BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Suburban)	
Natural Gas Company for Approval of an)	Case No. 19-1272-GA-RDR
Adjustment to the Infrastructure Replacement)	
Program Rider.)	

PRE-FILING NOTICE OF SUBURBAN NATURAL GAS COMPANY FOR APPROVAL OF AN ADJUSTMENT TO THE INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

Pursuant to the Commission's September 15, 2009 Finding and Order in Case No. 09-573-GA-RDR,¹ Suburban Natural Gas Company (Suburban) hereby submits this Notice of Intent to File an application for approval of an adjustment to Suburban's Infrastructure Replacement Program Rider (Rider IRP) (Pre-Filing Notice) at the Public Utilities Commission of Ohio (Commission). Attached to this Pre-Filing Notice are the following exhibits:

- Exhibit 1: A statement of Notice of Intent to File an adjustment to Rider IRP, which includes the service area to be included in the application and dates of the proposed test year.
- Exhibit 2: A listing of municipalities included in the application along with the names and addresses of the mayors and legislative authorities to whom Pre-Filing Notice will be sent.
- Exhibit 3: The proposed tariff schedules that are intended to replace the current tariff schedules, in both redline and clean form.
- Exhibit 4: A copy of the letter to be sent to mayors and legislative authorities of municipalities listed in Exhibit 2 of the Pre-Filing Notice.
- Exhibit 5: Schedules to the Rider IRP Pre-Filing Notice.

In the Matter of the Application of Suburban Natural Gas Company for Approval of an Infrastructure Replacement Plan and Related Matters, Case No. 09-573-GA-UNC, Finding and Order (September 15, 2009).

Respectfully Submitted,

/s/ Kimberly W. Bojko

Kimberly W. Bojko (0069402) (Counsel of Record)
Brian W. Dressel (0097163)
Carpenter Lipps & Leland LLP
280 North High Street, Suite 1300
Columbus, Ohio 43215
Telephone: (614) 365-4100
Bojko@carpenterlipps.com
Dressel@carpenterlipps.com
(willing to accept service by email)

Counsel for Suburban Natural Gas Company

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing Pre-Filing Notice was served upon the following via electronic mail on May 31, 2019.

/s/ Brian W. Dressel
Brian W. Dressel

Thomas McNamee
Thomas Lindgren
Attorney General
Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215-3793
thomas.mcnamee@ohioattorneygeneral.gov
thomas.lindgren@ohioattorneygeneral.gov

NOTICE OF INTENT TO FILE

This document constitutes Suburban Natural Gas Company's (Suburban) Notice of Intent to File an adjustment to its Infrastructure Replacement Program Rider (Rider IRP) rates.

SERVICE AREA INCLUDED

The entire gas service area of Suburban will be included in the application for an adjustment to Rider IRP

TEST YEAR

Test year—Twelve (12) months ending June 30, 2019

MAYORS 2018

Mayor Brian Gonyer (Scott) Village of Cygnet PO Box 335 Cygnet, OH 43413 Bus 419-655-2715

Mayor Kyle D. Radish Village of Jerry City PO Box 117 Jerry City, OH 43437 419-288-2125

Mr. James F. Bostdorff Trustee Chairman Middleton Township 19210 Haskins Rd. Bowling Green, OH 43402 419-352-3018

Mayor Bradley A Heft Village of Haskins PO Box 156 Haskins, OH 43525 419-823-1911 www.haskinsvillage.org

Mayor Jeremy Schroeder Village of Weston 13455 Center Street Weston, OH 43569 419-669-3224-Village 419-601-3680-cell www.westonohio.org

Mayor John Berry Village of Grand Rapids 23891 3rd St. Grand Rapids. OH 43522 419-832-5305 grandrapidsohio@verizon.net Mayor Todd Buehrer Village of Tontogany PO Box 138 Tontogany, OH 43565 419-823-7703-Bus. 419-823-3134-Home

Mayor Richard A. Edwards City of Bowling Green 205 Willowood Circle Bowling Green, OH 43402 419-354-6204

Mayor Dean Dawson Village of McClure 145 Reed Street McClure, OH 43534 419-748-8285

PRESIDENT OF COUNCIL 2018

Former Council President (Transition) Kyle D. Radish PO Box 117 Jerry City, Ohio 43437

Mr. Shad Kendall, Pres. Pro Tempore Village of Weston 20268 Taylor Street Weston, OH 43569

