



Duke Energy  
139 E. Fourth Street  
Cincinnati, OH 45202

May 22, 2019

Public Utilities Commission of Ohio  
Attn: Docketing Division  
11<sup>th</sup> Floor  
180 East Broad Street  
Columbus, OH 43215-3793

RE: In the Matter of the Procurement of (   
Standard Service Offer Generation ( Case No. 18-6000-EL-UNC  
For Customers of Duke Energy Ohio, ( Case No. 89-6002-EL-TRF  
Inc.

Dear Docketing Division:

Enclosed for filing, pursuant to the above referenced case, are copies of Duke Energy Ohio's Retail Capacity Rider and Retail Energy Rider. Also enclosed is an updated index.

Sheet No. 111.10 Rider RC Retail Capacity Rider  
Sheet No. 112.10 Rider RE Retail Energy Rider

Very truly yours,

A handwritten signature in black ink, appearing to read "Jim Ziolkowski", written in a cursive style.

Jim Ziolkowski

Enclosures

R:\data\wordfiles\tariff memos\Ohio Electric RC and RE Riders

Duke Energy Ohio  
139 East Fourth Street  
Cincinnati, Ohio 45202

P.U.C.O. Electric No. 19  
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<u>Division and Town Names</u>	<u>Town</u>		<u>Town</u>
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<b><u>Division and Town Names</u></b>	<b><u>Town</u></b>
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**RIDER RC**

**RETAIL CAPACITY RIDER**

**APPLICABILITY**

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RC does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

**DESCRIPTION**

For the term of the Electric Security Plan approved in Case No. 17-1263-EL-SSO, Rider RC rates will be calculated based on the wholesale Final Zonal Capacity Price (FZCP) associated with the annual auctions conducted by PJM Interconnection, LLC. The wholesale FZCP for the period in which Rider RC rates are effective will be converted into retail rates using the methodology approved by the Commission. Rider RC rates will be established for each June 1 through May 31 period during the term of the Electric Security Plan. The Company will make a filing with the Commission proposing Rider RC rates for each rate-effective period within thirty days after the Commission approves the auction results that fulfill the SSO obligation for all 100 tranches during the rate-effective period.

**CHARGES**

For the billing months of June 2019 through May 2020, the following Rider RC rates apply:

**Tariff Sheet**

**RC Charge**  
**(per kWh/kW)**

**Rates RS, RS3P, RSLI, Residential Service (Non-PIPP)**

Summer, First 1000 kWh	\$0.012787
Summer, Additional kWh	\$0.012787
Winter, First 1000 kWh	\$0.012787
Winter, Additional kWh	\$0.007660

**Rate ORH, Opt Res Service With Electric Space Heating (Non-PIPP)**

Summer, First 1000 kWh	\$0.007923
Summer, Additional kWh	\$0.007923
Summer, kWh greater than 150 times demand	\$0.007923
Winter, First 1000 kWh	\$0.007923
Winter, Additional kWh	\$0.004229
Winter, kWh greater than 150 times demand	\$0.002499

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**CHARGES (Contd.)**

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.016772
Summer, Off-Peak kWh	\$0.004016
Winter, On-Peak kWh	\$0.014818
Winter, Off-Peak kWh	\$0.004034
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.012755
Summer, Additional kWh	\$0.012755
Winter, First 1000 kWh	\$0.012755
Winter, Additional kWh	\$0.009315
Rate DS, Service at Secondary Distribution Voltage	
First 150 kWh per kW	\$0.019046
Next 150 kWh per kW	\$0.002219
Next 150 kWh per kW	\$0.001072
Additional kWh	\$0.000353
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
kWh Greater Than or Equal to 540 Hours	\$0.009318
kWh Less Than 540 Hours	\$0.011061
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	
Attached Directly to Company's Power Lines	
All kWh	\$0.009318
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.011699
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.011392
Summer, Next 3200 kWh	\$0.011392
Summer, Additional kWh	\$0.004206
Winter, First 2800 kWh	\$0.011392
Winter, Next 3200 kWh	\$0.011392
Winter, Additional kWh	\$0.004622
Rate DP, Service at Primary Distribution Voltage	
First 150 kWh per kW	\$0.021002
Next 150 kWh per kW	\$0.001990
Next 150 kWh per kW	\$0.001165
Additional kWh	\$0.000417
Rate TS, Service at Transmission Voltage	
First 150 kWh per kVA	\$0.007820
Next 150 kWh per kVA	\$0.000880
Next 150 kWh per kVA	\$0.000520
Additional kWh	\$0.000195

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**CHARGES (Continued)**

<u>Tariff Sheet</u>	<u>RC Charge</u> <u>(per kWh/kW)</u>
Rate SL, Street Lighting Service	
All kWh	\$0.000672
Rate TL, Traffic Lighting Service	
All kWh	\$0.000640
Rate OL, Outdoor Lighting Service	
All kWh	\$0.000672
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.000672
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.000672
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.000672
Rate SC, Street Lighting Service - Customer Owned	
Energy Only - All kWh	\$0.000672
Units – All kWh	\$0.000672
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.000672
Rates RS, RS3P, Residential Service (PIPP)	
Summer, First 1000 kWh	\$0.011292
Summer, Additional kWh	\$0.011292
Winter, First 1000 kWh	\$0.011292
Winter, Additional kWh	\$0.006765
Rate ORH, Opt Res Service With Electric Space Heating (PIPP)	
Summer, First 1000 kWh	\$0.006997
Summer, Additional kWh	\$0.006997
Summer, kWh greater than 150 times demand	\$0.006997
Winter, First 1000 kWh	\$0.006997
Winter, Additional kWh	\$0.003735
Winter, kWh greater than 150 times demand	\$0.002207

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## RIDER RE

### RETAIL ENERGY RIDER

#### APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory who receive electric generation service from the Company under the Standard Service Offer (SSO). Rider RE does not apply to customers taking generation service from a Competitive Retail Electric Service provider.

#### DESCRIPTION

Rider RE recovers costs related to the provision of electric energy (kWh) in the Duke Energy Ohio service territory, as determined through the competitive bid process (SSO Auction). For the purpose of deriving Rider RE rates from the overall SSO Auction results, the costs of capacity included in the price of the SSO Auction result will be deducted from the overall price of the SSO Auction approved by the Commission for delivery during the rate-effective year. The average cost of capacity on a 'per kWh' basis will be calculated by multiplying the Company's PJM Interconnection, LLC (PJM) reliability obligation as set forth in the terms of the PJM Reliability Assurance Agreement for the SSO Auction delivery period by the Final Zonal Capacity Price(s) for the delivery period and dividing by projected kWh sales for the delivery period. The average retail energy price on a per kWh basis, before distribution losses, will be calculated by subtracting the average cost of capacity from the Commission-approved SSO Auction price for the applicable rate-effective period.

#### CHARGES

The charge for each respective electric service rate schedule is:

<u>Tariff Sheet</u>	<u>RE Charge</u> <u>(per kWh)</u>
Rates RS, RSLI, & RS3P, Residential Service (Non-PIPP)	
Summer, First 1000 kWh	\$0.046737
Summer, Additional kWh	\$0.046737
Winter, First 1000 kWh	\$0.046737
Winter, Additional kWh	\$0.029921

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**CHARGES (Continued)**

<u>Tariff Sheet</u>	<u>RE Charge (per kWh)</u>
Rate ORH, Opt Res Service with Electric Space Heating (Non-PIPP)	
Summer, First 1000 kWh	\$0.030897
Summer, Additional kWh	\$0.030897
Summer, kWh greater than 150 times demand	\$0.030897
Winter, First 1000 kWh	\$0.030897
Winter, Additional kWh	\$0.020169
Winter, kWh greater than 150 times demand	\$0.019102
Rate TD, Optional Time-of-Day Rate	
Summer, On-Peak kWh	\$0.168197
Summer, Off-Peak kWh	\$0.053076
Winter, On-Peak kWh	\$0.124076
Winter, Off-Peak kWh	\$0.050008
Rate CUR, Common Use Residential Service	
Summer, First 1000 kWh	\$0.048114
Summer, Additional kWh	\$0.048114
Winter, First 1000 kWh	\$0.048114
Winter, Additional kWh	\$0.029946
Rate DS, Service at Secondary Distribution Voltage	\$0.044152
Rate EH, Optional Rate for Electric Space Heating	\$0.044152
Rate DM, Secondary Distribution Service, Small	
Summer, First 2800 kWh	\$0.049051
Summer, Next 3200 kWh	\$0.020226
Summer, Additional kWh	\$0.014058
Winter, First 2800 kWh	\$0.049051
Winter, Next 3200 kWh	\$0.020226
Winter, Additional kWh	\$0.014058
Rate DP, Service at Primary Distribution Voltage	\$0.044152
Rate GS-FL, Optional Unmetered For Small Fixed Loads	\$0.044152
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads	\$0.044152
Attached Directly to Company's Power Lines	
Rate TS, Service at Transmission Voltage	\$0.042638
Rate SL, Street Lighting Service	\$0.044152
Rate TL, Traffic Lighting Service	\$0.044152
Rate OL, Outdoor Lighting Service	\$0.044152
Rate NSU, Street Lighting Service for Non-Standard Units	\$0.044152

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**CHARGES (Continued)**

Tariff Sheet

RE Charge  
(per kWh)

Rate NSP, Private Outdoor Lighting for Non-Standard Units	\$0.044152
Rate SC, Street Lighting Service - Customer Owned	\$0.044152
Rate SE, Street Lighting Service - Overhead Equivalent	\$0.044152
Rate UOLS, Unmetered Outdoor Lighting Electric Service	\$0.044152
Rates RS & RS3P, Residential Service (PIPP)	
Summer, First 1000 kWh	\$0.041274
Summer, Additional kWh	\$0.041274
Winter, First 1000 kWh	\$0.041274
Winter, Additional kWh	\$0.026424
Rate ORH, Opt Res Service with Electric Space Heating (PIPP)	
Summer, First 1000 kWh	\$0.027286
Summer, Additional kWh	\$0.027286
Summer, kWh greater than 150 times demand	\$0.027286
Winter, First 1000 kWh	\$0.027286
Winter, Additional kWh	\$0.017812
Winter, kWh greater than 150 times demand	\$0.016870

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**in**

**Case No(s). 89-6002-EL-TRF, 18-6000-EL-UNC**

Summary: Tariff Duke Energy Ohio RC and RE June 2019 electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Ziolkowski, Jim and Lee, Julie Ann Mrs.