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February 12, 2019

Ms. Barcy F. McNeal
Docketing Division
Public Utilities Commission of Ohio
180 East Broad Street, 11th Floor
Columbus, Ohio 43215-3793

Re: *Miami Township (Hamilton County); Case No. 13-0566-EL-GAG*

Dear Ms. McNeal:

Please find attached the Opt-Out Aggregation Notice that will be sent to all eligible residential and commercial customers in Miami Township (Hamilton County), Ohio, on or after February 22, 2019, with the opt-out period ending twenty-one days thereafter.

Our client, Dynegy Energy Services (East), LLC, is providing aggregation services for Miami Township (Hamilton County) and is filing the attached notice on the behalf of that governmental aggregator in accordance with O.A.C. § 4901:1-21-16(G).

Please let me know if you have any questions regarding this matter.

Sincerely,

/s/David F. Proaño

David F. Proaño

Enclosure



Miami Township Electric Aggregation Program

<<Insert customer name>>
<<Insert customer address>>

<<post mark date>>

Dear Miami Township Residents and Businesses,

Miami Township is offering you an opportunity to participate in an Electric Governmental Aggregation Program. In November 2012, Miami Township voters authorized the township to form a governmental aggregation program and negotiate favorable electric supply prices for Township residences and businesses. Miami Township leaders are pleased to announce that Dynegy has been selected as the Supplier for its program.

Here's What to Expect:

- **Fixed Electricity Price of 5.39 ¢/ kWh through your May 2020 meter reading.**
- **No cancellation fee at any time!**
- No changes in your billing; you will receive one bill from Duke Energy and they will continue to deliver your electricity and maintain the electric lines and respond to emergencies.
- **Renewable Energy Option Available: Uses 100% Renewable Energy - 5.49¢/kWh through your May 2020 meter reading. Note for the green price, you'll need to call Dynegy (888-682-2170) to enroll in this option.**

You're Automatically Enrolled

There is no cost to enroll. Enrollment is automatic for those who are eligible, but participation is voluntary. You may opt-out of this program without penalty by **March 15, 2019** or leave the program at any time for any reason by providing notice to Dynegy. Please see the enclosed terms and conditions for full details of the program.

How to Opt-Out

If you do not wish to participate, please complete and return the reply card below or call Dynegy, the electric supplier, at 888-682-2170 by **March 15, 2019**. If you choose to opt out, you will be served by Duke Energy under its standard service offer or until you choose an alternative electric supplier. If you switch back to your local utility, you may not be served under the same rates, terms, and conditions.

If you have questions, contact Dynegy at DynegyCustomerService@dynegy.com or call 888-682-2170 or visit <https://www.dynegy.com/electric-supplier/communities/dynegy-ohio/miami-township-hamilton>.

Sincerely,
Miami Township Trustees & Dynegy

Community: Miami Township (Hamilton County)



I do not want to participate in the Miami Township Governmental Electric Aggregation Program.
By checking this box, I understand that my account will **not** be included in the aggregation program.

This opt out must be post marked by March 15, 2019

If opting out mail to: Dynegy PO Box 650764 Dallas, TX 75265-0764

Please fill out the required information in bold:

Customer Name _____ **Account Number** <<Account Number>>

Service Address <<service address>> _____

Signature _____ **Date** _____

Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

1. Purchase of Electricity – Dynegy Energy Services (East), LLC (DESE) agrees to sell, and you (Customer) agree to buy, all retail electricity at the price and on the terms and conditions specified in this Agreement. Customer's electric utility remains responsible for the delivery of electricity to the Customer.

2. Residential or Small Commercial Service – Customer acknowledges this Agreement is for electricity for residential or small commercial use only.

3. Price and Initial Term – The price for electricity (Price) will be \$0.0539 per kWh (or \$0.0549 per kWh for those opting into the Green Energy Program) through your May 2020 meter read date (Initial Term). Electricity service under this Agreement will begin with the next available meter read date after DESE and Customer's electric utility process Customer's enrollment. In addition to delivering electricity, Customer's electric utility will continue to read Customer's meter, bill the Customer and respond to any outages. If Customer switches back to Customer's electric utility for any reason, Customer may or may not be served under the same rates, terms, and conditions that apply to other customers served by the electric utility. Price includes broker fees, but does not include any applicable taxes, fees or charges related to distribution service from the Customer's electric utility. If DES wishes to lower the Price due to a change in market conditions, DES may do so without Customer's consent provided there are no other changes to the terms and conditions of this Agreement.