Mr. Terri Hammon Council President Village of Cygnet PO Box 206 Cygnet, OH 43413

Mr. Fred Vetter, Vice Chairman Middleton Township 11440 Devils Hole Road Bowling Green, OH 43402

Mr. Paul Gray, Council President Village of McClure 245 W Summit Street McClure, OH 43534

Ms. Nancy S. Perry, Council President Village of Haskins 104 Mary Street Haskins, OH 43525

Mr. John K. Heckerman, Council President Village of Tontogany PO Box 213 Tontogany, OH 43565 Bruce A. Jeffers Council President Pro Tem 150 Meeker Street Bowling Green, Ohio 43402

Mr. Jeremy Treen, Council President Village of Grand Rapids 17735 N. Pansy Ln. Grand Rapids, OH 43522

VILLAGE CLERKS-FISCAL OFFICERS 2018

Ms. Karen Hannah, Clerk-Treasurer Village of Cygnet PO Box 82 Cygnet, OH 43413 419-655-2715-Bus. 419-655-3171- Home

Ms. Laura Ewing, Fiscal Officer Village of Jerry City PO Box 298 Jerry City, OH 43437 419-655-3811 villageofjerrycity@yahoo.com

Ms. Laurie Limes, Fiscal Officer Middleton Township 15228 Cross Creek Rd. Bowling Green, OH 43402

Ms. Lisa Heft, Clerk Village of Haskins PO Box 156 Haskins, OH 43525 419-823-1911-Bus. 419-832-1007-Home www.haskinsvillage.org

Ms. Cheryl Halter, Fiscal Officer Village of Weston PO Box 354 Weston, OH 43569 419-669-3224 fiscalofficer@westonohio.org

Ms. Kristel Beyer, Fiscal Officer Village of Grand Rapids PO Box 309 Grand Rapids, OH 43522 419-832-5305 www.grandrapidsohio.com Mr. Ryan Harnishfeger, Fiscal Officer Village of Tontogany 18545 Main Street Tontogany, OH 43565 419-823-9013

Ms. Kay Scherreik, Clerk of Council City of Bowling Green 304 N. Church St. Bowling Green, OH 43402 kay.scherreik@bgohio.org 419-354-6206

Ms. Lisa Heft, Fiscal Officer (Haskins & McClure) Village of McClure Fiscal Officer PO Box 156 Haskins, OH 43525 Suburban Natural Gas Company Cygnet, Ohio SECTION V

Tenth_Eleventh Revised Sheet No. 2B

Cancels and Supersedes

Ninth_Tenth Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER

APPLICABILITY:

Applicable to all customers.

DESCRIPTION:

An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's customer notification and education and the repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.

This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelvementh period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

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\$0.18-17 per Month

ISSUED: October 24 , 2018 2019 EFFECTIVE: October 24 , 2018 2019

Filed pursuant to the Finding and Order of the Public Utilities

Commission of Ohio in Case No. 18-97719-1272-GA-RDR dated, October 24_______, 2018

Suburban Natural Gas Company Cygnet, Ohio SECTION V Eleventh Revised Sheet No. 2B Cancels and Supersedes Tenth Revised Sheet No. 2B

INFRASTRUCTURE REPLACEMENT PROGRAM RIDER
APPLICABILITY:
Applicable to all customers.
DESCRIPTION:
An additional charge per month per account, regardless of gas consumed, to recover costs associated with Suburban's customer notification and education and the repair or replacement of service lines as specified in the Company's IRP Plan filed with the Public Utilities Commission of Ohio. This Rider shall be calculated annually pursuant to a Notice filed no later than May 31 of each year based on nine months of actual data and three months of estimated data for the reporting year. The filing shall be updated by no later than August 31 of the same year to reflect the use of actual reporting year data. Such adjustments to the Rider will become effective with bills rendered on November 1 of each year.
This Rider is subject to reconciliation or adjustment, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to the twelvemonth period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.
RATE:
\$0.17 per Month
ISSUED:, 2019
Filed pursuant to the Finding and Order of the Public Utilities Commission of Ohio in Case No. 19-1272-GA-RDR dated, 2018

ISSUED BY ANDREW J. SONDERMAN, PRESIDENT

June 3, 2019

[Address Block for Mayor/Fiscal Officer]

Re: Application of the Suburban Natural Gas Company for an Adjustment to Rider IRP

Dear [Madam or Sir]:

This letter is to inform you that Suburban Natural Gas Company (Suburban) intends to file an application for an adjustment to its Infrastructure Replacement Program Rider (Rider IRP) with the Public Utilities Commission of Ohio (PUCO). The application will propose to decrease Suburban's Rider IRP from \$0.18 per month to \$0.17 per month.

