



April 15, 2019

Public Utilities Commission of Ohio  
Docketing Division  
180 East Broad St.  
Columbus, OH 43215-3793

RE: Case No. 19-0926-EL-ACP  
Verde Energy USA Ohio, LLC  
Public Version of 2018 Alternative Energy Annual Status Report

I am submitting to you a redacted version of the Alternative Energy Annual Status Report for calendar year 2018 for Verde Energy USA Ohio, LLC. Certain portions of information have been redacted because they contain confidential and proprietary information. A motion for protective order is also being filed today seeking protection of such information. Pursuant to Rule 4901-1-24(D) of the Ohio Administrative Code, I will be submitting under seal two copies of the confidential version of the Alternative Energy Annual Status Report for calendar year 2018 for Verde Energy USA Ohio, LLC.

Thank you for your consideration.

Respectfully yours,

A handwritten signature in blue ink that reads 'Muriel LeClerc'. The signature is fluid and cursive, with the first name 'Muriel' and last name 'LeClerc' clearly distinguishable.

Muriel LeClerc  
Regulatory Specialist  
[mleclerc@sparkenergy.com](mailto:mleclerc@sparkenergy.com)  
207-890-4094

## Staff's Template RPS Compliance Filing Report 2018 Compliance Year

Company Name:

Case Number (i.e., XX-XXXX-EL-ACP):

Point of Contact for RPS Filing – Name:

Point of Contact for RPS Filing – Email:

Point of Contact for RPS Filing – Phone:

Did the Company have Ohio retail electric sales in 2018? YES      NO

If a CRES with sales in 2018, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES      NO

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

*Note: If the Company indicated zero Ohio retail electric sales in 2018, it need not complete the remainder of this form.*

### I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

*Note: Please complete Section I in its entirety and without redaction.*

#### A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2018) sales?

(a) the 3 year average method      (b) compliance year (2018) sales

2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2015	
2016	
2017	
Three Year Average	

3. Compliance year (2018) sales in MWHs:

4. Source of reported sales volumes:

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

**B. Compliance Obligation for 2018**

	Required Quantity	Retired Quantity	Tracking System(s)
Solar			
Non-Solar			

*Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.*

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2018 compliance obligation, enter that amount here: \$  
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code [4901:1-40-03\(C\)](#))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

The Company does not have plans to purchase generation and will purchase power as we grow our customer base in line with our internal hedging policies.

C. Describe the methodology used by the Company to evaluate its compliance options.

The Company purchases RECs in the OTC market using brokerage services as long as the RECs can be purchased at a price less than the ACP.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

N/A

### III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER  
RENEWABLE PORTFOLIO STANDARD (RPS) REPORT FOR CALENDAR YEAR 2018

I, C. Alexis Keene, am the duly authorized representative of Verde Energy USA Ohio, LLC. To the best of my knowledge all the information contained in the foregoing report including any exhibits and attachments are true, accurate and complete.



Signature

C. Alexis Keene – Interim General Counsel and Corporate Secretary

Any questions from the Commission Staff regarding this report should be directed to:

Muriel LeClerc at 207-890-4094 or  
Name Phone Number

[mleclerc@sparkenergy.com](mailto:mleclerc@sparkenergy.com)  
E-mail Address

**Compliance Plan Status Report for Compliance Year 2018**  
**Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2015	0	0	195,096		(A)
2016	0	0	198,227		(B)
2017	0	0	169,254		(C)

**Baseline for 2018 Compliance Obligation (MWHs)**

187,526

(D) = AvgABC

*(Note: If using 2018 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2018 sales are adjusted or not.*

**i.e., Not Adjusted**

4.50%

**2018 Statutory Compliance Obligation**

2018 Non-Solar Renewable Benchmark

4.32%

(E)

2018 Solar Renewable Benchmark

0.18%

(F)

Per ORC, 4928.64(B)(2)

**2018 Compliance Obligation**

Non-Solar RECs Needed for Compliance

8,101

(G) = (D) \* (E)

Solar RECs Needed for Compliance

338

(H) = (D) \* (F)