4. 100% Green Energy Program - The Price for electricity shall be associated with the generation of electricity from a renewable energy resource on Customers' behalf, such that the percentage shall equal 100%. The Price indicated above reflects energy that is procured from 100% renewable resources and will be made available to Customers upon request. **This is an OPTIONAL "OPT-IN" offer. Eligible residents and small businesses must contact DESE directly to enter this 100% Green Energy Program.** For additional information on the green energy program, please visit the PUCO's website at: <https://www.puco.ohio.gov/be-informed/consumer-topics/green-pricing-programs/>.

5. Length of Contract - As a part of your community's program, your service from DESE will commence with your next available meter reading after processing of enrollment by your electric utility, and will continue for the term as specified in the opt-out notification, ending on your meter read for the last month of service.

6. Billing and Payment – The charges for electricity provided by DESE will appear on Customer's monthly bill from Customer's electric utility, and is due and payable to Customer's electric utility on the same day the electric utility's bill is due. Customer will incur additional service and delivery charges from the Customer's electric utility. Customer should continue to follow any bill payment procedures between Customer and Customer's electric utility. Customer agrees to accept the measurements as determined by Customer's electric utility for purposes of accounting for the amount of electricity provided by DESE under this Agreement. Though DESE does not offer budget billing for the electricity provided, the customer may contact the Customer's electric utility to enroll in the utility budget billing program, if applicable. Customer has the right to request from DESE, twice within a twelve-month period without charge, up to twenty-four months of the Customer's payment history. The failure to pay electric utility charges may result in Customer being disconnected from service in accordance with the Customer's electric utility tariff.

7. Customer Cancellation or Termination of the Agreement – Customer's electric utility will send Customer a notice confirming the switch to DESE for electricity. **CUSTOMER MAY CANCEL THIS AGREEMENT WITHOUT PENALTY WITHIN SEVEN (7) CALENDAR DAYS OF THE POSTMARK ON THE ELECTRIC UTILITY'S CONFIRMATION NOTICE OF THE SWITCH TO DESE BY CONTACTING CUSTOMER'S ELECTRIC UTILITY BY TELEPHONE OR IN WRITING IN ACCORDANCE WITH THE CANCELLATION INSTRUCTIONS ON THAT NOTICE.** After the seven-day cancellation period, Customer must contact DESE to terminate this Agreement. There is no fee for early termination during any renewal term. Customer may terminate this Agreement without penalty if Customer moves outside of DESE's service area or into an area where DESE charges a different price for electricity.

8. DESE Termination of the Agreement – DESE may terminate this Agreement by giving Customer written notice of at least 14 calendar days if the Customer fails to make any payments under this Agreement or fails to meet any agreed-upon payment arrangements. DESE may also terminate this Agreement by giving Customer written notice if any Force Majeure Event (See Section 13 of this Agreement), as defined below, physically prevents or legally prohibits DESE from performing under the terms of this Agreement. Upon termination of this Agreement, Customer will return to Customer's electric utility for electricity unless Customer has selected another Competitive Retail Electric Service (CRES) provider. The effective date of any termination by Customer or DESE will be the next available meter read date after expiration of any required notice period and processing by the electric utility and DESE of the return of the Customer to the electric utility. Upon termination by any party for any reason, Customer will remain responsible for all charges for electricity through the date of termination.

9. Environmental Disclosure – This Agreement incorporates the information provided to Customer or made available to Customer at DESE's website (DynegyOhio.com) regarding the approximate generation resource mix and environmental characteristics of electricity supply.

10. Assignment – DESE may assign, subcontract or delegate all or any part of DESE's rights and/or obligations under this Agreement without consent from Customer. Customer shall not assign its rights and/or obligations under this Agreement without the prior written consent of DESE.

11. Customer Information – Customer authorizes DESE to obtain any information from Customer's electric utility necessary for DESE to perform this Agreement, including Customer's account name, account number, billing address, service address, telephone number, standard offer service type, meter readings, when charges

Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

hereunder are included on the electric utility's bill, and Customer's billing and payment information from Customer's electric utility. DESE is prohibited from disclosing Customer's social security number and/or account number(s) without Customer's consent except for DESE's own collections and credit reporting, participation in programs funded by the universal service fund pursuant to section 4928.52 of the Revised Code, or assigning a customer contract to another CRES provider.

12. Dispute Resolution – If Customer has a billing or other dispute involving this Agreement, Customer may contact DESE at the telephone number, e-mail address or mailing address listed below. If your complaint is not resolved after you have called your electric supplier and/or your electric utility, or for general utility information, residential and business customers may contact the Public Utilities Commission of Ohio (PUCO) for assistance at 1-800-686-7826 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.puco.ohio.gov>. Hearing or speech impaired customers may contact the PUCO via 7-1-1 (Ohio relay service). The Ohio consumers' counsel (OCC) represents residential utility customers in matters before the PUCO. The OCC can be contacted at 1-877-742-5622 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.pickocc.org>.

13. Limitation of Liability – Customer agrees that neither DESE nor any of its employees, affiliates, agents, or subcontractors (collectively, DESE Parties) will be liable for any damages or claims for matters within the control of Customer's electric utility or the regional transmission organization controlled electricity grid. The DESE Parties will not be responsible for any failure to commence or terminate power and energy service on the date specified herein due to any failure or delay in enrolling Customer with Customer's electric utility. The DESE Parties' liability will be limited to direct actual damages only. In no event will the DESE Parties be liable for any punitive, incidental, consequential, exemplary, indirect, attorney's fees, third-party claims or other damages whether based on contract, warranty, tort, negligence, strict liability or otherwise, or for lost profits arising from any breach or nonperformance of this Agreement.

14. Force Majeure – If a Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement (the "Claiming Party") and gives notice and details of to the other Party as soon as practicable, then the Claiming Party shall be excused from the performance of its obligations under this Agreement (other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure). The Claiming Party shall remedy the Force Majeure with all reasonable dispatch. During the period excused by Force Majeure, the non-Claiming Party shall not be required to perform its obligations under this Agreement. "Force Majeure" shall mean an event or circumstance which prevents the Claiming Party from performing its obligations or causes delay in the Claiming Party's performance under this Agreement, which event or circumstance was not anticipated as of the date this Agreement was agreed to, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by the exercise of due diligence or use of good utility practice, as defined in the applicable transmission tariff, the Claiming Party is unable to overcome or avoid or cause to be avoided, such as, but not limited to, acts of God; fire; flood; earthquake; war; riots; strikes, walkouts, lockouts and other labor disputes that affect Customer or DESE. Force Majeure shall not be based on 1) Customer's inability to economically use the electricity purchased hereunder; or 2) Supplier's ability to sell the electricity at a price greater than the price under this Agreement.

15. REGULATORY OUT - Changes to laws, regulations, rules, decisions, entries, findings, or orders governing the generation, transmission, or sale of electricity may be made by different entities, including state agencies and regulatory bodies such as the Public Utilities Commission of Ohio (PUCO), federal agencies and regulatory bodies such as the Federal Energy Regulatory Commission (FERC), and Regional Transmission Organizations (RTO) that operate multi-state regional electric transmission systems such as PJM Interconnection LLC (PJM), the RTO that operates the regional electric transmission system in a multi-state region that includes Ohio. Such changes may include, without limitation, new, revised, altered, amended, or reinterpreted laws, regulations, rules, decisions, entries, findings, or orders relating to (i) the generation of electricity, (ii) the availability and reliability of electricity supply resources (including, without limitation, capacity), (iii) the reliability of the electricity grid, (iv) the transmission or delivery of electricity, and (v) the sale or marketing of wholesale and retail electricity (collectively, Regulatory Events).

DES has no control over Regulatory Events. If any Regulatory Event makes this Agreement uneconomic or unprofitable for DES, Customer agrees that DES may propose new contract terms to Customer, including, without limitation, an increased price for the electricity delivered by DES under this Agreement. If DES proposes new contract terms in accordance with this clause, DES will provide written notice to the Customer that identifies (1) the Regulatory Event(s) at issue, (2) the new contract terms proposed by DES, and (3) when the new contract terms will take effect following Customer's acceptance. Customer will have thirty (30) days from the date of the written notice to affirmatively accept or reject the new contract terms. If Customer does not affirmatively accept the new contract terms within thirty (30) days of the written notice, DES may in its sole discretion elect to terminate this Agreement without penalty on the next available meter read date after the expiration of the thirty-day notice period and processing by the electric utility and DES, after which Customer will return to Customer's electric utility or another CRES provider of Customer's choosing for electricity; alternatively, DES may, in its sole discretion, elect to continue supplying electricity to Customer under the original terms of this Agreement.

