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April 04, 2019

Docketing Division Public Utilities Commission of Ohio 180 E. Broad Street, 11<sup>th</sup> Floor Columbus, OH 43215-3793

### <u>RE:</u> Entrust Energy East, Inc. – Annual Alternative Energy Resource Compliance Report for Calendar Year 2018 and Compliance Plan for Future Compliance

Dear PUCO Representative:

Enclosed please find the Alternative Energy Resources Compliance Report for Calendar Year 2018 and the Compliance Plan for Future Compliance of Entrust Energy East, Inc.

Please contact me with any questions about matters related to these reports.

Sincerely

Juan Minero Regulatory Compliance Manager Entrust Energy East, Inc. Juan.Minero@Enserveinc.com

# **RPS Compliance Filing Report** 2018 Compliance Year

Company Name: Entrust Energy East, Inc. Case Number (i.e., XX-XXXX-EL-ACP): 12-2854-EL-ACP Point of Contact for RPS Filing – Name: Juan Minero Point of Contact for RPS Filing – Email: juan.minero@enserveinc.com Point of Contact for RPS Filing – Phone: 832-562-3726

| Did the Company have Ohio retail electric sales in 2018? | YES | NO |
|--|-----|----|
|  |     |    |

If a CRES with sales in 2018, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

If this RPS report also addresses the compliance N/A obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

Note: If the Company indicated zero Ohio retail electric sales in 2018, it need not complete the remainder of this form.

- I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code <u>4901:1-40-05</u>) Note: Please complete Section 1 in its entirety and without redaction.
  - A. Baseline Determination
    - 1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2018) sales?

) (a) the 3 year average method

(b) compliance year (2018) sales

YES ✓

2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

| Year               | Annual Sales (MWHs) |
|--------------------|---------------------|
| 2015               |                     |
| 2016               |                     |
| 2017               |                     |
| Three Year Average |                     |

3. Compliance year (2018) sales in MWHs: 191,784

NO

- 4. Source of reported sales volumes: Metered Load
- 5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

### **B.** Compliance Obligation for 2018

|           | Required Quantity | Retired Quantity | Tracking System(s) |
|-----------|-------------------|------------------|--------------------|
| Solar 🛛   | 345               | 345              | GATS               |
| Non-Solar | 8,285             | 8,285            | GATS               |

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

- D. Complete and file Staff's compliance worksheet along with filing report.
- E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2018 compliance obligation, enter that amount here: \$ 0.00 Pursuant to Ohio Adm.Code <u>4901:1-40-08</u>, the obligation is rounded up to the next MWh in the event of a compliance payment.

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

| Year | Baseline (MWHs) | Non-Solar Requirement | Solar Requirement |
|------|-----------------|-----------------------|-------------------|
| 2019 | 240,299         | 12,688                | 529               |
| 2020 | 217,326         | 13,561                | 565               |
| 2021 | 126,311         | 9,094                 | 379               |
| 2022 | 65,024          | 5,306                 | 221               |
| 2023 | 8,246           | 752                   | 31                |
| 2024 | 62              | 6                     | 0                 |
| 2025 | 0               | 0                     | 0                 |
| 2026 | 0               | 0                     | 0                 |
| 2027 | 0               | 0                     | 0                 |
| 2028 | 0               | 0                     | 0                 |

A. **Projected (non-binding) baseline for the current and future calendar years.** 

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Entrust Energy East ("Entrust Energy") does not own generation assets. Entrust Energy has not presently calculated its 10 year power purchases.

C. Describe the methodology used by the Company to evaluate its compliance options.

Entrust Energy has used the compliance worksheet developed by PUCO Staff to calculate the number of Renewable Energy Credits (RECs) required. The number of RECs obtained, solar and non-solar, and the resulting calculation of Alternative Compliance Payments are shown in the worksheet included with this report. Entrust Energy will continue to use REC broker markets to achieve compliance.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

No perceived impediments.

#### III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the <u>RPS webpage</u>, etc.

None.

