



Compliance Department
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April 15, 2019

VIA ELECTRONIC FILING

Barcy McNeal, Secretary
Public Utilities Commission of Ohio
180 E. Broad Street
Columbus, OH 43215

RE: Case No. 19-0944-EL-ACP – Starion Energy PA, Inc.

Dear Ms. McNeal:

Starion Energy PA, Inc. hereby submits its Alternative Energy Compliance Report for the 2018 compliance year as required by Ohio Adm. Code 4901:1-40.

Please do not hesitate to contact the undersigned with any questions or concerns.

Respectfully submitted,

Robert Bassett
Director, Compliance & Regulatory Affairs
(203) 803-2732
rbassett@starionenergy.com

Enclosures

Staff's Template RPS Compliance Filing Report 2018 Compliance Year

Company Name: Starion Energy PA, Inc.

Case Number (i.e., XX-XXXX-EL-ACP): 19-0944-EL-ACP

Point of Contact for RPS Filing – Name: Robert Bassett

Point of Contact for RPS Filing – Email: rbassett@starionenergy.com

Point of Contact for RPS Filing – Phone: (203) 803-2732

Did the Company have Ohio retail electric sales in 2018?

YES ☒

NO ☐

If a CRES with sales in 2018, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒

NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2018, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2018) sales?

☒ (a) the 3 year average method

☐ (b) compliance year (2018) sales

2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2015	63,958
2016	61,365
2017	81,652
Three Year Average	68,992

3. Compliance year (2018) sales in MWHs: 88,910

4. Source of reported sales volumes: EDI Bill Records

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2018

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	124	124	PJM GATS; M-RETS
Non-Solar	2,980	2,980	PJM GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2018 compliance obligation, enter that amount here: \$ 0.00
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code [4901:1-40-03\(C\)](#))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2019	77,309	3,340	139
2020	62,854	3,319	138
2021	41,937	2,617	109
2022	19,545	1,407	59
2023	24,413	1,992	83
2024	30,610	2,792	116
2025	36,488	3,678	153
2026	39,399	4,350	181
2027	41,369	4,964	207
2028	43,437	5,212	217

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Starion intends to purchase Solar and Non-Solar RECs from generators certified by the PUCO and will transfer the RECs from the generator's account Starion's account in GATS and/or M-RETS.

C. Describe the methodology used by the Company to evaluate its compliance options.

Starion has used internal projections to forecast its estimated Baseline for the next ten (10) years and multiplied these figures by the applicable Ohio AEPS percentages per year.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

N/A

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

No comments.

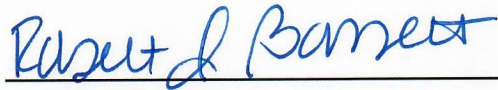
Compliance Plan Status Report for Compliance Year 2018
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2015	63,958	0	63,958		(A)
2016	61,365	0	61,365		(B)
2017	81,652	0	81,652		(C)
Baseline for 2018 Compliance Obligation (MWHs)			68,992		(D) = AvgABC
<i>(Note: If using 2018 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2018 sales are adjusted or not.</i>					i.e., Not Adjusted
4.50%	2018 Statutory Compliance Obligation				
	2018 Non-Solar Renewable Benchmark		4.32%		(E)
	2018 Solar Renewable Benchmark Per ORC, 4928.64(B)(2)		0.18%		(F)
	2018 Compliance Obligation				
	Non-Solar RECs Needed for Compliance		2,980		(G) = (D) * (E)
	Solar RECs Needed for Compliance		124		(H) = (D) * (F)
	Carry-Over from Previous Year(s), if applicable				
	Non-Solar (RECs)		0		(I)
	Solar (S-RECs)		0		(J)
	Total 2018 Compliance Obligations				
	Non-Solar RECs Needed for Compliance		2,980		(K) = (G) + (I)
	Solar RECs Needed for Compliance		124		(L) = (H) + (J)
	2018 Retirements (Per GATS and/or MRETS Data)				
	Non-Solar (RECs)		2,980		(M)
	Solar (S-RECs)		124		(N)
	Under Compliance in 2018, if applicable				
	Non-Solar (RECs)		0		(O) = (K) - (M)
	Solar (S-RECs)		0		(P) = (L) - (N)
	2018 Alternative Compliance Payments				
	Non-Solar, per REC (Refer to Case 18-0730-EL-ACP)		\$51.31		(Q)
	Solar, per S-REC See 4928.64(C)(2)(a)		\$250.00		(R)
	2018 Payments, if applicable				
	Non-Solar Total		\$0.00		(S) = (O) * (Q)
	Solar Total		\$0.00		(T) = (P) * (R)
	TOTAL		\$0.00		(U) = (S) + (T)

*This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2018** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov*

**COMPETITIVE RETAIL ELECTRIC SERVICE PROVIDER
ALTERNATIVE ENERGY COMPLIANCE REPORT FOR CALENDAR YEAR 2018**

I, Robert Bassett, am a duly authorized representative of Starion Energy PA, Inc. and state, to the best of my knowledge and ability, all information contained in the foregoing report, including any exhibits and attachments are true, accurate and complete.



Name: Robert Bassett
Title: Director, Compliance & Regulatory Affairs
Company: Starion Energy PA, Inc.
Date: April 15, 2019

This foregoing document was electronically filed with the Public Utilities

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in

Case No(s). 19-0944-EL-ACP

Summary: Application Starion Energy PA, Inc. Alternative Energy Compliance Report for 2019 electronically filed by Mr. Robert J Bassett on behalf of Starion Energy PA, Inc.