

### Barbara Farmer

Licensing & Reporting Analyst Regulatory Affairs Telephone (713)354-4710 Email Barbara.farmer@directenergy.com

Ohio Public Utility Commission **Docketing Division** 180 East Broad Street Columbus, OH 43215

April 12, 2019

Docket No. 19-0735-EL-ACP - Direct Energy Services, LLC's Annual Renewable RE:

Portfolio Standards Compliance Filing for 2018 - PUBLIC VERSION

### Dear Commission:

Pursuant to RSP Rules 4901:1-40-05 OAC & 4901:1-40-03(C) OAC- regarding annual renewable portfolio standard reporting and filing, please find enclosed the Public Version of the 2018 annual compliance filing of Direct Energy Services, LLC. A confidential version of this filing is being filed under protective order by Whitt Sturtevant LLP Law Firm.

If you should have questions regarding this filing, please do not hesitate to contact me directly.

Best Regards,

Barbara Farmer

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## Staff's Template RPS Compliance Filing Report 2018 Compliance Year

C Pe	ase Nun oint of C oint of C	nber (i.d Contact Contact	Direct Energy Services, LLC e., XX-XXXX-EL-ACP): 19-0735-EL-ACP for RPS Filing – Name: Barbara Farmer for RPS Filing – Email: barbara.farmer@direct for RPS Filing – Phone: (713)354-4710	tenergy.com	
D	id the C	ompan	y have Ohio retail electric sales in 2018?	YES	NO
ei		power	sales in 2018, confirm the sales were conducted marketer or retail generation provider (i.e., took city).		NO
ol co No	bligatior ompany(	of an -ies). O	ort also addresses the compliance additional CRES Provider, list the otherwise, indicate N/A.  The y indicated zero Ohio retail electric sales in 2018, it nems.	ed not complete	the
I.	Ann	ual RPS	6 Compliance Status Report (refer to Ohio Adm. Complete Section I in its entirety and without redaction		<u>)-05</u> )
	A.	1. S P (0)	line Determination ELECT ONE: To determine its compliance base proposing to use (a) the 3 year average method or 2018) sales?  (a) the 3 year average method  (b) converge Average Calculation (Note: years with zero saleculation of average)	(b) complianc	re year r (2018) sales
			Year An	nual Sales (M	WHs)
			2015	775,614	
			2016	852,881	
			2017	867,188	
			Three Year Average	831,895	

3. Compliance year (2018) sales in MWHs: 880,332

- 4. Source of reported sales volumes: Billing System
- 5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

### B. Compliance Obligation for 2018

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	38,030	38,030	GATS
Non-Solar	1,585	1,585	MRETS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2018 compliance obligation, enter that amount here: \$ 0.00 Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

- II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))
  - A. Projected (non-binding) baseline for the current and future calendar years.

- Year	Baseline (MWHs) Non-Solar Requirement Solar Requir	ement
2019		
2020		
2021		
2022		
2023		
2024		
2025		
2026		
2027		
2028		

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.



C. Describe the methodology used by the Company to evaluate its compliance options.



D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

None

### III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

None

### **Compliance Plan Status Report for Compliance Year 2018 Summary Sheet**

	Sales	Proposed	Sales	Source of	
	Unadjusted (MWHs)	Adjustments (MWHs)	Adjusted (MWHs)	Sales Volume Data	
2015	775,614	0	775,614	Billing system	(A)
2016	852,881	0	852,881	Billing system	(B)
2017	867,188	0	867,188	Billing system	C

Baseline for 2018 Compliance Obligation (MWHs)

TOTAL

4 50%

(Note: If using 2017 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2017 sales are adjusted or not.

(U) = (S) + (T)

i.e., Not Adjusted

880,332 **Not Adjusted** 

\$0.00

2018 Statutory Compliance Obligation		
2018 Non-Solar Renewable Benchmark	4.32%	(E)
2018 Solar Renewable Benchmark	0.18%	0.0018 (F)
Per ORC, 4928.64(B)(2)		
2018 Compliance Obligation		
Non-Solar RECs Needed for Compliance	38,030	(G) = (D) * (E)
Solar RECs Needed for Compliance	1,585	(H) = (D) * (F)
Carry-Over from Previous Year(s), if applicable		
Non-Solar (RECs)	0	(1)
Solar (S-RECs)	0	(1)
Total 2018 Compliance Obligations		
Non-Solar RECs Needed for Compliance	38,030	(K) = (G) + (I)
Solar RECs Needed for Compliance	1,585	(L) = (H) + (J)
2018 Retirements (Per GATS and/or MRETS Data)		
Non-Solar (RECs)	38,030	(M)
Solar (S-RECs)	1,585	(N)
Under Compliance in 2018, if applicable		
Non-Solar (RECs)	0	(O) = (K) - (M)
Solar (S-RECs)	0	(O) = (K) - (N) (P) = (L) - (N)
Solai (S-NECS)		(F) = (E) = (N)
2018 Alternative Compliance Payments		
Non-Solar, per REC (Refer to Case 17-0531-EL-ACP)	\$50.24	(Q)
Solar, per S-REC - per 4928.64(C)(2)(a)	\$250.00	(R)
2018 Payments, if applicable		
Non-Solar Total	\$0.00	(S) = (O) * (Q)
Solar Total	\$0.00	(T) = (P) * (R)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2018 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

For details on determining your compliance baseline, please refer to 4928.643, Ohio Revised Code (ORC), and 4901:1-40-03 of the Ohio Administrative Code (OAC).

