

**CASE # 19-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	3.9199
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	(0.0670)
3 Actual Adjustment (AA)	\$/Mcf	0.5527
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	4.4056

Gas Cost Recovery Rate Effective Dates: March 1, 2019 through March 31, 2019

EXPECTED GAS COST SUMMARY CALCULATION

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	2145168.8279
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	2145168.8279
10 Total Annual Sales	Mcf	547254.4560
11 Expected Gas Cost (EGC) Rate	\$/Mcf	3.9199

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	0.0000
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 216, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 213, Sch 2, L 11)	\$/Mcf	(0.0670)
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 210, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(0.0670)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	0.0498
18 Previous Quarterly Reported Actual Adjustment	(GCR 216, Sch 3, L 23)	\$/Mcf	0.0162
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 213, Sch 3, L 23)	\$/Mcf	0.1395
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 210, Sch 3, L 23)	\$/Mcf	0.3472
21 Actual Adjustment (AA)		\$/Mcf	0.5527

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Date Filed: March 6, 2019

By: Anna M. Kimble

PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
 Details for the EGC Rate in effect as of **March 1, 2019**
 For the Twelve Month Period Ended **November 30, 2018**

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<u>Primary Gas Suppliers</u>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		2145168.8279		2145168.8279
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	2145168.8279	0.0000	2145168.8279
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				2145168.8279

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of March 1, 2019
For the Twelve Month Period Ended November 30, 2018

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	RED HILL DEVELOPMENT	3.5700	287231.8238	1025417.6110
4	ENERVEST OPERATING LLC	3.4500	47443.1680	163678.9296
5	NORTHWOOD	3.3500	374.0033	1252.9111
6	ATLAS RESOURCE ENERGY	3.5700	23007.5360	82136.9035
7	DIAMOND ENERGY PARTNERS	3.5500	66.2791	235.2908
8	DOMINION (357)	5.5000	1854.8669	10201.7680
9	SOUND ENERGY	3.7000	31754.4217	117491.3603
10	DIVERSIFIED OIL & GAS	3.6000	0.0000	0.0000
11	RIVERSIDE PETROLEUM	3.3500	8513.5455	28520.3774
12	NORTHEAST OHIO NATURAL GAS	5.4900	36159.9625	198518.1941
13	GAS NATURAL RESOURCES	3.6000	523.6046	1884.9766
14	DOMINION (72222)	5.0000	25850.2544	129251.2720
15	DOMINION (72311)	5.0000	16632.7306	83163.6530
16	COLUMBIA GAS (740374)	4.8950	15627.6560	76497.3761
17	DOMINION (61218)	5.0000	6355.2152	31776.0760
18	DOMINION (72231)	5.0000	14898.5863	74492.9315
19	DOMINION (72233)	5.0000	3178.0810	15890.4050
20	DOMINION (72237)	5.0000	15140.5049	75702.5245
21	DOMINION (72239)	5.0000	5811.2535	29056.2675
22	Total Ohio Producers			2145168.8279
23	<u>Self-Help Arrangement</u>			
24	Total Self-Help Arrangement			0.0000
	Special Purchases			

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

March 1, 2019

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended Nov-18	MCF	547254.4560
2	Total Sales: Twelve Months Ended Nov-18	MCF	547254.4560
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	0.00
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	0.00
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	0.00
10	Jurisdictional Sales: Twelve Months Ended Nov-18	MCF	547254.4560
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	0.0000
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		Nov-18	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		
15	Total Reconciliation Adjustments		0.00

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of:

March 1, 2019

PARTICULARS		UNIT	MONTH SEPTEMBER	MONTH OCTOBER	MONTH NOVEMBER
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	19301.7950	35553.0990	59297.7310
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	19,301.7950	35553.0990	59297.7310
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	74,562.33	138,844.90	247,071.62
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	74,562.33	138,844.90	247,071.62
SALES VOLUMES					
11	Jurisdictional	Mcf	20855.9370	37764.6140	59666.3800
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	20855.9370	37764.6140	59666.3800
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$3.5751	\$3.6766	\$4.1409
16	Less: EGC in Effect for Month	\$/Mcf	\$3.5818	\$3.6301	\$3.7109
17	Difference (Line 15 - Line 16)	\$/Mcf	(\$0.0067)	\$0.0465	\$0.4300
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	20855.9370	37764.6140	59666.3800
19	Under (Over) Recovery (Line 17 * Line 18)	\$	(139.7348)	1756.0546	25656.5434
PARTICULARS					
		UNIT			
20	Cost Difference for the Three Month Period (Line 19 + Line 20)		\$		27272.8632
21	Total Balance Adjustment				0.0000
22	Total of Lines 20 and 21				27272.8632
22	Divided By: Twelve Month Jurisdictional Sales Ended:	Nov-18 (Sch 2, Line 1)	Mcf		547254.4560
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)		\$/Mcf		\$0.0498

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

March 1, 2019

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of \$0.0000 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	0.0000
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	0.0000

Note: Jurisdictional Sales excludes transportation contract sales.

This foregoing document was electronically filed with the Public Utilities

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Case No(s). 19-0213-GA-GCR

Summary: Report GCR Filing #217 effective March 1, 2019 through March 31, 2019
electronically filed by Mrs. Anna M Kimble on behalf of Piedmont Gas Company