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May 3, 2019

Ms. Barcy F. McNeal Public Utilities Commission of Ohio 180 East Broad Street Columbus, Ohio 43215

Re: In re Vectren Energy Delivery of Ohio, Inc., Case Nos. 18-0049-GA-ALT, 18-0298-GA-AIR, and 18-0299-GA-ALT.

Dear Ms. McNeal:

On January 4, 2019, a Stipulation and Recommendation (the Stipulation), Joint Exhibit 1.0, was filed for Commission approval in the above-captioned cases.

Paragraph 5(b) of the Stipulation requires Vectren Energy Delivery of Ohio, Inc. (VEDO) to file a "late filed exhibit" concerning rate case expense. Specifically, Paragraph 5(b) states, "With respect to rate case expense: VEDO shall file an updated Schedule C-3 within ten days of the date that the hearing is concluded or that reply briefs are filed, whichever is latest. Any increase or decrease in the assumed level of rate case expense shall be flowed through to the revenue requirement recommended for approval in this Stipulation and reflected in base rates."

On April 23, 2019, the reply briefs for the above-captioned cases were filed. Accordingly, within ten days of that date, please find attached an updated Schedule C-3, which VEDO acknowledges remains pending review by Commission Staff.

Please note that this letter and the updated Schedule C-3 are being electronically filed in the above-captioned cases through the Commission's Docketing Information System (DIS). Please do not hesitate to contact me with any questions.

Respectfully submitted,

/s/ Christopher T. Kennedy
Counsel for Vectren Energy Delivery of Ohio, Inc.

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing document was served by electronic mail upon the following individuals on May 3, 2019:

werner.margard@ohioattorneygeneral.gov william.michael@occ.ohio.gov amy.botschner.obrien@occ.ohio.gov angela.obrien@occ.ohio.gov christopher.healey@occ.ohio.gov cmooney@ohiopartners.org mfleisher@elpc.org rkelter@elpc.org talexander@calfee.com slesser@calfee.com mkeaney@calfee.com joliker@igsenergy.com mnugent@igsenergy.com glpetrucci@vorys.com mjsettineri@vorys.com darryl.brown@us.af.mil andrew.unsicker@us.af.mil robert.friedman.5@us.af.mil

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/s/ Christopher T. Kennedy

One of the Attorneys for Vectren Energy Delivery of Ohio, Inc.

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED TYPE OF FILING: ___ ORIGINAL "X" UPDATED ___ REVISED WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE C-3 PAGE 1 OF 5 WITNESS RESPONSIBLE: J.C. SWIZ

