

FILE

Staff's Template RPS Compliance Filing Report 2018 Compliance Year

Company Name: Interstate Gas Supply, Inc.
 Case Number (i.e., XX-XXXX-EL-ACP): 19-0854
 Point of Contact for RPS Filing – Name: Tara McGraw
 Point of Contact for RPS Filing – Email: Tara.McGraw@igs.com
 Point of Contact for RPS Filing – Phone: 614-659-5058

Did the Company have Ohio retail electric sales in 2018?

YES ☒ NO ☐

If a CRES with sales in 2018, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

Note: If the Company indicated zero Ohio retail electric sales in 2018, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2018) sales?

☒ (a) the 3 year average method ☐ (b) compliance year (2018) sales

2. 3 Year Average Calculation (*Note: years with zero sales should be excluded from calculation of average*)

Year	Annual Sales (MWHs)
2015	3,931,236
2016	4,683,290
2017	6,751,201
Three Year Average	5,121,909

3. Compliance year (2018) sales in MWHs: 7,903,634

4. Source of reported sales volumes: Annual Report

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2018

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	9,219	9,219	PJM GATS
Non-Solar	221,266	221,266	PJM GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2018 compliance obligation, enter that amount here: \$ 0.00
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2019	XXX	XXX	XXX
2020	XXX	XXX	XXX
2021	XXX	XXX	XXX
2022	XXX	XXX	XXX
2023	XXX	XXX	XXX
2024	XXX	XXX	XXX
2025	XXX	XXX	XXX
2026	XXX	XXX	XXX
2027	XXX	XXX	XXX
2028	XXX	XXX	XXX

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

The company plans to purchase and schedule supply through the PJM wholesale energy markets, which may include Day Ahead demand bids, Real Time Balancing Purchases, and physical bilateral supply through counter-party agreements. There are no plans at this time to purchase supply from any specific generators or generations type.

C. Describe the methodology used by the Company to evaluate its compliance options.

IGS Energy purchases OH Solar and OH Non Solar Rec's on the OTC REC market

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

N/A

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

IGS has no suggestions to offer at this time.

**Compliance Plan Status Report for Compliance Year 2018
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2015	XXX	XXX	XXX	XXX	(A)
2016	XXX	XXX	XXX	XXX	(B)
2017	XXX	XXX	XXX	XXX	(C)

Baseline for 2018 Compliance Obligation (MWHs)

XXX

(D) = AvgABC

(Note: If using 2018 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2018 sales are adjusted or not.

i.e., Not Adjusted

4.50% **2018 Statutory Compliance Obligation**

2018 Non-Solar Renewable Benchmark

XXX

(E)

2018 Solar Renewable Benchmark

XXX

(F)

Per ORC, 4928.64(B)(2)

2018 Compliance Obligation

Non-Solar REC's Needed for Compliance

XXX

(G) = (D) * (E)

Solar REC's Needed for Compliance

XXX

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (REC's)

XXX

(I)

Solar (S-REC's)

XXX

(J)

Total 2018 Compliance Obligations

Non-Solar REC's Needed for Compliance

XXX

(K) = (G) + (I)

Solar REC's Needed for Compliance

XXX

(L) = (H) + (J)

2018 Retirements (Per GATS and/or MRETS Data)

Non-Solar (REC's)

XXX

(M)

Solar (S-REC's)

XXX

(N)

Under Compliance in 2018, if applicable

Non-Solar (REC's)

XXX

(O) = (K) - (M)

Solar (S-REC's)

XXX

(P) = (L) - (N)

2018 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 18-0730-EL-ACP)

XXX

(Q)

Solar, per S-REC See 4928.64(C)(2)(a)

XXX

(R)

2018 Payments, if applicable

Non-Solar Total

XXX

(S) = (O) * (Q)

Solar Total

XXX

(T) = (P) * (R)

TOTAL

XXX

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2018 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov