ORWELL NATURAL GAS COMPANY PURCHASED GAS ADJUSTMENT

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GAS COST RECOVERY RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1,	2019		
EXPECTED GAS COST (EGC)	\$	4.8977 /MCF	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF	
ACTUAL ADJUSTMENT (AA)	\$	(0.1184) /MCF	
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$	4.7793 /MCF	
GAS COST RECOVERY RATE EFFECTIVE DATES: 02/01/2019 - 02/28/2019			
EXPECTED GAS COST SUMMARY CALCULATION			
PARTICULARS			
PRIMARY GAS SUPPLIERS EXPECTED GAS COST	\$	5,884,748	
UTILITY PRODUCTION EXPECTED GAS COST	\$	=	
INCLUDABLE PROPANE EXPECTED GAS COST	\$	=	
TOTAL ANNUAL EXPECTED GAS COST	\$	5,884,748	
TOTAL ANNUAL SALES VOLUMES		1,201,536.4 MCF	
EXPECTED GAS COST (EGC) RATE	\$	4.8977	
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS			
CURRENT QRTLY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF	
PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF	
2nd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF	
3rd PREVIOUS QRTLY REPORTED SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT	\$	- /MCF	
SUPPLIER REFUND & RECONCILIATION ADJUSTMENT (RA)	\$	- /MCF	
ACTUAL ADJUSTMENT SUMMARY CALCULATION			
PARTICULARS			
IANTIOULANO	Φ.	0.0444 /MCF	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$	(0.3289) /MCF	
	\$ \$	(0.3289) /MCF	
CURRENT QRTLY ACTUAL ADJUSTMENT	\$ \$ \$	(0.3289) /MCF (0.1823) /MCF	
CURRENT QRTLY ACTUAL ADJUSTMENT PREVIOUS QRTLY REPORTED ACTUAL ADJUSTMENT	\$	(0.3289) /MCF (0.1823) /MCF 0.3484 /MCF	

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO 18-0212-GA-GCR OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED JANUARY 16, 1980.

Date Filed:	February 1, 2019	BY: Stephanie Patton
		Chief Administrative Officer

SCHEDULE I

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PURCHASED GAS ADJUSTMENT ORWELL NATURAL GAS COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT

DETAILS FOR THE EGC RATE IN EFFECT AS OF FEBRUARY 1, 2019

EXPECT		OUNT			
RESERVATION	COMMODITY	TRANSPORTATION	MISC.		TOTAL
9					
				\$	4,259,629
				\$	1,524,575
\$ -	\$ -	\$ - 9	.	\$	5,784,204
\$ -				\$	100,544
\$ -	\$ -	;	-	\$	100,544
					0
GAS COST AMOUNT				2	5,884,748
	RESERVATION \$ - \$ -	RESERVATION COMMODITY \$ - \$ - \$ \$ - \$	\$ - \$ - \$ - \$ \$ - \$ - \$	RESERVATION COMMODITY TRANSPORTATION MISC. \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	RESERVATION COMMODITY TRANSPORTATION MISC. \$ \$ \$ \$ \$ \$ \$ - \$ - \$ - \$ - \$ \$ - \$ - \$

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in

Case No(s). 19-0212-GA-GCR

Summary: Report of Gas Cost Recovery calculation effective February 1, 2019 electronically filed by Ms. Stephanie A Patton on behalf of Orwell Natural Gas Co.