Under its Infrastructure Replacement Program, Suburban has replaced prone to fail risers in Suburban's service territory over an accelerated time period. Suburban is also assuming the responsibility associated with the repair, replacement, and maintenance of customer service lines. In an Opinion and Order dated March 19, 2008 in *In the Matter of the Application of Suburban Natural Gas Company for Authority to Increase Its Rates and Charges in Certain Areas of its Service Territory*, Case No. 07-689-GA-AIR, the PUCO approved a rider for the recovery of costs associated with the Infrastructure Replacement Program.

The proposed Rider IRP is subject to change by the PUCO. Although this letter is a formal notice to you, we also have representatives available to discuss our Rider IRP proposal. If you have any questions about our Rider IRP proposal, please call us at 419-655-2345 and we will respond to your inquiries.

Cordially,

Andrew J. Sonderman
President and Chief Operating Officer

AJS/cam

Suburban Natural Gas Company Infrastructure Replacement Program and Rider Replacement of Service Lines and Risers - Combined Effect For the period July 2018 to June 2019 (9 months actual 3 months projected)

Account	Account Description	Actual July 2018 Month 106	Actual Aug 2018 Month 107	Actual Sept 2018 Month 108	Actual Oct 2018 Month 109	Actual Nov 2018 Month 110	Actual Dec 2018 Month 111	Actual Jan 2019 Month 112	Actual Feb 2019 Month 113	Actual Mar 2019 Month 114		Estimated May 2019 Month 116	Estimated June 2019 Month 117
38060	IRP Service Lines												
38070	IRP Risers	-											
Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
		Actual July 2018	Actual Aug 2018	Actual Sept 2018	Actual Oct 2018	Actual Nov 2018	Actual Dec 2018	Actual Jan 2019	Actual Feb 2019	Actual Mar 2019	Estimated April 2019	Estimated May 2019	Estimated June 2019

Month 106 Month 107 Month 108 Month 109 Month 110 Month 111 Month 112 Month 113 Month 114 Month 115 Month 116 Month 117

50% of Replacement Cost Financed (taken out of rate base)

(recovered over 4 years (cost * 50% / 4 years) First Month Expenditure Second Month Expenditure Third Month Expenditure Fourth Month Expenditure Fifth Month Expenditure Sixth Month Expenditure Seventh Month Expenditure Eighth Month Expenditure Ninth Month Expenditure Tenth Month Expenditure Eleventh Month Expenditure Twelfth Month Expenditure Thirteenth Month Expenditure Fourteenth Month Expenditure Fifteenth Month Expenditure Sixteenth Month Expenditure Seventeenth Month Expenditure Eighteenth Month Expenditure Nineteenth Month Expenditure Twentieth Month Expenditure Twenty-First Month Expenditure Twenty-Second Month Expenditure Twenty-Third Month Expenditure Twenty-Fourth Month Expenditure Twenty-Fifth Month Expenditure Twenty-Sixth Month Expenditure Twenty-Seventh Month Expenditure Twenty-Eighth Month Expenditure Twenty-Ninth Month Expenditure Thirtieth Month Expenditure Thirty-First Month Expenditure Thirty-Second Month Expenditure Thirty-Third Month Expenditure Thirty-Fourth Month Expenditure Thirty-Fifth Month Expenditure Thirty-Sixth Month Expenditure Thirty-Seventh Month Expenditure Thirty-Eighth Month Expenditure Thirty-Ninth Month Expenditure Fortieth Month Expenditure Forty-First Month Expenditure Forty-Second Month Expenditure Forty-Third Month Expenditure Forty-Fourth Month Expenditure Forty-Fifth Month Expenditure Forty-Sixth Month Expenditure Forty-Seventh Month Expenditure Forty-Eighth Month Expenditure Forty-Ninth Month Expenditure Fiftieth Month Expenditure Fifty-First Month Expenditure Fifty-Second Month Expenditure Fifty-Third Month Expenditure Fifty-Fourth Month Expenditure Fifty-Fifth Month Expenditure Fifty-Sixth Month Expenditure Fifty-Seventh Month Expenditure Fifty-Eighth Month Expenditure Fifty-Ninth Month Expenditure Sixtieth Month Expenditure Sixty-First Month Expenditure Sixty-Second Month Expenditure Sixty-Third Month Expenditure Sixty-Fourth Month Expenditure

