### BEFORE THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Vectren Energy Delivery of Ohio, Inc. for Approval of an Alternative Rate Plan.	) ) )	Case No. 18-0049-GA-ALT
In the Matter of the Application of Vectren Energy Delivery of Ohio, Inc. for Approval of an Increase in Gas Rate	) ) )	Case No. 18-0298-GA-AIR
In the Matter of the Application of Vectren Energy Delivery Ohio, Inc. for Approval of an Alternative Rate Plan.	) ) )	Case No. 18-0299-GA-ALT

## SUPPLEMENTAL DIRECT TESTIMONY OF JEFFREY P. HECKER

### IN OPPOSITION TO THE JOINT STIPULATION AND RECOMMENDATION

**On Behalf of The Office of the Ohio Consumers' Counsel** 65 East State Street, 7<sup>th</sup> Floor Columbus, Ohio 43215-4213

January 28, 2019

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1	I.	INTRODUCTION
2		
3	<i>Q1</i> .	PLEASE STATE YOUR NAME, ADDRESS AND POSITION.
4	<i>A1</i> .	My name is Jeffrey P. Hecker. I am a Senior Regulatory Analyst with the Office
5		of the Ohio Consumers' Counsel ("OCC"). My business address is 65 East State
6		Street, 7 <sup>th</sup> Floor, Columbus, Ohio 43215.
7		
8	<i>Q2</i> .	PLEASE DESCRIBE YOUR EDUCATIONAL BACKGROUND AND
9		PROFESSIONAL EXPERIENCE.
10	<i>A2</i> .	I earned a Bachelor of Science Degree in Business with a major in Accounting
11		from Miami University in Oxford, Ohio, in May 1980.
12		
13		After graduation, I worked as an accountant/analyst at The Dayton Power and
14		Light Company. From December 2004 until November 2017, I was a Utility
15		Specialist I and II with the Public Utilities Commission of Ohio ("PUCO") where
16		my responsibilities included auditing utility financing cases (such as Applications
17		to Issue Stocks/Securities) as well as base rate and rider cases.
18		
19		I joined the OCC in January 2018 as a Senior Regulatory Analyst. My primary
20		responsibility at OCC is to assist in various regulatory proceedings before the
21		PUCO. These proceedings include rate cases, rider cases, cost of capital,
22		alternative regulation, and other types of cases filed by Ohio's regulated utilities.

1	<i>Q3</i> .	DID YOU FILE DIRECT TESTIMONY IN THIS PROCEEDING?
2	<i>A3</i> .	Yes. I submitted direct testimony on November 7, 2018. I will refer to that
3		testimony as "Hecker Direct Testimony." <sup>1</sup>
4		
5	II.	PURPOSE
6		
7	<i>Q4</i> .	WHAT IS THE PURPOSE OF THIS TESTIMONY?
8	<i>A4</i> .	The purpose of this testimony is to explain and support my recommendation that
9		the PUCO should protect consumers from the unjust and unreasonable rates that
10		result from the Stipulation and Recommendation ("Settlement") filed on January
11		4, 2019, by Vectren Energy Delivery of Ohio ("Vectren" or "Utility"), regarding
12		the proposed rate of return on rate base that was referenced on Page 3 of the
13		Settlement. The Settlement states that "the revenue requirement reflects 7.48% as
14		a reasonable rate of return ("ROR") on rate base." <sup>2</sup> I believe this proposed rate of
15		return is unjust and unreasonable and the PUCO should reject the Settlement
16		because it violates the PUCO's three-prong standard for reviewing settlements.
17		As I explained in my Direct Testimony, a range of 6.47% to 6.98% is a reasonable
18		ROR for Vectren in this proceeding.

<sup>&</sup>lt;sup>1</sup> In the Matter of the Application of Vectren Energy Delivery of Ohio, Inc. for Approval of an Increase in Gas Rates, Case No. 18-298-GA-AIR, et al, Direct Testimony of Jeffrey P. Hecker (November 7, 2018).

<sup>&</sup>lt;sup>2</sup> In the Matter of the Application of Vectren Energy Delivery of Ohio, Inc. for Approval of an Increase in Gas Rates, Case No. 18-298-GA-AIR, et al, Stipulation and Recommendation (January 4, 2019).

1	III.	DISCUSSIO	N OF THE THREE-PRONG TEST
2			
3	Q5.	WHAT IS YO	OUR UNDERSTANDING OF THE THREE-PRONG TEST THAT
4		THE PUCO	COMMONLY USES IN EVALUATING A PROPOSED
5		SETTLEME	NT?
6	A5.	If a proposed	settlement is to be considered, I understand that the PUCO typically
7		analyzes a pr	oposed settlement under a three-prong test. Specifically, the PUCO
8		will consider	the following criteria:
9		(1)	Is the proposed settlement a product of serious bargaining
10			among capable, knowledgeable parties representing diverse
11			interests?
12		(2)	Does the proposed settlement, as a package, benefit
13			customers and the public interest?
14		(3)	Does the proposed settlement, as a package, violate any
15			important regulatory principle or practice?
16		In this testim	ony, I will focus on the second and third prongs of the three-
17		prong test.	

1	Q6.	WHY DOES THE SETTLEMENT FAIL THE SECOND PRONG OF
2		BENEFITTING CUSTOMERS AND BEING IN THE PUBLIC INTEREST?
3	<i>A6</i> .	The proposed settlement fails the second prong because the rate of return is
4		unreasonably high. Consequently, it does not benefit customers or the public
5		interest. If the proposed rate of return is too high, the resulting revenue
6		requirement to be collected from Vectren's customers would be unnecessarily
7		high and customers will be paying more for Vectren's gas service than is just and
8		reasonable.
9		
10		As explained in the Hecker Direct Testimony, Staff and OCC calculated the rate
11		of return by using the capital structure (expressed as percentages of long-term
12		debt and common equity), the long-term debt rate, and the return on equity
13		("ROE"). OCC's calculation of the ROR used the same capital structure and cost
14		of debt that were used by the Staff. The difference in the rate of return proposed
15		by the Staff and OCC lies in the different ROEs used by the Staff and OCC.
16		
17		The PUCO Staff typically calculates the ROE by averaging the results from the
18		two common methods of estimating the ROE - the Capital Asset Pricing Method
19		("CAPM") and the Discounted Cash Flow ("DCF") method. <sup>3</sup> To calculate the
20		ROE, I accepted Staff's calculation of the DCF method as reasonable; however,

<sup>&</sup>lt;sup>3</sup> In the Matter of the Application of Vectren Energy Delivery of Ohio, Inc. for Approval of an Increase in Gas Rates, Case No. 18-298-GA-AIR, et al, Staff Report (October 1, 2018).

1	my calculation of ROE using the CAPM method was different. In some past rate
2	cases (including the recently-completed Dayton Power and Light Company rate
3	case (PUCO Case No. 15-1830-EL-AIR et al.)) and other cases in which a ROR
4	was established, Staff and OCC used the same method of calculating the ROE,
5	which was based on a historical average of the daily 10-year and 30-year treasury
6	yields for a "risk-free" rate. However, for this case, Staff calculated the risk-free
7	rate by using a forecast of the 10-year Treasury Notes and adding 50 basis points
8	to produce a risk-free rate of 4.66%. <sup>4</sup> This method is not supported by current
9	financial market conditions. Also, by averaging the 10-year and 30-year
10	treasuries, there is no reason to add an artificial adder to account for the historical
10 11	treasuries, there is no reason to add an artificial adder to account for the historical difference.
11	
11 12	difference.
11 12 13	difference. In its ROE calculation, Staff also factored in an unnecessary issuance cost of
11 12 13 14	difference. In its ROE calculation, Staff also factored in an unnecessary issuance cost of 3.5% (resulting in an adjustment factor of 1.01407). As also explained in the
11 12 13 14 15	difference. In its ROE calculation, Staff also factored in an unnecessary issuance cost of 3.5% (resulting in an adjustment factor of 1.01407). As also explained in the Hecker Direct Testimony, this led to Staff's ROE calculation of a range of 8.80%

<sup>&</sup>lt;sup>4</sup> In the Matter of the Application of Vectren Energy Delivery of Ohio, Inc. for Approval of an Increase in Gas Rates, Case No. 18-298-GA-AIR, et al, Staff Report (October 1, 2018).

1	Q7.	WHAT KIND OF EFFECT WOULD THIS UNREASONABLE RATE OF
2		RETURN RECOMMENDED IN THE SETTLEMENT HAVE ON THE
3		REVENUE REQUIREMENT TO BE COLLECTED FROM VECTREN'S
4		CUSTOMERS?
5	A7.	If the ROR is set at the stipulated rate of 7.48% in the proposed Settlement, this
6		could cost residential customers approximately \$2.7 million to \$5.4 million more
7		in base distribution revenue than if the PUCO determines that the ROR should be

8 in OCC's recommended range of 6.47% to 6.98%. See table below:

	OCC Low	OCC High	Settlement
Rate of Return	6.47%	6.98%	7.48%
Rate Base	622,297,988	622,297,988	622,297,988
Return	40,262,680	43,436,400	46,547,890
Gross Revenue Conversion Factor	1.2658228	1.2658228	1.2658228
Grossed Up for federal income tax	50,965,418	54,982,785	58,921,380
Residential %	68.06%	68.06%	68.06%
Residential RR	34,687,064	37,421,283	40,101,891
Difference between Settlement and OCC's recommended range.	5,414,828	2,680,608	

10

9

It should be noted that this stipulated ROR of 7.48% and its associated ROE will
be used in several riders that include a return on investment or rate base such as
the Distribution Replacement Rider (DRR) and the Capital Expenditure Program

1		(CEP) Rider. The use of an unreasonable and overstated ROR or ROE would also
2		unreasonably increase the rates, and the revenues, to be collected from VEDO's
3		customers for these riders. Because the ROR in the Settlement is too high,
4		producing an unreasonably high revenue requirement, the proposed agreement
5		harms customers and is not in the public interest.
6		
7	<i>Q8</i> .	HOW DOES THE PROPOSED SETTLEMENT VIOLATE ANY
8		IMPORTANT REGULATORY PRINCIPLE OR PRACTICE?
9	<i>A8</i> .	State regulatory policy says that customers should not pay any more than is
10		reasonable for the Utility to cover expenses and earn a reasonable profit. If the
11		PUCO were to allow the ROR proposed in the Settlement be used in calculating
12		the base distribution revenue requirement and related riders, customers would be
13		paying more than reasonable rates for electric services.
14		
15		Also, as explained in the Hecker Direct Testimony, in many past rate cases,
16		including the most recent rate cases, the PUCO authorized RORs that were
17		calculated based on current risk and financial market conditions and not based on
18		a future forecast or on projection of what might happen.

#### 1 IV. CONCLUSION

2

#### 3 Q9. WHAT IS YOUR FINAL RECOMMENDATION?

*A9*. 4 As discussed in the Hecker Direct Testimony, customers shouldn't be expected to 5 pay any more than is just and reasonable to support the Utility's operations and 6 allow the Utility the opportunity to earn a reasonable profit. A more appropriate 7 rate of return, which I recommend being no greater than 6.98%, would 8 accomplish this regulatory directive. At the same time, the rate of return used in 9 any riders with a return on capital investments (or rate base) should be adjusted accordingly. For example, the pre-tax ROR used in the CEP should be no higher 10 11 than 8.18% (vs. 8.81% proposed in Page 9 of the Settlement). Similarly, the pretax ROR used in DRR cases should also be no higher than 8.18%. 12

13

### 14 Q10. DOES THIS CONCLUDE YOUR TESTIMONY?

- 15 *A10.* Yes. However, I reserve the right to supplement my testimony if additional
- 16 testimony is filed, or if new information or data in connection with this

17 proceeding becomes available.

#### **CERTIFICATE OF SERVICE**

I hereby certify that a copy of the foregoing *Supplemental Direct Testimony of Jeffrey P. Hecker on behalf of the Office of the Ohio Consumers' Counsel* has been served upon those persons listed below via electronic service this 28<sup>th</sup> day of January 2019.

/s/ William J. Michael\_\_\_\_

William J. Michael Counsel of Record

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## Case No(s). 18-0298-GA-AIR, 18-0299-GA-ALT, 18-0049-GA-ALT

Summary: Testimony Supplemental Direct Testimony of Jeffrey P. Hecker in Opposition to the Joint Stipulation and Recommendation electronically filed by Ms. Jamie Williams on behalf of Michael, William Mr.