



An AEP Company

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Legal Department

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

April 26, 2019

Towana Troupe  
Docketing Division  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus Ohio 43215-3793

Re: *In the Matter of the Application of Ohio Power  
Company to Update its Basic Transmission Cost  
Rider, Case No. 19-133-EL-RDR*

Steven T. Nourse  
Vice President – Legal  
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Dear Ms. Troupe:

Enclosed are Ohio Power Company's compliance tariffs, which are being filed in accordance with the Commission's Supplemental Finding and Order dated April 24, 2019 in Case No. 19-133-EL-RDR. The Company will update its tariffs previously filed electronically with the Commission's Docketing Division.

Thank you for your attention to this matter.

Respectfully Submitted,

/s/ Steven T. Nourse

cc: Parties of Record

P.U.C.O. NO. 20

## BASIC TRANSMISSION COST RIDER

Effective Cycle 1 May 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.66323	
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.23725	
<b>Demand Metered Secondary</b> GS-2 GS-3	0.03914	3.85
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	0.03778	4.51
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	0.03703	4.10
<b>Lighting</b> AL SL	0.71480	
<b>County Fair Transmission Supplement Secondary</b>	1.23725	
<b>County Fair Transmission Supplement Primary</b>	0.89709	
<b>Interim Pilot 1CP Secondary</b>	0.03914	6.32
<b>Interim Pilot 1CP Primary</b>	0.03778	6.10
<b>Interim Pilot 1CP Subtransmission/Transmission</b>	0.03703	5.98

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

This Rider is subject to reconciliation, including, but not limited to, refunds to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the

Filed pursuant to Order dated April 24, 2019 in Case No. 19-133-EL-RDR.

Issued: April 26, 2019

Effective: Cycle 1 May 2019

Issued by  
Raja Sundararajan, President  
AEP Ohio

P.U.C.O. NO. 20

BASIC TRANSMISSION COST RIDER

results of audits ordered by the Commission in accordance with the April 25, 2018 Opinion and Order in Case No. 16-1852-EL-SSO.

Filed pursuant to Order dated April 24, 2019 in Case No. 19-133-EL-RDR.

Issued: April 26, 2019

Issued by  
Raja Sundararajan, President  
AEP Ohio

Effective: Cycle 1 May 2019

## P.U.C.O. NO. 20

OAD - BASIC TRANSMISSION COST RIDER  
(Open Access Distribution – Basic Transmission Cost Rider)

Effective Cycle 1 May 2019, all customer bills subject to the provisions of this Rider, including any bills rendered under special contract, shall be adjusted by the Basic Transmission Cost charge per kW and/or kWh as follows:

Schedule	¢/kWh	\$/kW
<b>Residential</b> RS, RR, RR-1, RS-ES, RS-TOD, RLM, RS-TOD2, CPP, RTP, and RDMS	1.66323	
<b>Non Demand Metered</b> GS-1, GS-1 TOD GS-2 Recreational Lighting, GS-TOD, GS-2-TOD, and GS-2-ES GS-3-ES EHS SS	1.23725	
<b>Demand Metered Secondary</b> GS-2 GS-3	0.03914	3.85
<b>Demand Metered Primary</b> GS-2 GS-3 GS-4	0.03778	4.51
<b>Demand Metered Subtransmission/Transmission</b> GS-2 GS-3 GS-4	0.03703	4.10
<b>Lighting</b> AL SL	0.71480	
<b>County Fair Transmission Supplement Secondary</b>	1.23725	
<b>County Fair Transmission Supplement Primary</b>	0.89709	
<b>Interim Pilot 1CP Secondary</b>	0.03914	6.32
<b>Interim Pilot 1CP Primary</b>	0.03778	6.10
<b>Interim Pilot 1CP Subtransmission/Transmission</b>	0.03703	5.98

The Interim Pilot 1CP Demand rates for the Basic Transmission Cost Rider are limited to availability as established in Case No. 16-1852-EL-SSO. The monthly \$/kW for the Interim Pilot 1CP Basic Transmission rate will be based on the participating customer's demand during the single zonal transmission peak. The 1CP will be changed each January based on the customer's contribution to the single zonal transmission peak during the previous year.

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**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**4/26/2019 11:10:28 AM**

**in**

**Case No(s). 19-0133-EL-RDR**

Summary: Tariff electronically filed by Mr. Steven T Nourse on behalf of Ohio Power Company