



April 15, 2019

Commission Secretary
Public Utilities Commission of Ohio
180 E. Broad Street, 11th Floor
Columbus, OH 43215

Re: Renaissance Power & Gas, Inc. 2018 Alternative Energy Portfolio Status Report
Case No. 19-0890-EL-ACP

Dear Ms. McNeal,

Enclosed please find the 2018 Alternative Energy Portfolio Status Report filed on behalf of Renaissance Power & Gas Inc. Please contact the undersigned with questions or concerns regarding this submission.

Respectfully submitted,

Samantha Folsom
Customized Energy Solutions, Ltd.
Email: sfolsom@ces-ltd.com
Phone: 267-238-4787

On behalf of Renaissance Power & Gas, Inc.

Staff's Template RPS Compliance Filing Report 2018 Compliance Year

Company Name: Renaissance Power & Gas, Inc.

Case Number (i.e., XX-XXXX-EL-ACP): 19-0890-EL-ACP

Point of Contact for RPS Filing – Name: Maureen Bird

Point of Contact for RPS Filing – Email: m.bird@renpowandgas.com

Point of Contact for RPS Filing – Phone: 702-979-1278

Did the Company have Ohio retail electric sales in 2018?

YES ☒ NO ☐

If a CRES with sales in 2018, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2018, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2018) sales?

☒ (a) the 3 year average method ☐ (b) compliance year (2018) sales

2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2015	0
2016	610
2017	13,504
Three Year Average	7,057

3. Compliance year (2018) sales in MWHs: 9,793

4. Source of reported sales volumes: PJM-EIS GATS

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2018

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	13	13	PJM-EIS GATS
Non-Solar	305	305	PJM-EIS GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2018 compliance obligation, enter that amount here: \$ 0.00
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code [4901:1-40-03\(C\)](#))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2019	10,185	538	22
2020	10,592	661	28
2021	11,016	793	33
2022	11,456	935	39
2023	11,915	1,087	45
2024	12,153	1,225	51
2025	12,396	1,369	57
2026	12,644	1,517	63
2027	12,897	1,548	64
2028	13,155	1,579	66

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

FP&A load projections of residential load

C. Describe the methodology used by the Company to evaluate its compliance options.

Internal forecasted MWH of sales multiplied by the RPS percentage in the Ohio RPS Standard.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

N/A

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the [RPS webpage](#), etc.

N/A

**Compliance Plan Status Report for Compliance Year 2018
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data	
2015	0	0	0		(A)
2016	0	0	610	PJM-EIS GATS	(B)
2017	0	0	13,504	PJM-EIS GATS	(C)

Baseline for 2018 Compliance Obligation (MWHs)

7,057

(D) = AvgABC

(Note: If using 2018 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2018 sales are adjusted or not.

i.e., Not Adjusted

4.50%

2018 Statutory Compliance Obligation

2018 Non-Solar Renewable Benchmark

4.32%

(E)

2018 Solar Renewable Benchmark

0.18%

(F)

Per ORC, 4928.64(B)(2)

2018 Compliance Obligation

Non-Solar RECs Needed for Compliance

305

(G) = (D) * (E)

Solar RECs Needed for Compliance

13

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

Total 2018 Compliance Obligations

Non-Solar RECs Needed for Compliance

305

(K) = (G) + (I)

Solar RECs Needed for Compliance

13

(L) = (H) + (J)

2018 Retirements (Per GATS and/or MRETS Data)

Non-Solar (RECs)

305

(M)

Solar (S-RECs)

13

(N)

Under Compliance in 2018, if applicable

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

2018 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 18-0730-EL-ACP)

\$51.31

(Q)

Solar, per S-REC See 4928.64(C)(2)(a)

\$250.00

(R)

2018 Payments, if applicable

Non-Solar Total

\$0.00

(S) = (O) * (Q)

Solar Total

\$0.00

(T) = (P) * (R)

TOTAL

\$0.00

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2018** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

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in

Case No(s). 19-0890-EL-ACP

Summary: Report In the matter of the RPS Filing Report 2018 Compliance Year of Renaissance Power & Gas, Inc. electronically filed by Miss Kira S Bryers on behalf of Renaissance Power & Gas, Inc.