NO.	TITLE OF ACCOUNT	ANNUALIZED F		Α	NNUALIZED REVENUE - DAYS OF SERVICE		INUALIZED REVENUE - ATHER NORMALIZATION	ANNUALIZED REVE PIPP RIDER SYNCHRONIZAT			LIZED REVENUE - UEX RIDER CHRONIZATION
	ELEMENT of OPERATING INCOME	C-3.1	1		C-3.2		C-3.3	C-3.4			C-3.5
1	OPERATING REVENUE										
2	Base and Riders	\$	81,056	\$	(237,375)	\$	428,624	\$	6,480	\$	(640,287)
3	Gas Costs										
4	Total Revenue	\$	81,056	\$	(237,375)	\$	428,624	\$	6,480	\$	(640,287)
5											
6	OPERATING EXPENSES										
7	Operation and Maintenance Expenses										
8	Production Expenses										
9	Liquefied Petroleum Gas										
10	Other										
11	Total Production Expense	\$		\$		\$	-	\$	-	\$	
12	Total Troudouon Expones	-		<u> </u>				<u> </u>		Ψ	
13	Other Gas Supply Expenses										
14	Purchased Gas										
15	Other										
16	Total Other Gas Supply Expense	\$		\$	_	\$		\$		\$	
17	Total Other Gas Supply Expense	<u> </u>		Ψ		Ψ	-	φ		Ψ	
18	Transmission Expense										
19	Distribution Expense										
	Customer Accounts Expense							•	20 744	•	(705 440)
20								\$	20,741	Þ	(765,446)
21	Customer Serv & Info Expense										
22	Sales Expense										
23	Administrative & General Expense							_			(===)
24	Total Operation and Maintenance Expenses	\$	-	\$	-	\$	-	\$	20,741	\$	(765,446)
25											
26	Depreciation Expense	\$	-	\$		\$	-	\$	-	\$	-
27											
28	Taxes Other Than Income Taxes										
29	Property										
30	State and Other Taxes										
31	Total Taxes Other Than Income Tax	\$	-	\$	-	\$	-	\$	-	\$	-
32											
33	Federal Income Taxes										
34	Current Tax Expense	\$	28,370	\$	(83,081)	\$	150,018	\$	(4,991)	\$	43,806
35	Prov Deferred Inc Tax										
36	Total Federal Inc Tax Expense	\$	28,370	\$	(83,081)	\$	150,018	\$	(4,991)	\$	43,806
37	·										
38	Total Oper. Expenses and Tax	\$	28,370	\$	(83,081)	\$	150,018	\$	15,750	\$	(721,640)
39	-				, , , , , ,						
40	Net Operating Income	\$	52,686	\$	(154,294)	\$	278,605	\$	(9,270)	\$	81,353

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED TYPE OF FILING: ___ ORIGINAL "X" UPDATED ___ REVISED WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE C-3 PAGE 2 OF 5 WITNESS RESPONSIBLE: J.C. SWIZ

LINE NO.	TITLE OF ACCOUNT	E	D REVENUE - EFR ONIZATION	ΑN	NNUALIZED REVENUE - DRR SYNCHRONIZATION		NUALIZED REVENUE - ETC RIDER SYNCHRONIZATION	GA:	UALIZED REVENUE - S COST RECOVERY YNCHRONIZATION	SB28	UALIZED REVENUE - 7 EXCISE TAX RIDER YNCHRONIZATION
	ELEMENT of OPERATING INCOME	С	-3.6		C-3.7		C-3.8		C-3.9		C-3.10
1	OPERATING REVENUE										
2	Base and Riders	\$	(1,549,479)	\$	5,239,459	\$	(1,418,215)	\$	-	\$	(5,543,202)
3	Gas Costs								812,381		
4	Total Revenue	\$	(1,549,479)	\$	5,239,459	\$	(1,418,215)	\$	812,381	\$	(5,543,202)
5											
6	OPERATING EXPENSES										
7	Operation and Maintenance Expenses										
8	Production Expenses										
9	Liquefied Petroleum Gas										
10	Other	_		_		_		_			_
11	Total Production Expense	\$	-	\$	-	\$	-	\$	•	\$	
12	Oth C C										
13	Other Gas Supply Expenses								040.004		
14 15	Purchased Gas Other							\$	812,381		
16	Total Other Gas Supply Expense	\$		\$		\$		\$	812.381	•	
17	Total Other Gas Supply Expense	3		\$	<u>-</u>	Þ		Þ	812,381	Ъ	
18	Transmission Expense										
19	Distribution Expense										
20	Customer Accounts Expense						(1,612,840)				
21	Customer Serv & Info Expense		(1,705,321)				(1,012,040)				
22	Sales Expense		(1,700,321)								
23	Administrative & General Expense										
24	Total Operation and Maintenance Expenses	e	(1,705,321)	•		\$	(1,612,840)	e	812,381	•	_
25	Total Operation and Maintenance Expenses	<u> </u>	(1,700,321)	Ψ		φ	(1,012,040)	φ	012,001	Ψ	
26	Depreciation Expense	\$	_	\$	_	\$	_	\$	_	\$	_
27	Depresiation Expense			Ψ		Ψ		Ψ		Ψ	
28	Taxes Other Than Income Taxes										
29	Property										
30	State and Other Taxes										(5,543,202)
31	Total Taxes Other Than Income Tax	\$		\$	_	\$	-	\$		\$	(5,543,202)
32		-		- -		Ť		<u> </u>			(=,= :=,===)
33	Federal Income Taxes										
34	Current Tax Expense	\$	54.545	\$	1.833.811	\$	68.119	\$		\$	
35	Prov Deferred Inc Tax										
36	Total Federal Inc Tax Expense	\$	54,545	\$	1,833,811	\$	68.119	\$	-	\$	
37					.,,		,				-
38	Total Oper. Expenses and Tax	\$	(1,650,776)	\$	1,833,811	\$	(1,544,721)	\$	812,381	\$	(5,543,202)
39	-								,		
40	Net Operating Income	\$	101,298	\$	3,405,648	\$	126,507	\$	-	\$	-

