



Legal Department

American Electric Power  
1 Riverside Plaza  
Columbus, OH 43215-2373  
AEP.com

March 13, 2019

Barcy F. McNeal  
Docketing Division Chief  
Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

**Christen M. Blend**  
Senior Counsel –  
Regulatory Services  
614) 716-1915 (P)  
[cmblend@aep.com](mailto:cmblend@aep.com)

**Re: *In the Matter of the Application of Ohio Power Company for Approval to Establish a Generation Station Power Tariff, Case No. 18-1313-EL-ATA; Ohio Power Company, Case No. 89-6007-EL-TRF***

Dear Ms. McNeal:

Enclosed are Ohio Power Company's compliance tariffs, which are being filed in accordance with the Public Utilities Commission of Ohio's ("Commission") March 6, 2019 Finding and Order in Case No. 18-1313-EL-ATA. Ohio Power Company will update its tariffs previously electronically filed with the Commission's Docketing Division.

Thank you for your attention to this matter.

Sincerely,

/s/ Christen M. Blend

Christen M. Blend (0086881)

Counsel for Ohio Power Company

Schedule GSP  
(Generation Station Power)

Availability of Service

Service pursuant to this schedule is available to customers that (a) intend to schedule, deliver and sell power solely at wholesale, and (b) do not serve load unrelated to the generation facility and the associated facilities and electrical equipment located on-site. This Schedule does not apply to generating facilities that are eligible for and have elected to participate in remote self-supply under the PJM Open Access Transmission Tariff. The generator must have an interconnection agreement under the PJM Open Access Transmission Tariff for service at a nominal system voltage of 69,000 volts or higher.

Term of Contract

Contracts under the Schedule shall be made for an initial period of not less than 1 year and shall remain in effect, unless terminated by either party by providing written notice to the other party no later than ninety (90) days prior to the date of termination.

Monthly Rate

Billing under Schedule GSP will be based on the Company's Schedule GS-3 for the Ohio Power Rate Zone or GS-4 for the Columbus Southern Power and Ohio Power Rate Zones (as applicable), subject to the amendments and exceptions identified herein.

Net Generator

For any calendar month in which the generating facility delivers more energy to the Company's system (generation) than it receives from the Company's system (use), as measured by generator's PJM revenue meter(s) or the Company meter(s) (as applicable), the customer shall be billed for zero kW demand, zero KVAR reactive demand, zero excess kVA reactive demand, and zero net kWh use under the provisions of Schedule GS-3 or GS-4 and applicable riders; provided, however, the following provisions of Schedule GS-3 or GS-4 and riders shall not apply: the Minimum Charge and Monthly Billing Demand provisions, Generation Energy Rider, Generation Capacity Rider, Auction Cost Reconciliation Rider, Basic Transmission Cost Rider, and Alternative Energy Rider.

The Company, as PJM metering agent for customer's generation facility, will report all electricity generation and electricity use during the month to PJM as wholesale positive and negative generation, respectively, for settlement purposes.<sup>1</sup>

Net Consumer

For any calendar month in which the generating facility receives more energy from the Company's system (use) than it delivers to the Company's system (generation), as measured by generator's PJM revenue meter(s) or the Company meter(s) (as applicable), the customer will be billed for monthly kW demand and for net kWh use, in accordance with the provisions of Schedule GS-3 or GS-4, and billing demand in kW shall be taken each month as the single highest 30-minute integrated peak in kW during net consumption intervals.

<sup>1</sup> See, e.g., PJM Interconnection, LLC, Open Access Transmission Tariff, Attachment K.

Filed pursuant to order dated March 6, 2019 in Case No. 18-1313-EL-ATA

Issued: March 13, 2019

Effective: March 13, 2019

Issued By  
Rajagopalan Sundararajan, President  
AEP Ohio

Schedule GSP  
(Generation Station Power)

The Company, as PJM metering agent for customer's generating facility, will report to PJM for settlement purposes<sup>2</sup> all electricity generation during the month as wholesale positive generation and all electricity usage as negative generation. As part of that settlement process, any net use as determined for the month (the amount by which electricity usage exceeds electricity generation) shall be part of the Company's retail load.

Special Terms and Conditions

This schedule is subject to the Company's Terms and Conditions of service.

Consistent with Section 3.0 of the Terms and Conditions of Service, when the customer has two (2) or more existing metering points at the site of a generating facility, the Company shall combine all of the metering for those points for calculations and billing under this schedule.

---

<sup>2</sup> See, e.g., PJM Interconnection, LLC, Open Access Transmission Tariff, Attachment K.

Filed pursuant to order dated March 6, 2019 in Case No. 18-1313-EL-ATA

Issued: March 13, 2019

Effective: March 13, 2019

Issued By  
Rajagopalan Sundararajan, President  
AEP Ohio

**This foregoing document was electronically filed with the Public Utilities**

**Commission of Ohio Docketing Information System on**

**3/13/2019 10:30:27 AM**

**in**

**Case No(s). 18-1313-EL-ATA, 89-6007-EL-TRF**

Summary: Tariff - Ohio Power Company Submits Its Generation Station Power Compliance Tariff electronically filed by Ms. Christen M. Blend on behalf of Ohio Power Company