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Elizabeth Watts
Associate General Counsel

February 28, 2019

Ms. Tanowa Troupe, Secretary
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215

Re: Case No. 19-447-EL-RDR
Case No. 89-6002-EL-TRF

Dear Ms. Troupe:

Pursuant to the Public Utilities Commission of Ohio's (Commission) Opinion and Order in Case No.17-1263-EL-SSO, Duke Energy Ohio, Inc., submits herein the required schedule and tariff pages related to the update of its Price Stabilization Rider (Rider PSR).¹

As part of the approval of Rider PSR, the Commission ordered that quarterly filings be made, with such filings automatically approved. Consistent therewith, this update to the Rider PSR rate will be implemented with the first billing cycle of April 2019. Also attached to the filing is Attachment A containing the schedules and workpapers supporting the calculation of the proposed Rider PSR rate and Attachment B is the proposed tariff sheet reflecting the revised Rider PSR rate.

Should you have any questions please feel free to contact me.

Respectfully submitted,

/s/ Elizabeth H. Watts

Rocco O. D'Ascenzo (0077651)
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Elizabeth H. Watts (0031092)
Associate General Counsel
Duke Energy Ohio, Inc.
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¹ *In the Matter of the Application of Duke Energy Ohio, Inc., for Authority to Establish a Standard Service Offer Pursuant to R.C. 4928.143 in the Form of an Electric Security Plan, Accounting Modifications, and Tariffs for Generation Service*, Case No. 17-1263-EL-SSO, *et al.*, Opinion and Order, at pp. 45-47 (December 19, 2018).

Schedule 1

Duke Energy Ohio
Case No. 19-447-EL-RDR
Rider PSR Rate Calculations

Rate Classification	Allocate Using:		
	5 CP Demand ^(a)	kWh Sales ^(a)	50% 5CP + 50% kWh
RS, ORH, CUR, RS3P, RSLI	43.87%	35.98%	39.93%
DM	3.48%	2.77%	3.13%
DS, DS-RTP, EH, GSFL, SFL-ADPL	33.60%	32.69%	33.15%
DP, DP-RTP	9.45%	10.81%	10.13%
TS, TS-RTP	9.56%	17.19%	13.37%
Lighting	0.04%	0.56%	0.30%
Total	100.00%	100.00%	100.00%

Total Rider PSR Revenue Requirement (From Schedule 2) -----> **\$23,555,244**

Rider PSR Rates for Current Quarter	Allocation of	kWh Sales ^(a)	Rider PSR Rate
	PSR Rev Req		(\$/kWh)
RS, ORH, CUR, RS3P, RSLI	\$9,404,577.44	7,307,864,953	\$0.001287
DM	736,110	563,479,069	0.001306
DS, DS-RTP, EH, GSFL, SFL-ADPL	7,807,419	6,639,565,329	0.001176
DP, DP-RTP	2,385,772	2,195,894,880	0.001086
TS, TS-RTP	3,150,469	3,490,696,860	0.000903
Lighting	70,897	113,443,970	\$0.000625
Total	<u>\$23,555,244</u>	<u>20,310,945,061</u>	

Notes: ^(a) From data used in Cost of Service Study in Case No. 17-32-EL-AIR.

Schedule 2

Duke Energy Ohio
Case No. 19-447-EL-RDR
Projected (Gains)/Losses on Disposition of ICPA Entitlement

Line No.	Projected Through December 31, 2019	Net (Gains)/Loss
1	January 2019	\$496,000
2	February 2019	(\$130,000)
3	March 2019	\$593,000
4	April 2019	\$1,392,000
5	May 2019	\$1,891,000
6	June 2019	\$1,795,000
7	July 2019	(\$264,000)
8	August 2019	\$117,000
9	September 2019	\$1,161,000
10	October 2019	\$1,261,000
11	November 2019	\$1,661,000
12	December 2019	\$622,000
13	Total Projected through December 31, 2019	\$10,595,000
14	Cumulative Under/(Over) Recovery ^(a)	\$12,899,000
15	Rider PSR Revenue Requirement Before CAT	\$23,494,000
16	Gross up for CAT Taxes (0.26%)	\$61,244
17	Total Rider PSR Revenue Requirement	\$23,555,244