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED TYPE OF FILING: ___ ORIGINAL "X" UPDATED ___ REVISED WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE C-3 PAGE 3 OF 5 WITNESS RESPONSIBLE: J.C. SWIZ

LINE NO.	TITLE OF ACCOUNT				NNUALIZED REVENUE - OSS RECEIPTS TAX RIDER SYNCHRONIZATION		LABOR ADJUSTMENT		CONSERVATION PROGRAM EXPENSE		RATE CASE EXPENSES
	ELEMENT of OPERATING INCOME		C-3.11		C-3.12		C-3.13		C-3.14		C-3.15 [A]
1 2	OPERATING REVENUE Base and Riders	\$	(3,717,774)	s	(7,410,350)						
3	Gas Costs		(705,091)		, ,						
4 5	Total Revenue	\$	(4,422,866)	\$	(7,410,350)	\$	-	\$	-	\$	-
6	OPERATING EXPENSES										
7	Operation and Maintenance Expenses										
8	Production Expenses										
9 10	Liquefied Petroleum Gas Other										
11	Total Production Expense	\$		S		\$		\$		\$	
12	·										
13	Other Gas Supply Expenses										
14 15	Purchased Gas Other		(705,091)								
16	Total Other Gas Supply Expense	\$	(705,091)	\$		\$		\$	-	\$	
17	117		(, /								
18	Transmission Expense					\$	14,109				
19 20	Distribution Expense Customer Accounts Expense						146,988 78,849				
21	Customer Serv & Info Expense						5,575		(4,000,000)		
22	Sales Expense						0,070		(1,000,000)		
23	Administrative & General Expense						(2,387,185)				324,174
24	Total Operation and Maintenance Expenses	\$	(705,091)	\$	-	\$	(2,141,665)	\$	(4,000,000)	\$	324,174
25 26	Depreciation Expense	\$		\$		\$		s		\$	
27	Боргозиион Ехропоо					<u> </u>		Ť		Ψ	
28	Taxes Other Than Income Taxes										
29	Property				(7.745.400)						
30 31	State and Other Taxes Total Taxes Other Than Income Tax	\$		\$	(7,745,126) (7,745,126)	\$		\$		\$	
32	Total Taxes Office Than Income Tax			Ψ	(1,140,120)	Ψ		Ψ		Ψ	
33	Federal Income Taxes										
34	Current Tax Expense	\$	(1,301,221)	\$	117,171	\$	749,583	\$	1,400,000	_	
35 36	Prov Deferred Inc Tax Total Federal Inc Tax Expense	\$	(1,301,221)	-	117.171	•	749.583	•	1.400.000	\$	(113,461) (113,461)
37	rotal redetal incirax Expense	à	(1,301,221)	Þ	117,171	Ą	749,583	ð	1,400,000	Φ	(113,461)
38	Total Oper. Expenses and Tax	\$	(2,006,312)	\$	(7,627,954)	\$	(1,392,082)	\$	(2,600,000)	\$	210,713
39 40	Net Operating Income	\$	(2,416,553)	\$	217,604	\$	1,392,082	\$	2,600,000	\$	(210,713)

[[]A] Total Rate Case Expense reflected in Schedule C-3.15 is \$1,620,868 amortized over 5-years.