Contact Information

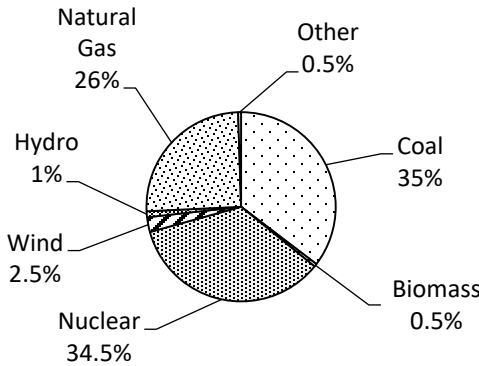
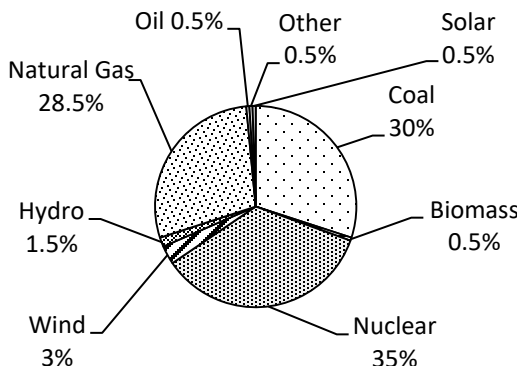
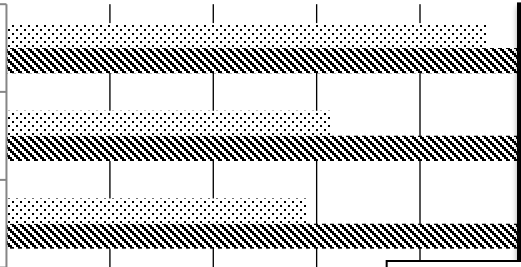
In the event of an emergency involving Customer's electric service (for example, an outage or downed power lines) Customer should call the emergency line for Customer's electric utility. In all other situations, Customer may contact DESE toll free at 888-682-2170. Customer Care Representatives are available Monday – Friday, 8:00 am - 7:00 pm ET. During all other hours please leave a message for a return call. Customer may also contact DESE by email at DynegyCustomerService@dynegy.com, or by US Mail at DYNEGY, LLC, Attn: Customer Care, PO Box 650764 Dallas, TX 75265-0764. Customer may also visit Dynegy's website at <https://www.dynegy.com/electric-supplier>.

