

May 30, 2019

Public Utilities Commission of Ohio
ATTN: Barcy McNeal
Director of Administration
Docketing Division – 13th Floor
180 East Broad Street
Columbus, Ohio 43215

Re: Case Number 19-521-GA-IDR
Case Number 89-8003-GA-TRF

Dear Ms. McNeal:

By Finding and Order (Order) dated January 24, 2018, in Case No. 17-1905-GA-ORD, the Public Utilities Commission of Ohio (PUCO) adopted revised rules in accordance with Ohio Adm. Code 4901:1-43 concerning the recovery of costs through an Infrastructure Development Rider (IDR) for natural gas companies. These rules require a natural gas company to file an annual report with the PUCO containing the detail of its IDR costs and set forth its proposed rider rate for the twelve months following the report to become effective not less than 75 days prior to the proposed effective date with that rate to become effective automatically on the 75th day, unless suspended by the Commission for good cause.

On March 15, 2019 Columbia filed its annual IDR Report for the calendar year to 2018 and its revised rate to be effective May 31, 2019. Pursuant to Ohio Admin. Code 4901:1-43-04(C) and Public Utilities Commission of Ohio's rules governing tariff filings, Columbia has enclosed for filing electronically, in the above referenced dockets, a complete copy of the following revised IDR tariffs:

<u>Section No.</u>	<u>Sheet No.</u>	<u>Description</u>
	Two Hundred and Ninety-First Revised Sheet No. 1a	Index
	Two Hundred and Twenty-Seventh Revised Sheet No. 1b	Index
V	Eighth Revised Sheet No. 30c	Infrastructure Development Rider
VI	Sixth Revised Sheet No. 74	Infrastructure Development Rider
VII	Sixth Revised Sheet No. 29, Page 11 of 11	Infrastructure Development Rider

Very truly yours,

Larry W. Martin
Director, Regulatory Matters

Enclosures

COLUMBIA GAS OF OHIO, INC.

RULES AND REGULATIONS GOVERNING THE DISTRIBUTION

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Filed in accordance with Public Utilities Commission of Ohio Entry dated January 24, 2018 in Case No. 17-1905-GA-ORD.

Issued: May 30, 2019

Effective: May 31, 2019

Issued By
Daniel A. Creekmur, President

COLUMBIA GAS OF OHIO, INC.**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

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Issued: May 30, 2019

Effective: May 31, 2019

Issued By
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGS, SGSS, GS, GSS and LGS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

RECONCILIATION ADJUSTMENT:

This Rider is subject to annual reconciliation or adjustment, including but not limited to, increases or refunds. Such annual reconciliation or adjustment shall be limited to the infrastructure development expenses upon which the rate to recover those expenses was calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio.

RATE RIDER:

A monthly charge of \$0.02 per account, per month shall be applied to all customers.

Filed in accordance with Public Utilities Commission of Ohio Entry issued January 24, 2018 in Case No. 17-1905-GA-ORD.

Issued: May 30, 2019

Effective: With meter readings on or after May 31, 2019

Issued By
Daniel A. Creekmur, President

**RULES AND REGULATIONS GOVERNING THE DISTRIBUTION
AND SALE OF GAS**

INFRASTRUCTURE DEVELOPMENT RIDER ("IDR")

APPLICABILITY

To all customers billed by Columbia under rate schedules SGTS, SGTSS, GTS, GTSS and LGTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff's 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

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Daniel A. Creekmur, President

SECTION VII
PART 29 – BILLING ADJUSTMENTS

INFRASTRUCTURE DEVELOPMENT RIDER (“IDR”)

APPLICABILITY

To all customers billed by Columbia under rate schedules FRSGTS, FRGTS, FTLGTS and FRCTS.

DESCRIPTION

An additional charge per account, per month, regardless of gas consumed, to recover infrastructure development costs associated with Commission-approved economic development projects.

The IDR shall be calculated annually pursuant to an Annual Report filed by Columbia. Such annual adjustments to the IDR will become effective with bills rendered on or after the first billing unit following the expiration of the Commission Staff’s 75-day review period of the Annual Report, unless the adjustment to the IDR proposed in the Annual Report is suspended by the Commission for good cause, and shall be subject to reconciliation adjustments following any hearing, if necessary.

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in

Case No(s). 19-0521-GA-IDR, 89-8003-GA-TRF

Summary: Tariff Revised tariff pages to reflect Columbia's Infrastructure Development Rider, effective May 31, 2019 electronically filed by Ms. May L Battig on behalf of Columbia Gas of Ohio, Inc.