

April 04, 2019

Docketing Division
Public Utilities Commission of Ohio
180 E. Broad Street, 11th Floor
Columbus, OH 43215-3793

RECEIVED-DOCKETING DIV
2019 APR -5 AM 10:24
PUCO

RE: Entrust Energy East, Inc. – Annual Alternative Energy Resource Compliance Report for Calendar Year 2018 and Compliance Plan for Future Compliance

Dear PUCO Representative:

Enclosed please find the Alternative Energy Resources Compliance Report for Calendar Year 2018 and the Compliance Plan for Future Compliance of Entrust Energy East, Inc.

Please contact me with any questions about matters related to these reports.

Sincerely,



Juan Minero
Regulatory Compliance Manager
Entrust Energy East, Inc.
Juan.Minero@Enserveinc.com

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Technician Dmm Date Processed 04/05/19

RPS Compliance Filing Report 2018 Compliance Year

Company Name: Entrust Energy East, Inc.
 Case Number (i.e., XX-XXXX-EL-ACP): 12-2854-EL-ACP
 Point of Contact for RPS Filing – Name: Juan Minero
 Point of Contact for RPS Filing – Email: juan.minero@enserveinc.com
 Point of Contact for RPS Filing – Phone: 832-562-3726

Did the Company have Ohio retail electric sales in 2018? YES ☒ NO ☐

If a CRES with sales in 2018, confirm the sales were conducted either as a power marketer or retail generation provider (i.e., took title to the electricity). YES ☒ NO ☐

If this RPS report also addresses the compliance obligation of an additional CRES Provider, list the company(-ies). Otherwise, indicate N/A. N/A

Note: If the Company indicated zero Ohio retail electric sales in 2018, it need not complete the remainder of this form.

I. Annual RPS Compliance Status Report (refer to Ohio Adm.Code 4901:1-40-05)

Note: Please complete Section I in its entirety and without redaction.

A. Baseline Determination

1. SELECT ONE: To determine its compliance baseline, is the Company proposing to use (a) the 3 year average method or (b) compliance year (2018) sales?

☐ (a) the 3 year average method ☒ (b) compliance year (2018) sales

2. 3 Year Average Calculation (Note: years with zero sales should be excluded from calculation of average)

Year	Annual Sales (MWHs)
2015	
2016	
2017	
Three Year Average	

3. Compliance year (2018) sales in MWHs: 191,784

4. Source of reported sales volumes: Metered Load

5. For CRES Providers: if the reported sales volume(s) differs from that in the company's CRES Annual Report(s) for Fiscal Assessment filed with the Commission, provide an explanation below for the difference. Otherwise, indicate N/A.

N/A

B. Compliance Obligation for 2018

	Required Quantity	Retired Quantity	Tracking System(s)
Solar	345	345	GATS
Non-Solar	8,285	8,285	GATS

Note: multiply the proposed baseline by the statutory benchmarks to determine the Required Quantity, with the product rounded to the nearest whole number.

C. If the Company had a compliance deficiency or compliance excess in a previous year(s) that was rolled forward, describe how that has been incorporated within this filing. Otherwise, indicate N/A.

N/A

D. Complete and file Staff's compliance worksheet along with filing report.

E. If the Company is proposing to pay an alternative compliance payment for all or part of its 2018 compliance obligation, enter that amount here: \$ 0.00
Pursuant to Ohio Adm.Code 4901:1-40-08, the obligation is rounded up to the next MWh in the event of a compliance payment.

II. Annual RPS Compliance Planning Report (refer to Ohio Adm.Code 4901:1-40-03(C))

A. Projected (non-binding) baseline for the current and future calendar years.

Year	Baseline (MWHs)	Non-Solar Requirement	Solar Requirement
2019	240,299	12,688	529
2020	217,326	13,561	565
2021	126,311	9,094	379
2022	65,024	5,306	221
2023	8,246	752	31
2024	62	6	0
2025	0	0	0
2026	0	0	0
2027	0	0	0
2028	0	0	0

B. Describe the Company's supply portfolio projection, including both generation fleet and power purchases, for the 10 year planning horizon.

Entrust Energy East ("Entrust Energy") does not own generation assets.
Entrust Energy has not presently calculated its 10 year power purchases.

