573,433	\$ 27,333,125	\$ 25,254,679	\$ 21,932,952
5	Electric Retail Revenue (c)	\$ 73,998,394	\$ 70,571,431	\$ 80,380,047	\$ 83,448,905	\$ 94,597,215	\$ 91,108,587	\$ 75,901,145	\$ 72,488,867	\$ 85,238,449	\$ 97,765,193	\$ 92,307,873	\$ 83,884,828
6	Generation Revenue as a % of Electric Retail Revenue	25.87740%	24.77980%	25.75670%	27.31680%	27.58170%	27.18330%	24.07160%	24.02360%	26.48500%	27.95780%	27.35920%	26.20610%
7	Net Charge Offs for Month Allocated to Generation (Excluding PAR)	\$ 46,851	\$ 92,362	\$ 107,958	\$ 127,563	\$ 96,097	\$ 101,224	\$ 86,737	\$ 123,846	\$ 134,095	\$ 102,009	\$ 68,849	\$ 22,716
PAR Only													
8	Net Charge Offs for Month - Residential	\$ 43,076	\$ 78,980	\$ 70,629	\$ 89,532	\$ 81,843	\$ 73,089	\$ 75,813	\$ 141,747	\$ 131,414	\$ 128,173	\$ 95,756	\$ 34,996
9	Net Charge Offs for Month - Non - Residential	\$ 2,372	\$ 4,349	\$ 3,869	\$ 4,930	\$ 4,507	\$ 4,925	\$ 4,175	\$ 7,605	\$ 7,236	\$ 7,058	\$ 5,273	\$ 1,927
10	Net Charge Offs for Month - Total	\$ 45,448	\$ 83,329	\$ 74,518	\$ 94,462	\$ 86,350	\$ 77,124	\$ 79,988	\$ 149,352	\$ 138,650	\$ 135,231	\$ 101,029	\$ 36,923
11	Net Charge Offs for Month Allocated to Generation (PAR Only)	\$ 45,448	\$ 83,329	\$ 74,518	\$ 94,462	\$ 86,350	\$ 77,124	\$ 79,988	\$ 149,352	\$ 138,650	\$ 135,231	\$ 101,029	\$ 36,923
12	Charge Offs for Month Allocated to Generation	\$ 92,299	\$ 175,691	\$ 182,476	\$ 222,025	\$ 182,447	\$ 178,348	\$ 166,726	\$ 273,398	\$ 272,745	\$ 237,240	\$ 169,878	\$ 59,639
Collection Cost and Time Value of Money (d)													
13	Collection Cost	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%	0.0500%
14	Time Value of Money	0.6910%	0.6910%	0.6910%	0.6910%	0.6910%	0.6910%	0.6910%	0.6910%	0.6910%	0.6910%	0.6910%	0.6910%
15	Discount Rate	0.7410%	0.7410%	0.7410%	0.7410%	0.7410%	0.7410%	0.7410%	0.7410%	0.7410%	0.7410%	0.7410%	0.7410%
16													
17	Collection Cost and Time Value of Money Allocated to Generation	141,893	129,582	153,411	188,157	193,409	183,518	135,385	129,041	167,284	202,538	187,137	162,894
18	Total Generation Uncollectible	\$ 234,192	\$ 305,273	\$ 335,887	\$ 411,182	\$ 375,856	\$ 361,866	\$ 302,110	\$ 402,439	\$ 440,029	\$ 439,778	\$ 357,015	\$ 222,533
19	Residential	\$ 221,970	\$ 289,341	\$ 318,357	\$ 389,722	\$ 356,240	\$ 342,981	\$ 286,343	\$ 381,436	\$ 417,064	\$ 416,826	\$ 338,383	\$ 210,919
20	Net Charge Offs for Month	\$ 12,222	\$ 15,932	\$ 17,530	\$ 21,460	\$ 19,616	\$ 18,885	\$ 15,767	\$ 21,003	\$ 22,965	\$ 22,952	\$ 18,632	\$ 11,614
	Non-Residential	\$ 12,222	\$ 15,932	\$ 17,530	\$ 21,460	\$ 19,616	\$ 18,885	\$ 15,767	\$ 21,003	\$ 22,965	\$ 22,952	\$ 18,632	\$ 11,614
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(a) Per Order dated November 22, 2011 in Case No. 11-3549-EL-SSO, Duke !
(b) Total Generation Retail Sales (billed) excluding interdepartmental
(c) Total Retail Sales (billed) excluding interdepartmental

Duke Energy Ohio
139 East Fourth Street
Cincinnati, Ohio 45202

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RIDER UE-GEN

UNCOLLECTIBLE EXPENSE – ELECTRIC GENERATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider, except for those customer accounts not designated for Duke Energy Ohio's Purchase of Accounts Receivable.

DESCRIPTION

This rider enables the recovery of uncollectible accounts expense related to generation service. The amounts in the Rider will only be collected from the class (residential or non-residential) that created the uncollectible accounts expense.

CHARGE

A charge of \$0.000467 per kWh shall be applied to all kWh delivered to residential customers. A charge of \$0.17 per bill shall be applied to each non-residential customer.

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This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-SSO, et al.

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Filed pursuant to an Order dated ____ in Case No. 19-1279-EL-UEx before the Public Utilities Commission of Ohio.

Issued: ____

Effective: ____

Issued by Amy B. Spiller, President

Duke Energy Ohio
139 East Fourth Street
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Case No(s). 19-1279-EL-UEx

Summary: Application Application of Duke Energy Ohio, Inc. To Adjust And Set The Rate For Its Electric Uncollectible Recovery Rate Under Rider UE-GEN electronically filed by Mrs. Tammy M Meyer on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco and Watts, Elizabeth