Questions may also be posed to Staff at the following email address:

AEPS@puco.ohio.gov

Direct Energy Business Marketing, LLC (Energy America) - My RPS Compliance - OH - Jan 2018 - Dec 2018

Account Name	Subaccount Name	Zone Name	GATS	RPS	Delete	Total Generation OH for Solar R Subaccount	OH Solar 1	OH OH Solar Renewable	lotal Certificates Used for RPS
Direct Energy Business Marketing, LLC (Energy Default America)	Default	AEP Ohio	AEP Ohio 266,253 263,693	263,693		11,391	0	11,391	11,391
Direct Energy Business Marketing, LLC (Energy Default America)		DAY	555,438	555,438 131,032		5,661	0	5,661	5,661
Direct Energy Business Marketing, LLC (Energy Default America)	Default	DEOK	220,698	220,698 217,999		9,418	0	9,418	9,418
Direct Energy Business Marketing, LLC (Energy Default America)	Default	FEOH	257,813	257,813 267,608		11,560	0	11,560	11,560
Total			1,300,202 880,332	880,332		38,030	0	38,030	38,030

Direct Energy Business Marketing, LLC (Energy America) - Subaccount Details - OH - Jan 2018 - Dec 2018

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Subaccount Name	t Zone Name	Month/ Year	Unit	Facility Name	State Type	Fuel Type	Certificate Serial Numbers	Quantity	State Certification Number	OH Solar	OH OH Rolewable	RPS	RPS RPS Price Period	RPS Period
Default	AEP Ohio	02/2017	NON41034	AEP Ohio 02/2017 NON41034 Central Utility Plant - CTG2 OH WH 2733576 - 6097 to 6453	НО	WH	2733576 - 6097 to 6453	357	357 14-WER-OH-GATS-0612		Yes	(es	Yes \$6.25 2018	810
Default	AEP Ohio	03/2017	NON41033	AEP Ohio 03/2017 NON41033 Central Utility Plant - CTG1 OH		WH	2794604 - 1 to 5394	5,394	5,394 14-WER-OH-GATS-0612		Yes Y	Yes	\$6.25 2018	810
Default	AEP Ohio	03/2017	NON41034	AEP Ohio 03/2017 NON41034 Central Utility Plant - CTG2 OH WH 2812474 - 1 to 5640	НО	WH	2812474 - 1 to 5640	5,640	5,640 14-WER-OH-GATS-0612		Yes	/es	Yes   \$6.25   2018	810
Default	DAY	02/2017	NON41033	02/2017 NON41033 Central Utility Plant - CTG1 OH		WH :	2707216 - 1 to 5661	5,661	5,661 14-WER-OH-GATS-0612		Yes	Yes	\$6.25 2018	810
Default	DEOK	01/2017	NON41033	01/2017 NON41033 Central Utility Plant - CTG1 OH WH 2664343 - 7333 to 7357	НО	WH	2664343 - 7333 to 7357	25	25 14-WER-OH-GATS-0612		Yes	/es	Yes   \$6.25   2018	918
Default	DEOK	01/2017	NON41034	01/2017 NON41034 Central Utility Plant - CTG2 OH		WH ;	2685053 - 5031 to 7404	2,374	2,374 14-WER-OH-GATS-0612		Yes	/es	Yes   \$6.25   2018	918
Default	DEOK	02/2017	NON41033	02/2017 NON41033 Central Utility Plant - CTG1 OH WH 2707216 - 5662 to 6584	НО	WH	2707216 - 5662 to 6584	923	923 14-WER-OH-GATS-0612		Yes	Yes	\$6.25 2018	810
Default	DEOK	02/2017	NON41034	02/2017 NON41034 Central Utility Plant - CTG2 OH		WH	WH 2733576 - 1 to 6096	960'9	6,096 14-WER-OH-GATS-0612		Yes	/es	Yes \$6.25 2018	810
Default	FEOH	03/2017	NON41034	03/2017 NON41034 Central Utility Plant - CTG2 OH	НО	WH	WH 2812474 - 5641 to 6054	414	414 14-WER-OH-GATS-0612		Yes	Yes	\$6.25 2018	810
Default	FEOH	04/2017	NON41033	04/2017 NON41033 Central Utility Plant - CTG1 OH		WH	WH 2890169 - 1 to 5884	5,884	5,884 14-WER-OH-GATS-0612		Yes	/es	Yes \$6.25 2018	810
Default	FEOH	04/2017	NON41034	04/2017 NON41034 Central Utility Plant - CTG2 OH WH 2924748 - 1 to 5262	НО	WH	2924748 - 1 to 5262	5,262	5,262 14-WER-OH-GATS-0612		Yes	Yes	\$6.25 2018	810
Total								38,030						

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# Direct Energy Business Marketing, LLC (Energy America) - Subaccount Details - OH - Jan 2018 - Dec 2018

Deposit Date 04/04/2019 04/04/2019 04/04/2019 04/04/2019 04/04/2019 04/04/2019 04/04/2019 04/04/2019 4/4/2019 4:55 PM

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