Sixty-Fifth Month Expenditure Sixty-Sixth Month Expenditure

_													
71.56	\$	71.56											
-	\$	-	\$	-									
5.21	\$	5.21	\$	5.21	\$	5.21							
6.08	\$	6.08	\$	6.08	\$	6.08	\$	6.08					
-	\$	-	\$	-	\$	-	\$	-	\$	-			
-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	
	•		•		•		•		•		•		

		Actual July 2018 Month 106		18 Aug 2018		Actual Sept 2018 Month 108		Actual Oct 2018		Actual Nov 2018		Actual Dec 2018		Actual Jan 2019				Ma	Actual Mar 2019				9 May 2019		nated 2019
	Account Account Description Sixty-Seventh Month Expenditure	Mc \$	onth 106	Mo \$	nth 107	Moi \$	nth 108	Mo:	nth 109	Moi \$	nth 110	Mo \$	nth 111	Moi \$	nth 112	Mon \$	th 113	Mor \$	nth 114	Mor	ith 115	Mor	th 116	Mont	h 117
	Sixty-Seventh Month Expenditure	\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22				
	Sixty-Ninth Month Expenditure	\$		\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22	\$	9.22		
	Seventieth Month Expenditure																								
	Seventy-First Month Expenditure																								
	Seventy-Second Month Expenditure																								
	Seventy-Third Month Expenditure																								
	Seventy-Fourth Month Expenditure																								
	Seventy-Fifth Month Expenditure Seventy-Sixth Month Expenditure																								
	Seventy-Seventh Month Expenditure																								
	Seventy-Eighth Month Expenditure																								
	Seventy-Ninth Month Expenditure																								
	Eightieth Month Expenditure																								
	Eighty-First Month Expenditure																								
	Eighty-Second Month Expenditure																								
	Eighty-Third Month Expenditure Eighty-Fourth Month Expenditure																								
	Eighty-Fifth Month Expenditure																								
	Eighty-Sixth Month Expenditure																								
	Eighty-Seventh Month Expenditure																								
	Eighty-Eighth Month Expenditure																								
	Eighty-Ninth Month Expenditure																								
	Ninetieth Month Expenditure																								
	Ninety-First Month Expenditure Ninety-Second Month Expenditure																								
	Ninety-Third Month Expenditure																								
	Total	\$			101.28	\$	29.72	\$	29.72	\$	24.51	\$	18.44	\$	18.44	\$		\$	18.44	\$	18.44		9.22		-
Cost of Debt	to be Recovered	\$	1.39	\$	1.04	\$	0.67	\$	0.57	\$	0.47	\$	0.39	\$	0.32	\$	0.26	\$	0.18	\$	0.11	\$	0.04	\$	(0.00)
50% recover	red over 45 years (cost * 50% / 45 years) (not taken	out	of rate b	ase'	1																				
,	First Month Expenditure	\$		\$		\$	3.52	\$	3.52	\$	3.52	\$	3.52	\$	3.52	\$	3.52	\$	3.52	\$	3.52	\$	3.52	\$	3.52