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED TYPE OF FILING: ___ ORIGINAL "X" UPDATED ___ REVISED WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE C-3 PAGE 4 OF 5 WITNESS RESPONSIBLE: J.C. SWIZ

LINE NO.	TITLE OF ACCOUNT ELEMENT OF OPERATING INCOME		PUCO & OCC ASSESSMENT FEE C-3.16		DARR & IM PROGRAM EXPENSES C-3.17 [B]		BUDGET ADJUSTMENTS C-3.18		ANNUALIZE SHARED SERVICES EXPENSE C-3.19		ANNUALIZED DEPRECIATION EXPENSE C-3.20
1	OPERATING REVENUE		C-3.16		C-3.17 [B]		C-3.16	_	C-3.19		C=3.20
2	Base and Riders										
3	Gas Costs										
4	Total Revenue	\$		\$		\$		\$		\$	
5	-					_		_		<u> </u>	 -
6	OPERATING EXPENSES										
7	Operation and Maintenance Expenses										
8	Production Expenses										
9	Liquefied Petroleum Gas										
10	Other										
11	Total Production Expense	\$	-	\$	_	\$	-	\$		\$	-
12	·										
13	Other Gas Supply Expenses										
14	Purchased Gas										
15	Other										
16	Total Other Gas Supply Expense	\$	-	\$	-	\$	-	\$	-	\$	-
17											
18	Transmission Expense			\$	(1,747,285)		(2,411)				
19	Distribution Expense				6,181,292		(360)				
20	Customer Accounts Expense						(186)				
21	Customer Serv & Info Expense						(2,259)				
22	Sales Expense										
23	Administrative & General Expense		(28,007)				239,289		(1,472,735)		-
24	Total Operation and Maintenance Expenses	\$	(28,007)	\$	4,434,007	\$	234,073	\$	(1,472,735)	\$	-
25		_		_		_		_		_	
26	Depreciation Expense	\$	-	\$	-	\$	-	\$	-	\$	6,157,208
27	Taxes Other Than Income Taxes										
28	Property										
29 30	State and Other Taxes										
31	Total Taxes Other Than Income Tax	\$		\$		\$		\$		\$	
32	Total Taxes Other Than Income Tax	<u> </u>		<u> </u>		Ф		φ	•	φ	
33	Federal Income Taxes										
34	Current Tax Expense	s	9,803	•	(1,551,902)	¢	(81,926)	•	515,457	¢	(2,155,023)
35	Prov Deferred Inc Tax	Ÿ	3,000	Ψ	(1,001,002)	Ψ	(01,320)	Ψ	010,401	Ψ	(2,100,020)
36	Total Federal Inc Tax Expense	\$	9,803	S	(1,551,902)	\$	(81,926)	\$	515,457	\$	(2,155,023)
37			0,000		(1,001,002)	Ţ	(01,020)	-	010,107		(2,100,020)
38	Total Oper. Expenses and Tax	\$	(18,205)	s	2,882,104	\$	152,147	\$	(957,278)	\$	4,002,185
39		-	(10,200)	_	2,002,101	_	102,111	-	(007,270)		1,002,100
40	Net Operating Income	\$	18,205	\$	(2,882,104)	\$	(152,147)	\$	957,278	\$	(4,002,185)
	. •		5,255		, , = , ,	_	, .=,,	_	,=	<u> </u>	() 1

[[]B] Total Distribution Accelerated Risk Reduction Program deferred balance reflected in Schedule C-3.17 is \$10,118,818 amortized over 5-years.