C. Describe the methodology used by the Company to evaluate its compliance options.

Entrust Energy has used the compliance worksheet developed by PUCO Staff to calculate the number of Renewable Energy Credits (RECs) required. The number of RECs obtained, solar and non-solar, and the resulting calculation of Alternative Compliance Payments are shown in the worksheet included with this report. Entrust Energy will continue to use REC broker markets to achieve compliance.

D. Describe any perceived impediments to achieving compliance with the required benchmarks, as well as suggestions for addressing any such impediments.

No perceived impediments.

III. RPS Administration

Please describe any suggestions (non-legislative) the Company may have to make the administration of the Ohio RPS more effective and efficient. Additional communications, enhancements to the RPS webpage, etc.

None.

**Compliance Plan Status Report for Compliance Year 2018
Summary Sheet**

	Sales Unadjusted (MWHs)	Proposed Adjustments (MWHs)	Sales Adjusted (MWHs)	Source of Sales Volume Data
2015	0	0	0	(A)
2016	0	0	0	(B)
2017	0	0	0	(C)

Baseline for 2018 Compliance Obligation (MWHs)

191,784

(D) = AvgABC

(Note: If using 2018 sales as your baseline, insert that figure in cell I14 and indicate in cell K16 if 2018 sales are adjusted or not.

Not Adjusted

4.50%

2018 Statutory Compliance Obligation

2018 Non-Solar Renewable Benchmark

4.32%

(E)

2018 Solar Renewable Benchmark

0.18%

(F)

Per ORC, 4928.64(B)(2)

2018 Compliance Obligation

Non-Solar RECs Needed for Compliance

8,285

(G) = (D) * (E)

Solar RECs Needed for Compliance

345

(H) = (D) * (F)

Carry-Over from Previous Year(s), if applicable

Non-Solar (RECs)

0

(I)

Solar (S-RECs)

0

(J)

Total 2018 Compliance Obligations

Non-Solar RECs Needed for Compliance

8,285

(K) = (G) + (I)

Solar RECs Needed for Compliance

345

(L) = (H) + (J)

2018 Retirements (Per GATS and/or MRETS Data)

Non-Solar (RECs)

8,285

(M)

Solar (S-RECs)

345

(N)

Under Compliance in 2018, if applicable

Non-Solar (RECs)

0

(O) = (K) - (M)

Solar (S-RECs)

0

(P) = (L) - (N)

2018 Alternative Compliance Payments

Non-Solar, per REC (Refer to Case 18-0730-EL-ACP)

\$51.31

(Q)

Solar, per S-REC See 4928.64(C)(2)(a)

\$250.00

(R)

2018 Payments, if applicable

Non-Solar Total

\$0.00

(S) = (O) * (Q)

Solar Total

\$0.00

(T) = (P) * (R)

TOTAL

\$0.00

(U) = (S) + (T)

This compliance worksheet was developed by Staff for internal review purposes. However, it may be useful for your company in preparation of its RPS annual compliance status report for the 2018 compliance year. Your company is not required to include this form in its filing, but that is an option. If using this form, your company should insert data in the blue shaded boxes (as applicable). The remaining cells should auto-calculate. However, you should still independently verify the accuracy of the calculations. If the Company is proposing to pay an alternative compliance payment, please refer to OAC 4901:1-40-08 regarding the rounding of obligations. Questions concerning this worksheet can be addressed to Stuart.Siegfried@puco.ohio.gov

Term	Non-Solar	Solar
2018	0.0432	0.0018

AEP	41476.48392	41476.48
Dayton	7172.198272	7172.198
Duke	15324.47776	15324.48
FE_OH	127810.9462	127810.9

AEP	1791.784105	74.65767
Dayton	309.8389654	12.90996
Duke	662.0174392	27.58406
FE_OH	5521.432875	230.0597

	AEP	1792	75
	Dayton	310	13
	Duke	662	27
	FE_OH	5521	230
			345

	AEP	1792	75
	Dayton	310	13
	Duke	662	27
	FE_OH	5521	230

	AEP
	Dayton
	Duke
	FE_OH

non left	solar left	
0	0	655
0	0	
0	0	
0	0	23