	Second Month Expenditure	\$	0.69	\$	0.69	\$	0.69	\$	0.69	\$	0.69	\$	0.69	\$	0.69	\$	0.69	\$	0.69	\$	0.69	\$	0.69	\$	0.69
	Third Month Expenditure	\$		\$	8.89	\$	8.89	\$	8.89	\$	8.89	\$	8.89	\$	8.89	\$		\$	8.89	\$	8.89	\$	8.89	\$	8.89
	Fourth Month Expenditure	\$		\$	0.37	\$	0.37	\$	0.37	\$	0.37	\$	0.37	\$	0.37	\$	0.37	\$	0.37	\$	0.37	\$	0.37	\$	0.37
	Fifth Month Expenditure Sixth Month Expenditure	\$	2.13 0.81	\$	2.13 0.81	\$ \$	2.13 0.81	\$ \$	2.13 0.81	\$ \$	2.13 0.81	\$ \$	2.13 0.81	\$ \$	2.13 0.81	\$	2.13 0.81	\$ \$	2.13 0.81	\$ \$	2.13 0.81	\$ \$	2.13 0.81	\$ \$	2.13 0.81
	Seventh Month Expenditure	\$	33.39	\$	33.39	\$	33.39	\$	33.39	\$	33.39	\$	33.39	\$	33.39	\$	33.39	\$	33.39	\$	33.39	\$	33.39		33.39
	Eighth Month Expenditure	\$	27.41	\$	27.41	\$	27.41	\$	27.41	\$	27.41	\$	27.41	\$	27.41	\$	27.41	\$	27.41	\$	27.41	\$	27.41		27.41
	Ninth Month Expenditure	\$		\$	32.94	\$	32.94	\$	32.94	\$	32.94	\$	32.94	\$	32.94	\$	32.94	\$	32.94	\$	32.94	\$			32.94
	Tenth Month Expenditure	\$	7.87	\$	7.87	\$	7.87	\$	7.87	\$	7.87	\$	7.87	\$	7.87	\$	7.87	\$	7.87	\$	7.87	\$		\$	7.87
	Eleventh Month Expenditure	\$	3.24	\$	3.24	\$	3.24	\$	3.24	\$	3.24	\$	3.24	\$	3.24	\$	3.24	\$	3.24	\$	3.24	\$		\$	3.24
	Twelfth Month Expenditure	\$	4.68	\$	4.68	\$	4.68	\$	4.68	\$	4.68	\$	4.68 15.39	\$	4.68 15.39	\$	4.68	\$	4.68	\$	4.68	\$		\$	4.68
	Thirteenth Month Expenditure Fourteenth Month Expenditure	\$	15.39 15.90	\$	15.39 15.90	\$ \$	15.39 15.90	\$ \$	15.39 15.90	\$ \$	15.39 15.90	\$	15.90	\$ \$	15.90	\$ \$	15.39 15.90	\$	15.39 15.90	\$ \$	15.39 15.90	\$ \$	15.39 15.90		15.39 15.90
	Fifteenth Month Expenditure	\$		\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$		\$	0.32
	Sixteenth Month Expenditure	\$		\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32	\$	0.32
	Seventeenth Month Expenditure	\$		\$	0.09	\$	0.09	\$	0.09	\$	0.09	\$	0.09	\$	0.09	\$	0.09	\$	0.09	\$	0.09	\$	0.09	\$	0.09
	Eighteenth Month Expenditure	\$		\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79	\$	0.79
	Nineteenth Month Expenditure	\$	17.90	\$	17.90	\$	17.90	\$	17.90	\$	17.90	\$	17.90	\$	17.90	\$	17.90	\$	17.90	\$	17.90	\$	17.90		17.90
	Twentieth Month Expenditure Twenty-First Month Expenditure	\$	23.94 53.22	\$	23.94 53.22	\$ \$	23.94 53.22	\$ \$	23.94 53.22	\$ \$	23.94 53.22	\$	23.94 53.22	\$ \$	23.94 53.22	\$ \$	23.94 53.22	\$	23.94 53.22	\$ \$	23.94 53.22	\$ \$	23.94 53.22		23.94 53.22
	Twenty-Second Month Expenditure	\$		\$	30.52	\$	30.52	\$	30.52	\$	30.52	\$	30.52	\$	30.52	\$	30.52	\$	30.52	\$	30.52	\$			30.52
	Twenty-Third Month Expenditure	\$		\$	59.68	\$	59.68	\$	59.68	\$	59.68	\$	59.68	\$	59.68	\$	59.68	\$	59.68	\$	59.68	\$			59.68
