



April 15, 2019

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case No. 19-0841-EL-RDR

Docketing Division:

The Dayton Power and Light Company hereby submits a copy of proposed Tariffs for modifying its Standard Offer Rate (SOR) Tariff. Updated Tariffs that include the Percentage of Income Payment Plan (PIPP) rate will be filed in May after the PIPP RFP results are approved by the Commission. Final Tariffs will then be docketed in this case and our TRF docket before the effective date of June 1, 2019.

Please contact me at (937) 259-7184 if you have any questions. Thank you very much for your assistance.

Sincerely,

/s/Tyler A. Teuscher

Tyler A. Teuscher  
Program Manager, Regulatory Affairs

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Nineteenth Revised Sheet No. G10  
Cancels  
Eighteenth Revised Sheet No. G10  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RATE (SOR)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Generation Service from the Company that will be metered and billed on an energy-only basis.

APPLICABLE:

This rate will be assessed on a service-rendered basis beginning June 1, 2019.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability.  
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

Residential	<u>Non-PIPP</u>	<u>PIPP</u>
All kWh	\$0.0518603	
Residential Heating	<u>Non-PIPP</u>	<u>PIPP</u>
All kWh (S)	\$0.0518603	
All kWh (W)	\$0.0441308	
Secondary	\$0.0518603	
Primary	\$0.0505626	
Primary-Substation	\$0.0500510	
High Voltage	\$0.0500510	
Street Lighting	\$0.0518603	

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Filed pursuant to the Finding and Order in Case No. 19-841-EL-RDR dated May \_\_, 2019 of the Public Utilities Commission of Ohio.

Issued May 31, 2019

Effective June 1, 2019

Issued by  
BARRY J. BENTLEY, President and Chief Executive Officer

P.U.C.O. No. 17  
ELECTRIC GENERATION SERVICE  
STANDARD OFFER RATE (SOR)

Private Outdoor Lighting

Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u> <u>PIPP</u>
3,600 Lumens Light Emitting Diode	14	\$0.7260446	
8,400 Lumens Light Emitting Diode	30	\$1.5558099	

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

Fixture Charge:	<u>kWh</u>	<u>Non-PIPP</u>	<u>/lamp</u> <u>PIPP</u>
9,500 Lumens High Pressure Sodium	39	\$2.0225528	
28,000 Lumens High Pressure Sodium	96	\$4.9785916	
7,000 Lumens (Nominal) Mercury	75	\$3.8895247	
21,000 Lumens (Nominal) Mercury	154	\$7.9864907	
2,500 Lumens (Nominal) Incandescent	64	\$3.3190611	
7,000 Lumens (Nominal) Fluorescent	66	\$3.4227817	
4,000 Lumens (Nominal) Post Top Mercury	43	\$2.2299942	

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

The Summer (S) period shall be the months of June, July, August, September, and October.

The Winter (W) period shall be the months of January, February, March, April, May, November, and December.

ALTERNATIVE ENERGY COMPONENT:

Embedded in the SOR charges is the alternative energy component charge of \$0.0004479 per kWh.

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PIPP:

“PIPP” or “PIPP Plus” or “Percentage of income payment plan plus” means the income-based payment plan for low-income, residential customers administered in accordance with Ohio Revised Code Section 4928.53 and Ohio Administrative Code Section 122:5-3 allowing eligible customers to pay a percentage of household income in lieu of the actual bill for residential service.

TERM:

The charges contained in the Tariff will be updated and reconciled on an annual basis. DP&L will file with the Public Utilities Commission of Ohio on or before April 15 of each year for rates effective June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission. This Tariff is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits approved and ordered by the Commission.

There is no minimum required term under this Tariff Sheet; however, if the Customer selects an Alternate Generation Supplier, applicable Switching Fees will apply as defined in Tariff Sheet No. D34.

DEFAULT SERVICE:

Customers who do not select an Alternate Generation Supplier, opt-out of a government aggregation program or are dropped by their Alternate Generation Supplier due to a violation of coordination obligations will be served under this Tariff Sheet.

RULES AND REGULATIONS:

All Generation Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

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DESCRIPTION OF SERVICE:

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APPLICABLE:

This rate will be assessed on a service-rendered basis beginning June 1, ~~2018~~2019.

