



April 15, 2019

Public Utilities Commission of Ohio ATTN: Docketing Division 180 East Broad Street, 11th Floor Columbus, Ohio 43215 (614)466-4095 **VIA COURIER**

Subject: StateWise Energy Ohio LLC's Renewable Portfolio Standard (RPS) filing for 2018 - Docket Case No. 19-0925-EL-ACP

To Whom It May Concern,

Please accept StateWise Energy Ohio LLC's RPS report for 2018 as addressed in the Ohio Administrative Code section 4901:1-40-5. Please find the Staff Template enclosed to satisfy these requirements for 2017 and future RPS compliance projections as detailed in section 4901:1-40-03(C).

Questions regarding this application should be directed to my attention, my details are listed below.

Sincerely,

Jeff Donnelly

StateWise Energy Ohio LLC.
Director, Regulatory Affairs and Compliance
Chief Privacy Officer
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Staff's Template RPS Compliance Filing Report 2018 Compliance Year

Ca Po Po	ase Nun oint of C oint of C	nber (Conta Conta	ne: StateWise Energy Ohio LLC (i.e., XX-XXXX-EL-ACP): 19-0925-EL-ACP ct for RPS Filing – Name: Jeff Donnelly ct for RPS Filing – Email: jdonnelly@sfeenergy.c ct for RPS Filing – Phone: (905) 366-7020	om				
D:	id the C	ompa	any have Ohio retail electric sales in 2018?	YES 🗸	NO			
ei		ı pow	h sales in 2018, confirm the sales were conducted ver marketer or retail generation provider (i.e., took tricity).	YES 🗸	NO			
ot co	oligation mpany(n of a (-ies).	port also addresses the compliance n additional CRES Provider, list the Otherwise, indicate N/A. any indicated zero Ohio retail electric sales in 2018, it nee	ed not complete	the			
rem	ainder oj	f this j	form.					
I.	Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05) Note: Please complete Section I in its entirety and without redaction.							
	A.	1.	seline Determination SELECT ONE: To determine its compliance basel proposing to use (a) the 3 year average method or (2018) sales? (a) the 3 year average method (b) co 3 Year Average Calculation (Note: years with zero sales)	(b) compliand	re year r (2018) sales			
		les should be ex	ccluded from					
			Year Anı	nual Sales (M	WHs)			
			2015					
			2016		-			
			2017					
			Three Year Average					

3. Compliance year (2018) sales in MWHs: 101,307

- 4. Source of reported sales volumes: PJM EIS/GATS
- 5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

B. Compliance Obligation for 2018

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	182	182	PJM GATS
Non-Solar	4,376	4,376	PJM GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2018 compliance obligation, enter that amount here: \$
 Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

- II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))
 - A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2019	106,370	4,787	191
2020	111,700	4,335	173
2021	117,300	7,266	291
2022	123,200	8,805	352
2023	129,400	10,481	419
2024	135,900	12,303	492
2025	142,700	14,280	571
2026	149,800	16,422	657
2027	157,300	18,742	750
2028	165,200	19,679	787

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

StateWise Energy Ohio does not own or operate any generation assets, as such all sales volumes will be met with power purchases

C. Describe the methodology used by the Company to evaluate its compliance options.

With no generating assets, StateWise Energy Ohio, will either purchase and retire the appropriate amount of RECS in a applicable tracking system or make Alternative Compliance Payments. The Baseline amount show the estimated sales for those years, while the compliance requirements, for 2019 forward, are determined using the rolling 3 year average of sales volumes

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

III. RPS Administration

. . . .

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.