	Twenty-Fourth Month Expenditure	\$		\$	20.44	\$	20.44	\$	20.44	\$	20.44	\$	20.44	\$	20.44	\$	20.44	\$	20.44	\$	20.44	\$	20.44		20.44
	Twenty-Fifth Month Expenditure	\$	13.30	\$	13.30	\$	13.30	\$	13.30	\$	13.30	\$	13.30	\$	13.30	\$	13.30	\$	13.30	\$	13.30	\$	13.30		13.30
	Twenty-Sixth Month Expenditure	\$	14.41	\$	14.41	\$	14.41	\$	14.41	\$	14.41	\$	14.41	\$	14.41	\$	14.41	\$	14.41	\$	14.41	\$	14.41		14.41
	Twenty-Seventh Month Expenditure	\$	0.32	\$	0.32	\$	0.32	\$ \$	0.32	\$	0.32	\$	0.32	\$ \$	0.32	\$ \$	0.32	\$ \$	0.32	\$ \$	0.32	\$ \$	0.32	\$ \$	0.32
	Twenty-Eighth Month Expenditure Twenty-Ninth Month Expenditure	\$		\$	0.93	\$	0.93	\$	0.93	\$	0.93	\$	0.93	\$	0.93	\$	0.93	\$	0.93	\$	0.93	\$	0.32	\$	0.93
	Thirtieth Month Expenditure	\$		\$	9.02	\$	9.02	\$	9.02	\$	9.02	\$	9.02	\$	9.02	\$		\$	9.02	\$		\$		\$	9.02
	Thirty-First Month Expenditure	\$		\$	33.00	\$	33.00	\$	33.00	\$	33.00	\$	33.00	\$	33.00	\$		\$		\$	33.00	\$	33.00		33.00
	Thirty-Second Month Expenditure	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16	\$	59.16		59.16
	Thirty-Third Month Expenditure	\$	13.33	\$	13.33	\$	13.33	\$	13.33	\$	13.33	\$	13.33	\$	13.33	\$	13.33	\$	13.33	\$	13.33	\$	13.33		13.33
	Thirty-Fourth Month Expenditure	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76	\$	24.76		24.76
	Thirty-Fifth Month Expenditure Thirty-Sixth Month Expenditure	\$	22.27 15.37	\$	22.27 15.37	\$	22.27 15.37	\$	22.27	\$	22.27	\$	22.27	\$	22.27 15.37	\$	22.27 15.37	\$	22.27 15.37	\$	22.27 15.37	\$	22.27 15.37		22.27
	Thirty-Sixth Month Expenditure Thirty-Seventh Month Expenditure	\$		\$	16.85	\$ \$	16.85	\$ \$	15.37 16.85	\$	15.37 16.85	\$	15.37 16.85	\$ \$	16.85	\$	16.85	\$	16.85	\$ \$	16.85	\$ \$			15.37 16.85
	Thirty-Eighth Month Expenditure	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	Thirty-Ninth Month Expenditure	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60	\$	10.60		10.60
	Fortieth Month Expenditure	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31	\$	2.31
	Forty-First Month Expenditure	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
	Forty-Second Month Expenditure Forty-Third Month Expenditure	\$	0.25	\$	0.25	\$	0.25	\$	0.25	\$	- 0.25	\$	0.25	\$	0.25	\$	- 0.25	\$	0.25	\$	0.25	\$	0.25	\$	- 25
	Forty-Fourth Month Expenditure	\$	0.35 6.14	\$	0.35 6.14	\$ \$	0.35 6.14	\$ \$	0.35 6.14	\$ \$	0.35 6.14	\$	0.35 6.14	\$ \$	0.35 6.14	\$	0.35 6.14	\$	0.35 6.14	\$ \$	0.35 6.14	\$ \$	0.35 6.14	\$ \$	0.35 6.14
	Forty-Fifth Month Expenditure	\$		\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88	\$	1.88
	Forty-Sixth Month Expenditure	\$		\$	0.87	\$	0.87	\$	0.87	\$	0.87	\$	0.87	\$	0.87	\$	0.87	\$	0.87	\$	0.87	\$	0.87	\$	0.87