| _          |  | Summary S                              |                                  |                   |                 |
|------------|--|--|----------------------------------|-------------------|-----------------|
|            | Sales  | Proposed                               | Sales                            | Source of         |                 |
| 2015       | Unadjusted (MWHs)<br>0   | Adjustments (MWHs)                     | Adjusted (MWHs)                  | Sales Volume Data | (A)             |
| 2015       | 0  | 0                                      | 0                                | r                 | (B)             |
| 2018       | 0  | 0                                      | 0                                |                   | (C)             |
| seline for | 2018 Compliance Obligation (MWI                                  | Hs)                                    | 191,784                          | ]                 | (D) = AvgABC    |
| ote If usi | ng 2018 sales as your baseline, inser                            | t that figure in cell 114 and indicate | in cell K16 if 2018 sales are ad | justed or not.    | Not Adjusted    |
| 4.50%      | 2018 Statutory Compliance Obli                                   | gation                                 |                                  |                   |                 |
|            | 2018 Non-Solar Renewable Bend                                    |  | 4.32%                            |                   | (E)             |
|            | 2018 Solar Renewable Benchma                                     | rk                                     | 0.18%                            | -                 | (F)             |
|            | Per ORC, 4928.64(B)(2)   |  |                                  |                   |                 |
|            | 2018 Compliance Obligation                                       |  |                                  |                   |                 |
|            | Non-Solar RECs Needed for Co                                     | ompliance                              | 8,28                             | 35                | (G) = (D) * (E) |
|            | Solar RECs Needed for Compli                                     | •                                      | 34                               | -                 | (H) = (D) * (F) |
|            | Carry-Over from Previous Year(s                                  | ;), if applicable                      |                                  |                   |                 |
|            | Non-Solar (RECs)   | ···                                    |                                  | 0                 | (1)             |
|            | Solar (S-RECs)   |  |                                  | 0                 | (1)             |
|            |  |  |                                  |                   |                 |
|            | Total 2018 Compliance Obligation<br>Non-Solar RECs Needed for Co |  | 8,28                             | 25                | (K) = (G) + (I) |
|            | Solar RECs Needed for Compli                                     | •                                      | 34                               |                   |                 |
|            | solar Recs Needed for Compl                                      | ance                                   |                                  | 13                | (L) = (H) + (J) |
|            | 2018 Retirements (Per GATS and                                   | i/or MRETS Data)                       |                                  |                   |                 |
|            | Non-Solar (RECs)   |  | 8,28                             |                   | (M)             |
|            | Solar (S-RECs)   |  | 34                               | 5                 | (N)             |
|            | Under Compliance in 2018, if ap                                  | plicable                               |                                  | _                 |                 |
|            | Non-Solar (RECs)   |  |                                  | 0                 | (O) = (K) - (M) |
|            | Solar (S-RECs)   |  |                                  | 0                 | (P) = (L) - (N) |
|            | 2018 Alternative Compliance Pa                                   |  |                                  | _                 |                 |
|            | Non-Solar, per REC (Refer to C                                   |  | \$51,3                           |                   | (Q)             |
|            | Solar, per S-REC See 4928.64                                     | I(C)(2)(a)                             | \$250.0                          | 20                | (R)             |
|            | 2018 Payments, if applicable                                     |  |                                  | -                 |                 |
|            | Non-Solar Total  |  | \$0.0                            |                   | (S) = (O) * (Q) |
|            | Solar Total  |  | \$0.0                            | 00                | (T) = (P) * (R) |

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the **2018** compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. <u>However, you should still independently verify the</u> <u>accuracy of the calculations</u>. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of abligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

|             |               |                      |                      |                      |             |               | AEP                  | Dayton      | Duke        | FE_OH                |     |
|-------------|---------------|----------------------|----------------------|----------------------|-------------|---------------|----------------------|-------------|-------------|----------------------|-----|
|             |               |                      |                      |                      |             | Retired       | 75                   | 13          | 27          | 230                  |     |
|             |               |                      |                      |                      |             | Retired Rel   | 1792                 | 310         | 662         | 5521                 |     |
|             |               |                      |                      |                      |             |               | AEP                  | Dayton      | Duke        | FE_OH                |     |
|             |               |                      |                      |                      |             | ar            | 75                   | 13          | 27          | 230                  | 345 |
|             |               |                      |                      |                      |             | Ion-Solar Sol | 1792 75              | 310         | 662         | 5521                 |     |
|             |               |                      |                      |                      |             | 2             |                      |             | Duke        |                      |     |
| Solar       | 0.0432 0.0018 | 41476.48             | 7172.198             | 15324.48             | 127810.9    |               | 74.65767             | 12.90996    | 27.58406    | 230.0597             |     |
| Non-Solar S | 0.0432        | 41476.48392 41476.48 | 7172.198272 7172.198 | 15324.47776 15324.48 | 127810.9462 |               | 1791.784105 74.65767 | 309.8389654 | 662.0174392 | 5521.432875 230.0597 |     |
| Term        | 2018          | AEP                  | Dayton               | Duke                 | FE_OH       |               | AEP                  | Dayton      | Duke        | FE_OH                |     |

| left       | 0 | 0 | 0 | 0 |
|------------|---|---|---|---|
| solar left | 0 | 0 | 0 | 0 |
| non left   |   |   |   |   |

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Energy East Inc MCKINDEL Street Suite 2950 STON TY JOID 5101-5859 Play ffe @ akuta · com

Nheve to file? Efile or Mail L'industile "ACP" PURPOSE "ACP" PURPOSE

Signature:

Send completed forms via fax (614-466-0313) or hardcopy to: PUCO/OPSB Docketing Division Attn: E-Filing 180 East Broad Street Columbus, Ohio 43215-3793

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Summary: Annual Report Annual Alternative Energy Resource Compliance Report for Calendar Year 2018 and Compliance Plan for Future Compliance electronically filed by Ms. Tori A Plouffe on behalf of Entrust Energy East Inc