Staff's Template RPS Compliance Filing Report 2018 Compliance Year

Company Name: Just Energy Solutions Inc.								
Case Number (i.e., XX-XXXX-EL-ACP):	19-0885-EL-ACP							
Point of Contact for RPS Filing – Name:								
Point of Contact for RPS Filing – Email:								
Point of Contact for RPS Filing – Phone:	713-933-0887							
Did the Company have Ohio retail elect	YES	NO						
If a CRES with sales in 2018, confirm t either as a power marketer or retail gene title to the electricity).	YES 🖌	NO						
If this RPS report also addresses the c	ompliance N/A							
obligation of an additional CRES Provid	ler, list the							
company(-ies). Otherwise, indicate N/A.								

Note: If the Company indicated zero Ohio retail electric sales in 2018, it need not complete the remainder of this form.

- I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code <u>4901:1-40-05</u>) Note: Please complete Section I in its entirety and without redaction.
 - A. Baseline Determination
 - 1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2018) sales?

(a) the 3 year average method

(b) compliance year (2018) sales

2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Year	Annual Sales (MWHs)
2015	426,989
2016	391,679
2017	291,084
Three Year Average	369,917

3. Compliance year (2018) sales in MWHs: 324,437,428

- 4. Source of reported sales volumes: CRES Annual Report
- 5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

B. Compliance Obligation for 2018

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	666	666	PJM-GATS
Non-Solar	15,980	15,980	PJM-GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2018 compliance obligation, enter that amount here: \$
 Pursuant to Ohio Adm.Code <u>4901:1-40-08</u>, the obligation is rounded up to the next MWh in the event of a compliance payment.

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code <u>4901:1-40-03(C)</u>)

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2019			
2020			
2021			
2022			
2023			
2024			
2025			
2026			
2027			
2028			

A. Projected (non-binding) baseline for the current and future calendar years.

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Just Energy purchases supply based upon short-term annual contracts.

C. Describe the methodology used by the Company to evaluate its compliance options.

Just Energy Solutions is not developing and does not own renewable generation assets that would qualify under the Ohio RPS program. Instead, Just Energy Solutions purchases renewable energy under third-party contractual agreements to meet its RPS procurement obligations. Just Energy Solutions will purchase renewable energy on an annual basis based upon projected sales, hedging against risks with other procurement options. This procurement process will account for the various portfolio content category requirements and will insure that Just Energy Solutions has sufficient procurement from each portfolio content category to satisfy the requirements in accordance with Ohio law (Revised Code Section 4928.64). After the end of

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the <u>RPS webpage</u>, etc.

Account Name	Subaccount Name	Zone Name	GATS Load	RPS Load	Delete	Total Generation for Subaccount		OH Renewable	Total Certificates Used for RPS
Just Energy Solutions Inc.	Default	AEP Ohio	110,309			16,646	666	15,980	16,646
Just Energy Solutions Inc.	Default	DAY	41,308			0	0	0	0
Just Energy Solutions Inc.	Default	DEOK	56,763			0	0	0	0
Just Energy Solutions Inc.	Default	FEOH	129,786			0	0	0	0
Total			338,166	0		16,646	666	15,980	16,646

Just Energy Solutions Inc. - My RPS Compliance - OH - Jan 2018 - Dec 2018

Compliance Plan Status Report for Compliance Year 2018 Summary Sheet							
	Sales	Proposed	Sales	Source of			
	Unadjusted (MWHs)	Adjustments (MWHs)	Adjusted (MWHs)	Sales Volume Data			
2015	426,989	0	426,989		(A)		
2016	391,679	0	391,679		(B)		
2017	288,964	0	291,084		(C)		
seline fo	r 2018 Compliance Obligation (MWF	ls)	369,917		(D) = AvgABC		
ote: If usi	ing 2018 sales as your baseline, insert	that figure in cell I14 and indicate	e in cell K16 if 2018 sales are a	djusted or not.	i.e., Not Adjuste		
4.50%	2018 Statutory Compliance Oblig	ation					
	2018 Non-Solar Renewable Bench	mark	4.32%		(E)		
	2018 Solar Renewable Benchmark	C C C C C C C C C C C C C C C C C C C	0.18%		(F)		
	Per ORC, 4928.64(B)(2)						
	2010 Canadianas Obligation						
	2018 Compliance Obligation Non-Solar RECs Needed for Co	malianco	15,98	20	(C) = (D) * (C)		
		•			(G) = (D) * (E)		
	Solar RECs Needed for Complia	nce	66	56	(H) = (D) * (F)		
	Carry-Over from Previous Year(s	, if applicable					
	Non-Solar (RECs)			0	(1)		
	Solar (S-RECs)			0	(J)		
	Total 2018 Compliance Obligatio						
	Total 2018 Compliance Obligatio		15.00	20	(K) = (C) + (I)		
	Non-Solar RECs Needed for Co		15,98		(K) = (G) + (I)		
	Solar RECs Needed for Complia	nce	66	56	(L) = (H) + (J)		
	2018 Retirements (Per GATS and	/or MRETS Data)					
	Non-Solar (RECs)		15,98	30	(M)		
	Solar (S-RECs)		66	56	(N)		
	Under Compliance in 2018, if app	lizabla					
	Non-Solar (RECs)	incable		0	(0) = (k) (M)		
				0	(O) = (K) - (M)		
	Solar (S-RECs)			0	(P) = (L) - (N)		
	2018 Alternative Compliance Pay	ments					
	Non-Solar, per REC (Refer to Ca	ase 18-0730-EL-ACP)	\$51.3	31	(Q)		
	Solar, per S-REC See 4928.64	(C)(2)(a)	\$250.0	00	(R)		
	2018 Payments, if applicable						
	Non-Solar Total		\$0.0	00	(S) = (O) * (Q)		
	Solar Total		\$0.0		$(3) = (0)^{*} (0)^{*$		
	TOTAL		\$0.0 \$0.0		$(T) = (P)^{+}(R)$ (U) = (S) + (T)		

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2018** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. <u>However, you should still independently verify the accuracy of the calculations</u>. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/12/2019 4:04:06 PM

in

Case No(s). 19-0885-EL-ACP

Summary: Report PUBLIC 2018 Alternative Energy Portfolio Status Report electronically filed by Mrs. Gretchen L. Petrucci on behalf of Just Energy Solutions Inc.