

**CASE # 19-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	3.7836
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	(0.0670)
3 Actual Adjustment (AA)	\$/Mcf	0.6121
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	4.3287

Gas Cost Recovery Rate Effective Dates: June 1, 2019 through June 30, 2019

EXPECTED GAS COST SUMMARY CALCULATION

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	2088295.2173
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	2088295.2173
10 Total Annual Sales	Mcf	551926.1730
11 Expected Gas Cost (EGC) Rate	\$/Mcf	3.7836

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 219, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 216, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 213, Sch 2, L 11)	\$/Mcf	(0.0670)
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(0.0670)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	0.2282
18 Previous Quarterly Reported Actual Adjustment	(GCR 219, Sch 3, L 23)	\$/Mcf	0.2282
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 216, Sch 3, L 23)	\$/Mcf	0.0162
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 213, Sch 3, L 23)	\$/Mcf	0.1395
21 Actual Adjustment (AA)		\$/Mcf	0.6121

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Date Filed: June 6, 2019

By: Anna M. Kimble

PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
 Details for the EGC Rate in effect as of June 1, 2019
 For the Twelve Month Period Ended February 28, 2019

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<u>Primary Gas Suppliers</u>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		2088295.2173		2088295.2173
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	2088295.2173	0.0000	2088295.2173
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				2088295.2173

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of June 1, 2019
For the Twelve Month Period Ended February 28, 2019

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	RED HILL DEVELOPMENT	3.2530	253497.6539	824627.8681
4	ENERVEST OPERATING LLC	3.1330	26609.6451	83368.0181
5	NORTHWOOD	3.0330	297.8779	903.4637
6	ATLAS RESOURCE ENERGY	3.2530	21468.2396	69836.1834
7	DIAMOND ENERGY PARTNERS	3.2330	44.9181	145.2202
8	DOMINION (357)	5.5000	2953.0101	16241.5556
9	SOUND ENERGY	3.3830	19790.8939	66952.5941
10	DIVERSIFIED OIL & GAS	3.2830	0.0000	0.0000
11	RIVERSIDE PETROLEUM	3.0330	3815.9104	11573.6562
12	NORTHEAST OHIO NATURAL GAS	5.1500	106205.2902	546957.2445
13	GAS NATURAL RESOURCES	3.1330	52.4832	164.4299
14	DOMINION (72222)	4.2500	41166.2523	174956.5723
15	DOMINION (72311)	4.2500	26444.4648	112388.9754
16	COLUMBIA GAS (740374)	3.0500	3107.8594	9478.9712
17	DOMINION (61218)	4.2500	15393.6677	65423.0877
18	DOMINION (72231)	4.2500	12481.3202	53045.6109
19	DOMINION (72233)	4.2500	61.4669	261.2343
20	DOMINION (72237)	4.2500	3148.9949	13383.2283
21	DOMINION (72239)	4.2500	9079.3655	38587.3034
22	Total Ohio Producers			2088295.2173
23	<u>Self-Help Arrangement</u>			
24	Total Self-Help Arrangement Special Purchases			0.0000

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

June 1, 2019

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended Feb-19	MCF	551926.1730
2	Total Sales: Twelve Months Ended Feb-19	MCF	551926.1730
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	0.00
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended Feb-19	MCF	551926.1730
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		Feb-19	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		
15	Total Reconciliation Adjustments		0.00

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of:

June 1, 2019

PARTICULARS		UNIT	MONTH DECEMBER	MONTH JANUARY	MONTH FEBRUARY
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	70793.6590	79559.9000	80393.1070
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	70,793.6590	79559.9000	80393.1070
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	396,924.51	388,303.38	353,312.90
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	396,924.51	388,303.38	353,312.90
SALES VOLUMES					
11	Jurisdictional	Mcf	69297.9340	89254.5430	73766.2680
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	69297.9340	89254.5430	73766.2680
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$5.7278	\$4.3505	\$4.7896
16	Less: EGC in Effect for Month	\$/Mcf	\$4.9898	\$4.3239	\$3.8077
17	Difference (Line 15 - Line 16)	\$/Mcf	\$0.7380	\$0.0266	\$0.9819
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	69297.9340	89254.5430	73766.2680
19	Under (Over) Recovery (Line 17 * Line 18)	\$	51141.8753	2374.1708	72431.0985
PARTICULARS					
			UNIT		
20	Cost Difference for the Three Month Period (Line 19 + Line 20)		\$		125947.1446
21	Total Balance Adjustment				0.0000
22	Total of Lines 20 and 21				125947.1446
22	Divided By: Twelve Month Jurisdictional Sales Ended:	Feb-19 (Sch 2, Line 1)	Mcf		551926.1730
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)		\$/Mcf		<u>\$0.2282</u>

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

June 1, 2019

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of \$0.0000 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	0.0000
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	0.0000

Note: Jurisdictional Sales excludes transportation contract sales.

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 19-0213-GA-GCR

Summary: Report GCR Filing #220 effective June 1, 2019 through June 30, 2019
electronically filed by Mrs. Anna M Kimble on behalf of Piedmont Gas Company