REQUIRED SERVICES:

Customers receiving Generation Service under this Tariff Sheet must also take service under:

Distribution Tariff Sheets No. D17 to D25, based on applicability.  
Transmission Cost Recovery Rider – Non-bypassable Sheet No. T8.

CHARGES: Energy Charge

The following \$/kWh charges will be assessed on a bypassable basis:

Residential	<u>Non-PIPP</u>	<u>PIPP</u>
<del>0-750</del> All kWh	<del>\$0.0563604</del>	<u>\$0.0518603</u>
<del>\$0.0579059</del>		
<del>Over 750 kWh</del>	<del>\$0.0533893</del>	<u>\$0.0548511</u>
Residential Heating	<u>Non-PIPP</u>	<u>PIPP</u>
<del>0-750 kWh</del>	<del>\$0.0563604</del>	<u>\$0.0579059</u>
<del>Over 750</del> All kWh (S)	<del>\$0.0533893</del>	<u>\$0.0518603</u>
<del>\$0.0548511</del>		
<del>Over 750</del> All kWh (W)	<del>\$0.0426356</del>	<u>\$0.0441308</u>
<del>\$0.0437948</del>		
Secondary	<u>\$0.0518603</u>	
<del>0-1,500 kWh</del>	<del>\$0.0664185</del>	

Filed pursuant to the Finding and Order in Case No. ~~18-63819-841~~-EL-RDR dated May ~~23~~\_\_, ~~2018~~2019 of the Public Utilities Commission of Ohio.

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~~CRAIG L. JACKSON~~BARRY J. BENTLEY, President and Chief Executive Officer

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Page 2 of 4

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<del>1,501-125,000 kWh</del>	<del>\$0.0519681</del>
<del>Over 125,000 kWh</del>	<del>\$0.0503366</del>
Primary	\$0. <del>0538813</del> <u>0505626</u>
Primary-Substation	\$0. <del>0533362</del> <u>0500510</u>
High Voltage	\$0. <del>0533362</del> <u>0500510</u>
<del>School</del>	<del>\$0.0552638</del>
Street Lighting	\$0. <del>0552638</del> <u>0518603</u>

Private Outdoor Lighting

Fixture Charge:	kWh	Non-PIPP	<u>/lamp</u> PIPP
<del>3,600 Lumens Light Emitting Diode</del>	<del>14</del>	<del>\$0.7260446</del>	
<del>8,400 Lumens Light Emitting Diode</del>	<del>30</del>	<del>\$1.5558099</del>	
<del>9,500 Lumens High Pressure Sodium</del>	<del>39</del>	<del>\$2.1552854</del>	<del>\$2.2143587</del>
<del>28,000 Lumens High Pressure Sodium</del>	<del>96</del>	<del>\$5.3053179</del>	<del>\$5.4507291</del>

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

Fixture Charge:	kWh	Non-PIPP	<u>/lamp</u> PIPP
<del>9,500 Lumens High Pressure Sodium</del>	<del>39</del>	<del>\$2.0225528</del>	
<del>28,000 Lumens High Pressure Sodium</del>	<del>96</del>	<del>\$4.9785916</del>	
7,000 Lumens (Nominal) Mercury	75	<del>\$4.1447796</del> <u>3.8895247</u>	<del>\$4.2583821</del>
21,000 Lumens (Nominal) Mercury	154	<del>\$8.5106142</del> <u>7.9864907</u>	<del>\$8.7438780</del>
2,500 Lumens (Nominal) Incandescent	64	<del>\$3.5368786</del> <u>3.3190611</u>	<del>\$3.6338194</del>
7,000 Lumens (Nominal) Fluorescent	66	<del>\$3.6474061</del> <u>3.4227817</u>	<del>\$3.7473763</del>
4,000 Lumens (Nominal) Post Top Mercury	43	<del>\$2.3763403</del> <u>2.299942</u>	<del>\$2.4414724</del>

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**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 19-0841-EL-RDR**

Summary: Application to modify DP&L's Standard Offer Rate (SOR) Tariff electronically filed by Mr. Tyler A. Teuscher on behalf of The Dayton Power and Light Company