Environmental Disclosure Information – Quarterly Comparisons

Dynegy Energy Services (East), LLC

Projected Data for the 2018 Calendar Year

Actual Data for the Period 01/01/18 to 6/30/18

| Generation Resource Mix - A comparison between the sources of generation projected to be used to generate this product and the actual resources used during this period. | <div><div><p>Projected</p><table><thead><tr><th>Resource</th><th>Percentage</th></tr></thead><tbody><tr><td>Natural Gas</td><td>26%</td></tr><tr><td>Coal</td><td>35%</td></tr><tr><td>Nuclear</td><td>34.5%</td></tr><tr><td>Hydro</td><td>1%</td></tr><tr><td>Wind</td><td>2.5%</td></tr><tr><td>Biomass</td><td>0.5%</td></tr><tr><td>Other</td><td>0.5%</td></tr></tbody></table></div><div><p>Actual</p><table><thead><tr><th>Resource</th><th>Percentage</th></tr></thead><tbody><tr><td>Natural Gas</td><td>28.5%</td></tr><tr><td>Coal</td><td>30%</td></tr><tr><td>Nuclear</td><td>35%</td></tr><tr><td>Hydro</td><td>1.5%</td></tr><tr><td>Wind</td><td>3%</td></tr><tr><td>Biomass</td><td>0.5%</td></tr><tr><td>Other</td><td>0.5%</td></tr><tr><td>Solar</td><td>0.5%</td></tr><tr><td>Oil</td><td>0.5%</td></tr></tbody></table></div></div> | Resource | Percentage | Natural Gas | 26% | Coal | 35% | Nuclear | 34.5% | Hydro | 1% | Wind | 2.5% | Biomass | 0.5% | Other | 0.5% | Resource | Percentage | Natural Gas | 28.5% | Coal | 30% | Nuclear | 35% | Hydro | 1.5% | Wind | 3% | Biomass | 0.5% | Other | 0.5% | Solar | 0.5% | Oil | 0.5% |
|--|---|----------------|-------------------------------|-------------|-------------------------------|-------------|------------------|-----------------------------|-------------------------------|---------------|-------------------|-----------|-------------------------------|---------------|-----------------|-------------|------------------------|-----------------------------|-----------------|-------------|------------------|------|-----|---------|-----|-------|------|------|----|---------|------|-------|------|-------|------|-----|------|
| Resource | Percentage | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Natural Gas | 26% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Coal | 35% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Nuclear | 34.5% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Hydro | 1% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wind | 2.5% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Biomass | 0.5% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Other | 0.5% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Resource | Percentage | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Natural Gas | 28.5% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Coal | 30% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Nuclear | 35% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Hydro | 1.5% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wind | 3% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Biomass | 0.5% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Other | 0.5% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Solar | 0.5% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Oil | 0.5% | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Environmental Characteristics– A description of the characteristics associated with each possible generation resource. | <table><tr><td>Biomass Power</td><td>Air Emissions and Solid Waste</td></tr><tr><td>Coal Power</td><td>Air Emissions and Solid Waste</td></tr><tr><td>Hydro Power</td><td>Wildlife Impacts</td></tr><tr><td>Natural Gas Power</td><td>Air Emissions and Solid Waste</td></tr><tr><td>Nuclear Power</td><td>Radioactive Waste</td></tr><tr><td>Oil Power</td><td>Air Emissions and Solid Waste</td></tr><tr><td>Other Sources</td><td>Unknown Impacts</td></tr><tr><td>Solar Power</td><td>No Significant Impacts</td></tr><tr><td>Unknown Purchased Resources</td><td>Unknown Impacts</td></tr><tr><td>Wind Power</td><td>Wildlife Impacts</td></tr></table> | Biomass Power | Air Emissions and Solid Waste | Coal Power | Air Emissions and Solid Waste | Hydro Power | Wildlife Impacts | Natural Gas Power | Air Emissions and Solid Waste | Nuclear Power | Radioactive Waste | Oil Power | Air Emissions and Solid Waste | Other Sources | Unknown Impacts | Solar Power | No Significant Impacts | Unknown Purchased Resources | Unknown Impacts | Wind Power | Wildlife Impacts | | | | | | | | | | | | | | | | |
| Biomass Power | Air Emissions and Solid Waste | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Coal Power | Air Emissions and Solid Waste | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Hydro Power | Wildlife Impacts | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Natural Gas Power | Air Emissions and Solid Waste | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Nuclear Power | Radioactive Waste | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Oil Power | Air Emissions and Solid Waste | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Other Sources | Unknown Impacts | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Solar Power | No Significant Impacts | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Unknown Purchased Resources | Unknown Impacts | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wind Power | Wildlife Impacts | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Air Emissions – Product-specific projected and actual air emissions for this period compared to the regional average air emissions. | <div><div><div><div>Carbon dioxide</div><div>Nitrogen oxides</div><div>Sulfur Dioxide</div></div><div><div><div>Actual</div><div>Projected</div></div></div><div>Regional Average</div></div></div> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Radioactive Waste – Radioactive waste associated with the product. | <table><tr><th>Type:</th><th colspan="2">Quantity:</th></tr><tr><td>High-Level Radioactive Waste</td><td>Unknown</td><td>Lbs./1,000 kWh</td></tr><tr><td>Low-Level Radioactive Waste</td><td>Unknown</td><td>Ft³/1,000 kWh</td></tr></table> | Type: | Quantity: | | High-Level Radioactive Waste | Unknown | Lbs./1,000 kWh | Low-Level Radioactive Waste | Unknown | Ft³/1,000 kWh | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Type: | Quantity: | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| High-Level Radioactive Waste | Unknown | Lbs./1,000 kWh | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Low-Level Radioactive Waste | Unknown | Ft³/1,000 kWh | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| With in-depth analysis, the environmental characteristics of any form of electric generation will reveal benefits as well as costs. For further information, contact Dynegy Energy Services (East), LLC at www.DynegyOhio.com or by phone at 877-331-3045. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

2/12/2019 3:37:01 PM

in

Case No(s). 13-0566-EL-GAG

Summary: Opt-Out Notice for Miami Township (Hamilton County) electronically filed by Kendall C Kash on behalf of Dynegy Energy Services (East), LLC