



1301 McKinney, Suite 2950
Houston, TX 77010
832.562.3726 office
888.535.6340 fax
entrustenergy.com

April 04, 2019

Docketing Division
Public Utilities Commission of Ohio
180 E. Broad Street, 11th Floor
Columbus, OH 43215-3793

RE: Entrust Energy East, Inc. – Annual Alternative Energy Resource Compliance Report for Calendar Year 2018 and Compliance Plan for Future Compliance

Dear PUCO Representative:

Enclosed please find the Alternative Energy Resources Compliance Report for Calendar Year 2018 and the Compliance Plan for Future Compliance of Entrust Energy East, Inc.

Please contact me with any questions about matters related to these reports.

Sincerely,

A handwritten signature in black ink, appearing to read "Juan Minero", with a long horizontal flourish extending to the right.

Juan Minero
Regulatory Compliance Manager
Entrust Energy East, Inc.
Juan.Minero@Enserveinc.com

RPS Compliance Filing Report 2018 Compliance Year

Company Name: Entrust Energy East, Inc.

Case Number (i.e., XX-XXXX-EL-ACP): 12-2854-EL-ACP

Point of Contact for RPS Filing – Name: Juan Minero

Point of Contact for RPS Filing – Email: juan.minero@enserveinc.com

Point of Contact for RPS Filing – Phone: 832-562-3726

Did the Company have Ohio retail electric sales in 2018?

YES ☒ NO ☐

If a CRES with sales in 2018, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity).

YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A.

N/A

Note: If the Company indicated zero Ohio retail electric sales in 2018, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code [4901:1-40-05](#))

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2018) sales?

☐ (a) the 3 year average method ☒ (b) compliance year (2018) sales

2. 3 Year Average Calculation *(Note: years with zero sales should be excluded from calculation of average)*

Year	Annual Sales (MWHs)
2015	
2016	
2017	
Three Year Average	

3. Compliance year (2018) sales in MWHs: 191,784

4. Source of reported sales volumes: Metered Load

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2018

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	345	345	GATS
Non-Solar	8,285	8,285	GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2018 compliance obligation, enter that amount here: \$ 0.00
Pursuant to Ohio Adm.Code [4901:1-40-08](#), the obligation is rounded up to the next MWh in the event of a compliance payment.

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2019	240,299	12,688	529
2020	217,326	13,561	565
2021	126,311	9,094	379
2022	65,024	5,306	221
2023	8,246	752	31
2024	62	6	0
2025	0	0	0
2026	0	0	0
2027	0	0	0
2028	0	0	0

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Entrust Energy East ("Entrust Energy") does not own generation assets. Entrust Energy has not presently calculated its 10 year power purchases.

C. Describe the methodology used by the Company to evaluate its compliance options.

Entrust Energy has used the compliance worksheet developed by PUCO Staff to calculate the number of Renewable Energy Credits (RECs) required. The number of RECs obtained, solar and non-solar, and the resulting calculation of Alternative Compliance Payments are shown in the worksheet included with this report. Entrust Energy will continue to use REC broker markets to achieve compliance.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

No perceived impediments.

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

None.

Compliance Plan Status Report for Compliance Year 2018
Summary Sheet

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2015	0	0	0	(A)
2016	0	0	0	(B)
2017	0	0	0	(C)

Baseline for 2018 Compliance Obligation (MWHs)

191,784

(D) = AvgABC

(Note: If using 2018 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2018 sales are adjusted or not)

Not Adjusted

4.50%

2018 Statutory Compliance Obligation

2018 Non-Solar Renewable Benchmark

2018 Solar Renewable Benchmark

Per ORC, 4928.64(B)(2)

4.32%

0.18%

(E)

(F)

2018 Compliance Obligation

Non-Solar RECs Needed for Compliance

Solar RECs Needed for Compliance

8,285

345

(G) = (D) * (E)

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

Solar (S-RECs)

0

0

(I)

(J)

Total 2018 Compliance Obligations

Non-Solar RECs Needed for Compliance

Solar RECs Needed for Compliance

8,285

345

(K) = (G) + (I)

(L) = (H) + (J)

2018 Retirements (Per GATS and/or MRETS Data)

Non-Solar (RECs)

Solar (S-RECs)

8,285

345

(M)

(N)

Under Compliance in 2018, if applicable

Non-Solar (RECs)

Solar (S-RECs)

0

0

(O) = (K) - (M)

(P) = (L) - (N)

2018 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 18-0730-EL-ACP)

Solar, per S-REC See 4928.64(C)(2)(a)

\$51.31

\$250.00

(Q)

(R)

2018 Payments, if applicable

Non-Solar Total

Solar Total

TOTAL

\$0.00

\$0.00

\$0.00

(S) = (O) * (Q)

(T) = (P) * (R)

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2018 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

Term	Non-Solar	Solar
2018	0.0432	0.0018

AEP	41476.48392	41476.48
Dayton	7172.198272	7172.198
Duke	15324.47776	15324.48
FE_OH	127810.9462	127810.9

	Non-Solar		Solar	
AEP	1791.784105	74.65767	75	
Dayton	309.8389654	12.90996	13	
Duke	662.0174392	27.58406	27	
FE_OH	5521.432875	230.0597	230	
			345	

	Retired		Retired	
AEP	1792	75	1792	75
Dayton	310	13	310	13
Duke	662	27	662	27
FE_OH	5521	230	5521	230

non left	solar left	
0	0	655
0	0	
0	0	
0	0	23

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

4/9/2019 6:00:33 PM

in

Case No(s). 19-0850-EL-ACP

Summary: Annual Report Annual Alternative Energy Resource Compliance Report for
Calendar Year 2018 and Compliance Plan for Future Compliance electronically filed by Ms.
Tori A Plouffe on behalf of Entrust Energy East Inc