Notes: ^(a) From Schedule 3

Schedule 3

Duke Energy Ohio
Case No. 19-447-EL-RDR
Under/(Over) Recovery of Prior Period Activity

Line No.	Period	Actual Net (Gains)/Loss	Actual PSR Revenue	Under/(Over) Recovery for Period	Cumulative Under/(Over) Recovery
1	January 2018	(127,000)	-	(\$127,000)	(\$127,000)
2	February 2018	298,000	-	298,000	171,000
3	March 2018	1,019,000	-	1,019,000	1,190,000
4	April 2018	685,000	-	685,000	1,875,000
5	May 2018	1,593,000	-	1,593,000	3,468,000
6	June 2018	2,327,000	-	2,327,000	5,795,000
7	July 2018	1,113,000	-	1,113,000	6,908,000
8	August 2018	1,216,000	-	1,216,000	8,124,000
9	September 2018	931,000	-	931,000	9,055,000
10	October 2018	1,428,000	-	1,428,000	10,483,000
11	November 2018	1,388,000	-	1,388,000	11,871,000
12	December 2018	1,028,000	-	1,028,000	12,899,000
13	January 2019				
14	February 2019				
15	March 2019				
16	April 2019				
17	May 2019				
18	June 2019				
19	July 2019				
20	August 2019				
21	September 2019				
22	October 2019				
23	November 2019				
24	December 2019				

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RIDER PSR

PRICE STABILIZATION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service territory including those customers taking generation service from a Competitive Retail Electric Service provider.

CHARGES

All retail jurisdictional customers shall be assessed a charge or (credit), as approved by the Commission to recover any gains or losses related to the disposition of capacity, energy, and ancillary services procured by the Company based on its participation in the Inter-Company Power Agreement, as approved by Federal Energy Regulatory Commission, with The Ohio Valley Electric Corporation.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, ordered by the Commission as the result of audits by the Commission in accordance with the December 19, 2018, Opinion and Order in Case No. 17-1263-EL-RDR, et al.

RATE

The PSR charges or (credits) for each rate schedule are shown in the following tables. The PSR charge or (credit) applies to all customers:

<u>PSR Charge Tariff Sheet</u>	<u>PSR Charge</u> (per kWh)
Rate RS, RSLI, RS3P, Residential Service All kWh	\$0.001287
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.001287
Rate TD, Optional Time-of-Day Rate All kWh	\$0.001287
Rate CUR, Common Use Residential Rate All kWh	\$0.001287
Rate DS, Service at Secondary Distribution Voltage All kWh	\$0.001176
Rate GS-FL, Optional Unmetered For Small Fixed Loads All kWh	\$0.001176
Rate EH, Optional Rate For Electric Space Heating All kWh	\$0.001176

Filed pursuant to an Order dated December 19, 2018 in Case No. 17-1263-EL-SSO before the Public Utilities Commission of Ohio.

Issued: March 1, 2019

Effective: April 1, 2019

Issued by Amy B. Spiller, President

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<u>PSR Charge Tariff Sheet</u>	<u>PSR Charge</u> (per kWh)
Rate DM, Secondary Distribution Service, Small All kWh	\$0.001306
Rate DP, Service at Primary Distribution Voltage All kWh	\$0.001086
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines All kWh	\$0.001176
Rate TS, Service at Transmission Voltage All kWh	\$0.000903
Rate SL, Street Lighting Service All kWh	\$0.000625
Rate TL, Traffic Lighting Service All kWh	\$0.000625
Rate OL, Outdoor Lighting Service All kWh	\$0.000625
Rate NSU, Street Lighting Service for Non-Standard Units All kWh	\$0.000625
Rate NSP, Private Outdoor Lighting for Non-Standard Units All kWh	\$0.000625
Rate SC, Street Lighting Service - Customer Owned All kWh	\$0.000625
Rate SE, Street Lighting Service - Overhead Equivalent All kWh	\$0.000625
Rate UOLS, Unmetered Outdoor Lighting Electric Service All kWh	\$0.000625

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Case No(s). 19-0447-EL-RDR, 89-6002-EL-TRF

Summary: Correspondence Duke Energy Ohio, Inc. submits the required schedule and tariff pages electronically filed by Mrs. Debbie L Gates on behalf of Duke Energy Ohio Inc. and D'Ascenzo, Rocco O. Mr. and Watts, Elizabeth H