Suburban Natural Gas Company Infrastructure Replacement Program and Rider Replacement of Service Lines and Risers - Combined Effect For the period July 2018 to June 2019 (9 months actual 3 months projected)

Account Account Description	Actual July 2013	B A	Actual	Actual Sept 2018	Actual Oct 2018 Month 109	Actual Nov 201	8	Actual Dec 2018 Month 111	Actual Jan 2019	Actual Feb 2019	Actual Mar 2019 Month 114	Estimated April 2019	Estimated May 2019 Month 116	Estimated June 2019 Month 117	
Forty-Seventh Month Expenditure	\$ -	\$	onth 107	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	_
Forty-Eighth Month Expenditure	\$ 0.4	-	0.46	\$ 0.46	Ψ.	-		\$ 0.46	\$ 0.46	Ÿ	Ÿ	-	-	-	
Forty-Ninth Month Expenditure	\$ 0.4		0.40	\$ 0.40				\$ 0.40	\$ 0.40	\$ 0.40			\$ 0.06		
Fiftieth Month Expenditure	\$ 2.8		2.80	\$ 2.80				\$ 2.80	\$ 2.80	\$ 2.80					
Fifty-First Month Expenditure	\$ 0.9		0.93	\$ 0.93				\$ 0.93	\$ 0.93						
	\$ 0.9	э э \$	0.93		\$ 0.93	\$ 0.8					\$ 0.93	\$ 0.93	\$ 0.93		
Fifty-Second Month Expenditure Fifty-Third Month Expenditure	\$ -	\$	-	\$ - \$ -	\$ - \$ -	\$ -		\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ - \$ -	\$ -	\$ - \$ -	
	\$ 0.9		0.93	\$ 0.93				\$ 0.93	\$ 0.93	\$ 0.93	\$ 0.93		\$ 0.93		
Fifty-Fourth Month Expenditure															
Fifty-Fifth Month Expenditure	\$ -	\$	-	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Fifty-Sixth Month Expenditure	\$ 0.5		0.57	\$ 0.57				\$ 0.57	\$ 0.57	\$ 0.57					
Fifty-Seventh Month Expenditure	\$ 3.0		3.05	\$ 3.05				\$ 3.05	\$ 3.05						
Fifty-Eighth Month Expenditure	\$ -	\$	-	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Fifty-Ninth Month Expenditure	\$ -	\$	-	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixtieth Month Expenditure	\$ 6.3	6 \$	6.36	\$ 6.36	\$ 6.36	\$ 6.3	36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	\$ 6.36	
Sixty-First Month Expenditure	\$ -	\$	-	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixty-Second Month Expenditure	\$ 0.4	6 \$	0.46	\$ 0.46	\$ 0.46	\$ 0.4	46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	\$ 0.46	
Sixty-Third Month Expenditure	\$ 0.5	4 \$	0.54	\$ 0.54	\$ 0.54	\$ 0.5	54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	\$ 0.54	
Sixty-Fourth Month Expenditure	\$ -	\$	-	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixty-Fifth Month Expenditure	\$ -	\$	-	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixty-Sixth Month Expenditure	\$ -	\$	_	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixty-Seventh Month Expenditure	\$ -	\$	_	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sixty-Eighth Month Expenditure	\$ 0.8		0.82	\$ 0.82				\$ 0.82	\$ 0.82	\$ 0.82					
Sixty-Ninth Month Expenditure	\$ 0.8		0.82	\$ 0.82				\$ 0.82	\$ 0.82						
Seventieth Month Expenditure	Ψ 0.0	- Ψ	0.02	ψ 0.02	ψ 0.02	ψ 0.0	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ψ 0.02	ψ 0.02	ψ 0.02	ψ 0.02	ψ 0.02	ψ 0.02	. ψ 0.02	
Seventy-First Month Expenditure															
Seventy-Second Month Expenditure															
Seventy-Third Month Expenditure															
Seventy-Fourth Month Expenditure															
Seventy-Fifth Month Expenditure															
Seventy-Sixth Month Expenditure															
Seventy-Seventh Month Expenditure															
Seventy-Eighth Month Expenditure															
Seventy-Ninth Month Expenditure															
Eightieth Month Expenditure															
Eighty-First Month Expenditure															
Eighty-Second Month Expenditure															
Eighty-Third Month Expenditure															
Eighty-Fourth Month Expenditure															
Eighty-Fifth Month Expenditure															
Eighty-Sixth Month Expenditure															
Eighty-Seventh Month Expenditure															
Eighty-Eighth Month Expenditure															
Eighty-Ninth Month Expenditure															
Ninetieth Month Expenditure															
Ninety-First Month Expenditure															
Ninety-Second Month Expenditure															
Ninety-Third Month Expenditure															
n Equity (based upon approved 8.97% from rate case)	\$ 2,146.6	3 \$2	2,141.94	\$2,137.26	\$ 2,132.57	\$ 2,127.8	38	\$2,123.19	\$ 2,118.50	\$ 2,113.82	\$2,109.13	\$2,104.44	\$ 2,099.75	\$ 2,095.06	_
mount to Be Recovered through Rider	\$ 2,876.4	4 \$2	2,871.40	\$2,794.78	\$ 2,790.00	\$2,780.0)1	\$ 2,769.15	\$2,764.40	\$ 2,759.65	\$2,754.89	\$ 2,750.13	\$ 2,736.15	\$2,722.20	
nount that Was Billed through Rider to Customers	\$1,908.8	3 \$1	1,914.11	\$ 1,921.48	\$ 1,917.19	\$3,172.5	57	\$3,174.33	\$ 3,184.74	\$3,192.12	\$3,194.64	\$3,194.64	\$ 3,194.64	\$ 3,194.64	
r/Under recovered at 6/30/18															\$
er/Under recovered for Twelve Months Ended 6/30/19	\$ 967.6	1 \$	957.29	\$ 873.30	\$ 872.81	\$ (392.5	56)	\$ (405.18)	\$ (420.34)	\$ (432.47)	\$ (439.75)	\$ (444.51)	\$ (458.49) \$ (472.44) \$
Total Amount to Be Recovered through Rider															\$ 3
Amount to Be Recovered through Rider															\$ 3