**Carry-Over from Previous Year(s), if applicable**

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

**Total 2018 Compliance Obligations**

Non-Solar RECs Needed for Compliance

8,101

(K) = (G) + (I)

Solar RECs Needed for Compliance

338

(L) = (H) + (J)

**2018 Retirements (Per GATS and/or MRETS Data)**

Non-Solar (RECs)

8,101

(M)

Solar (S-RECs)

338

(N)

**Under Compliance in 2018, if applicable**

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

**2018 Alternative Compliance Payments**

Non-Solar, per REC (Refer to Case 18-0730-EL-ACP)

\$51.31

(Q)

Solar, per S-REC See 4928.64(C)(2)(a)

\$250.00

(R)

**2018 Payments, if applicable**

Non-Solar Total

\$0.00

(S) = (O) \* (Q)

Solar Total

\$0.00

(T) = (P) \* (R)

**TOTAL**

**\$0.00**

(U) = (S) + (T)

*This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2018** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to [Stuart.Siegfried@puco.ohio.gov](mailto:Stuart.Siegfried@puco.ohio.gov)*

## Verde Energy USA, Inc. - My RPS Compliance - OH - Jan 2018 - Dec 2018

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount	OH Solar	OH Renewable	Total Certificates Used for RPS
Verde Energy USA, Inc.	Default	AEP Ohio	48,103			2,219	89	2,130	2,219
Verde Energy USA, Inc.	Default	DAY	23,257			1,039	42	997	1,039
Verde Energy USA, Inc.	Default	DEOK	25,821			1,544	62	1,482	1,544
Verde Energy USA, Inc.	Default	FEOH	79,393			3,537	45	3,492	3,537
Total			176,574	0		8,339	238	8,101	8,339