DATA: 3 MONTHS ACTUAL & 9 MONTHS ESTIMATED TYPE OF FILING: ___ ORIGINAL "X" UPDATED ___ REVISED WORK PAPER REFERENCE NO(S).: SEE BELOW

SCHEDULE C-3 PAGE 5 OF 5 WITNESS RESPONSIBLE: J.C. SWIZ

LINE NO.	TITLE OF ACCOUNT	HB95 PROGRAM EXPENSES		DRR EXPENSES			PROPERTY TAX EXPENSE		FEDERAL INCOME TAXES AT STATUTORY RATE		TOTAL SCHEDULE C-3
	ELEMENT of OPERATING INCOME	C-3.21		C-3.22			C-3.23		C-3.24		
1	OPERATING REVENUE										
2	Base and Riders									\$	(14,761,064)
3	Gas Costs										107,289
4	Total Revenue	\$	- 5	\$	-	\$	-	\$	-	\$	(14,653,774)
5											
6	OPERATING EXPENSES										
7	Operation and Maintenance Expenses										
8	Production Expenses									\$	-
9	Liquefied Petroleum Gas										
10	Other										0
11	Total Production Expense	\$	- :	\$	-	\$	-	\$	-	\$	<u> </u>
12											
13	Other Gas Supply Expenses									_	
14	Purchased Gas									\$	107,289
15	Other	_				_		_		_	
16	Total Other Gas Supply Expense	\$		\$	-	\$	-	\$	-	\$	107,289
17	.										(4 705 507)
18	Transmission Expense									\$	(1,735,587)
19	Distribution Expense										6,327,920
20	Customer Accounts Expense Customer Serv & Info Expense										(2,278,882)
21 22	Sales Expense										(5,702,005)
23	Administrative & General Expense										(3,324,465)
	Total Operation and Maintenance Expenses	•		\$		\$		\$	•	\$	(6,605,730)
24 25	Total Operation and Maintenance Expenses	\$	- 3	•		Þ		Þ	-	Þ	(6,605,730)
26	Depreciation Expense	\$ 1.05	9,535	•	29,606	\$		\$		\$	7,246,348
27	Depreciation Expense	3 1,03	9,000 0	•	29,000	<u> </u>		<u> </u>	-	φ	7,240,346
28	Taxes Other Than Income Taxes										
29	Property					\$	5,918,589			\$	5.918.589
30	State and Other Taxes					Ψ	3,910,309			Ψ	(13,288,328)
31	Total Taxes Other Than Income Tax	\$	- 5	8		\$	5,918,589	•		\$	(7,369,739)
32	Total Taxes Office Than Income Tax			y		Ψ	0,010,000	Ψ_		Ψ	(1,000,100)
33	Federal Income Taxes										
34	Current Tax Expense	\$ (37	0,837)	((10,362)		(2,071,506)	\$	15,222,215	\$	12,562,048
35	Prov Deferred Inc Tax	(6.	,,,,,	'	(10,002)		(2,011,000)	Š	3,305,838	Ψ.	3,192,377
36	Total Federal Inc Tax Expense	\$ (37	0,837) \$		(10,362)	s	(2,071,506)		18,528,053	\$	15,754,425
37	rotal rotal ino ran Expelle	4 (61	3,001)	,	(10,002)		(2,071,000)	<u> </u>	10,020,000	Ψ	10,104,420
38	Total Oper. Expenses and Tax	\$ 68	3.697	5	19,244	s	3.847.083	\$	18,528,053	\$	9,025,304
39	-14	,	.,		-,		2,2.7,000	_	, ,		2,223,001
40	Net Operating Income	\$ (68	3,697) \$	5 ((19,244)	\$	(3,847,083)	\$	(18,528,053)	\$	(23,679,078)

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

5/3/2019 3:07:56 PM

in

Case No(s). 18-0298-GA-AIR, 18-0299-GA-ALT, 18-0049-GA-ALT

Summary: Correspondence Regarding Updated Schedule C-3 electronically filed by Shelli T Clark on behalf of Vectren Energy Delivery of Ohio, Inc.