Total Am Total Amo Net Over/ 16.85 Net Over/ 05.26 Year 11 T 6.43 \$ 35,688.55 Revised Amount to Be Recovered through Rider Estimated Number of Customers 17,766 **Projected Revised Rate** \$ 0.17 Suburban Natural Gas Company Infrastructure Replacement Program and Rider Cost of Debt Calculation For the period July 2018 to June 2019 (9 months actual 3 months projected)

	Jul	ctual ly 2018 nth 106	Au	5	Sept		8 Oct 201		8 Nov 2018 09 Month 11		D	Actual ec 2018 onth 111	Month 112				Ma		Αp	oril 2019	Ma	,	Jur	ne 2019
Beginning Balance	\$	489.21	\$	387.93	\$ 28	36.65	\$	185.36	\$	155.64	\$	125.92	\$	101.41	\$	82.97	\$	64.53	\$	46.09	\$	27.66	\$	9.22
Amount Borrowed	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Amount Repaid (collected through rider - 1 mo. lag)	\$	101.28	\$	101.28	\$ 10	01.28	\$	29.72	\$	29.72	\$	24.51	\$	18.44	\$	18.44	\$	18.44	\$	18.44	\$	18.44	\$	9.22
Ending Balance	\$	387.93	\$	286.65	\$ 18	35.36	\$	155.64	\$	125.92	\$	101.41	\$	82.97	\$	64.53	\$	46.09	\$	27.66	\$	9.22	\$	(0.00)
Cost of Debt Per LOC	4.2	29638%	4.	34713%	4.32	113%	4.	38256%	4.	.52669%	4	.56531%	4.	.63694%	4	.76113%	4.	76688%	4.	.76688%	4.	76688%	4.7	76688%
Interest to be Recovered	\$	1.39	\$	1.04	\$	0.67	\$	0.57	\$	0.47	\$	0.39	\$	0.32	\$	0.26	\$	0.18	\$	0.11	\$	0.04	\$	(0.00)

Suburban Natural Gas Company Infrastructure Replacement Program and Rider Rate of Return

For the period July 2018 to June 2019 (9 months actual 3 months projected)

	Actual July 2018 Month 106	Actual Aug 2018 Month 107	Actual Sept 2018 Month 108	Actual Oct 2018 Month 109	Actual Nov 2018 Month 110	Actual Dec 2018 Month 111	Actual Jan 2019 Month 112	Actual Feb 2019 Month 113	Actual Mar 2019 Month 114	Estimated April 2019 Month 115	Estimated May 2019 Month 116	Estimated June 2019 Month 117
Beginning Balance	\$287,801.84	\$287,174.70	\$ 286,547.57	\$285,920.43	\$285,293.29	\$ 284,666.15	\$ 284,039.01	\$ 283,411.87	\$282,784.74	\$ 282,157.60	\$281,530.46	\$280,903.32
Amount Expended	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amount Repaid (collected through rider - 1 yr. lag)	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14	\$ 627.14
Ending Balance	\$287,174.70	\$ 286,547.57	\$285,920.43	\$ 285,293.29	\$ 284,666.15	\$284,039.01	\$283,411.87	\$282,784.74	\$ 282,157.60	\$281,530.46	\$280,903.32	\$ 280,276.18
Allowable Rate of Return	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%	8.970%
Return on Equity	\$ 2,146.63	\$ 2,141.94	\$ 2,137.26	\$ 2,132.57	\$ 2,127.88	\$ 2,123.19	\$ 2,118.50	\$ 2,113.82	\$ 2,109.13	\$ 2,104.44	\$ 2,099.75	\$ 2,095.06

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/31/2019 3:22:42 PM

in

Case No(s). 19-1272-GA-RDR

Summary: Notice Pre-Filing Notice Of Suburban Natural Gas Company For Approval Of An Adjustment To The Infrastructure Replacement Program Rider electronically filed by Mrs. Kimberly W. Bojko on behalf of Suburban Natural Gas Company