## Verde Energy USA, Inc. - Subaccount Details - OH - Jan 2018 - Dec 2018

Subaccount Name	Zone Name	Month/ Year	Unit ID	Facility Name	State	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	OH Solar
Default	AEP Ohio	11/2015	NON58393	Bryan Municipal Utilities Solar - Bryan Municipal Utilities Solar	OH	SUN	1758864 - 2 to 90	89	11-SPV-OH-GATS-2511	Yes
Default	AEP Ohio	01/2018	NON43334	Auglaize Hydro Plant - Unit #6	OH	WAT	3833181 - 1 to 11	11	10-HYD-OH-GATS-0060	
Default	AEP Ohio	02/2018	NON43333	Auglaize Hydro Plant - Unit #2	OH	WAT	3960657 - 1 to 144	144	10-HYD-OH-GATS-0060	
Default	AEP Ohio	03/2018	NON43333	Auglaize Hydro Plant - Unit #2	OH	WAT	4056554 - 1 to 253	253	10-HYD-OH-GATS-0060	
Default	AEP Ohio	02/2018	NON43334	Auglaize Hydro Plant - Unit #6	OH	WAT	3921098 - 1 to 1	1	10-HYD-OH-GATS-0060	
Default	AEP Ohio	04/2018	NON43333	Auglaize Hydro Plant - Unit #2	OH	WAT	4159331 - 1 to 374	374	10-HYD-OH-GATS-0060	
Default	AEP Ohio	01/2018	NON43333	Auglaize Hydro Plant - Unit #2	OH	WAT	3861784 - 61 to 204	144	10-HYD-OH-GATS-0060	
Default	AEP Ohio	03/2018	NON43334	Auglaize Hydro Plant - Unit #6	OH	WAT	3999585 - 1 to 13	13	10-HYD-OH-GATS-0060	
Default	AEP Ohio	01/2018	MSET89634101	Belleville - 1	WV	WAT	3840297 - 8949 to 9291	343	10-HYD-WV-GATS-0040	
Default	AEP Ohio	12/2016	NON79132	Benton County Wind Farm LLC - Benton County Wind Farm	IN	WND	2593739 - 16683 to 16834	152	10-WND-IN-GATS-0213	
Default	AEP Ohio	12/2016	NON79132	Benton County Wind Farm LLC - Benton County Wind Farm	IN	WND	2593739 - 14255 to 14263	9	10-WND-IN-GATS-0213	
Default	AEP Ohio	01/2018	MSET85164101	DEOK MELDAHL DAM 1 H - 1	KY	WAT	3875213 - 27153 to 27583	431	16-HYD-KY-GATS-0008	
Default	AEP Ohio	01/2018	NON116031	CANNELTON HYDROELECTRIC PLANT - 1	KY	WAT	3857936 - 26923 to 27007	85	16-HYD-KY-GATS-0187	
Default	AEP Ohio	03/2018	NON34079	Heat Recovery Coke Facility - TG18	IN	WH	4005395 - 12371 to 12399	29	16-WER-IN-GATS-0188	
Default	AEP Ohio	01/2018	NON188485	SMITHLAND HYDROELECTRIC PLANT - 1	KY	WAT	3865116 - 13317 to 13457	141	17-HYD-KY-GATS-0557	
Default	DAY	06/2014	NON52251	Shady Maple Farm Market - Shady Maple Farm Market	PA	SUN	1120782 - 1 to 42	42	11-SPV-PA-GATS-1239	Yes
Default	DAY	01/2018	NON40991	Domtar Hawesville Mill - Kentucky Mills	KY	BLQ	3883878 - 13357 to 13946	590	10-BIO-KY-GATS-0072	
Default	DAY	03/2018	NON34079	Heat Recovery Coke Facility - TG18	IN	WH	4005395 - 11964 to 12370	407	16-WER-IN-GATS-0188	
Default	DEOK	12/2015	NON58393	Bryan Municipal Utilities Solar - Bryan Municipal Utilities Solar	OH	SUN	1798917 - 1 to 62	62	11-SPV-OH-GATS-2511	Yes
Default	DEOK	03/2018	NON34079	Heat Recovery Coke Facility - TG18	IN	WH	4005395 - 10482 to 11963	1,482	16-WER-IN-GATS-0188	
Default	FEOH	12/2015	NON58393	Bryan Municipal Utilities Solar - Bryan Municipal Utilities Solar	OH	SUN	1798917 - 63 to 67	5	11-SPV-OH-GATS-2511	Yes
Default	FEOH	11/2015	NON58393	Bryan Municipal Utilities Solar - Bryan Municipal Utilities Solar	OH	SUN	1758864 - 91 to 119	29	11-SPV-OH-GATS-2511	Yes
Default	FEOH	06/2014	NON56481	Zimmerman Farms - Zimmerman Farms	PA	SUN	1062160 - 12 to 22	11	12-SPV-PA-GATS-0320	Yes
Default	FEOH	01/2018	NON40991	Domtar Hawesville Mill - Kentucky Mills	KY	BLQ	3883878 - 9865 to 13356	3,492	10-BIO-KY-GATS-0072	
Total								8,339		

# Verde Energy USA, Inc. - Subaccount Details - OH - Jan 2018 - Dec 2018

OH Renewable	RPS	RPS Price	RPS Period	Deposit Date
	Yes	\$5.25	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
Yes	Yes	\$5.90	2018	04/10/2019
Yes	Yes	\$5.90	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
Yes	Yes	\$5.75	2018	04/10/2019
	Yes	\$7.75	2018	04/10/2019
Yes	Yes	\$7.50	2018	04/10/2019
Yes	Yes	\$7.50	2018	04/10/2019
	Yes	\$5.25	2018	04/10/2019
Yes	Yes	\$6.70	2018	04/10/2019
	Yes	\$7.75	2018	04/10/2019
	Yes	\$7.75	2018	04/10/2019
	Yes	\$7.75	2018	04/10/2019
Yes	Yes	\$6.70	2018	04/10/2019

**This foregoing document was electronically filed with the Public Utilities**

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**Case No(s). 19-0926-EL-ACP**

Summary: Annual Report 2018 Alternative Energy Annual Status Report electronically filed by  
Muriel T LeClerc on behalf of Verde Energy