BEFORE
THE PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Application of Vectren Energy Delivery of Ohio, Inc. for Approval of a Tax Savings Credit Rider	)))	Case No. 19-29-GA-ATA

APPLICATION OF VECTREN ENERGY DELIVERY OF OHIO, INC. FOR APPROVAL OF A TAX SAVINGS CREDIT RIDER

Pursuant to R.C. 4909.18 and the Staff Report of Investigation ("Staff Report") in its *Rate Case*,[1] Vectren Energy Delivery of Ohio, Inc. ("VEDO" or "the Company") submits this Application for Approval of a Tax Savings Credit Rider ("Application"), an application not for an increase in rates, and requests that the Public Utilities Commission of Ohio ("Commission") grant VEDO authority to implement the Tax Savings Credit Rider ("TSCR") proposed herein. The purpose of the TSCR is to flow back to VEDO's customers the tax benefits realized under the Tax Cuts and Jobs Act of 2017 ("TCJA"). In support of this Application, VEDO states as follows:

1. VEDO is an Ohio corporation engaged in the business of transporting and distributing natural gas to approximately 318,000 customers in Dayton and west central Ohio. VEDO is a "public utility" and "natural gas company" as defined in R.C. 4905.02(A) and 4905.03(E) and is subject to the Commission's jurisdiction in accordance with R.C. 4905.04, 4905.05, and 4905.06.

[1] *In the Matter of the Application of Vectren Energy Delivery of Ohio, Inc. for Approval of an Increase in Gas Rates*, Case Nos. 18-298-GA-AIR, *et al*. ("*Rate Case*").

2. Among other things, the TCJA reduced the corporate federal income tax rate from 35 percent to 21 percent.

3. As part of its pending *Rate Case*, VEDO proposed to flow back to its customers the benefits from the TCJA as part of its proposed base rates. Alternatively, VEDO proposed to create an excess deferred tax rider to flow back excess accumulated deferred income taxes ("EDIT") to its customers.[2]

4. The Staff Report in the *Rate Case* recommended that VEDO move forward with a credit mechanism in lieu of addressing the return of EDIT through base rates.[3] The Staff Report adopted VEDO's recommendation that the protected or Normalized EDIT be returned to customers in accordance with the Average Rate Assumption Method ("ARAM").[4] With respect to the return of unprotected or Non-Normalized EDIT, Staff recommended it be amortized over a period no greater than 10 years.[5] The Staff Report recommended that the EDIT be returned through a volumetric credit. Staff further recommended that the rider be updated annually, subject to annual audit, and include a 90-day automatic approval for new rates.[6] The Staff Report deferred to this proceeding all remaining details regarding the timing and mechanics of the implementation of the tax credit mechanism.

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[2] *Rate Case*, Testimony of J. Cas Swiz at 20 (Apr. 13, 2018).

[3] *Rate Case*, Staff Report at 25 (Oct. 1, 2018).

[4] *Id.*

[5] *Id.*

[6] *Id*.

5. On January 10, 2018, the Commission issued an entry in the *Tax COI*[7] and directed all utilities "effective January 1, 2018 . . . to record on their books as a deferred liability, in an appropriate account, the estimated reduction in federal income tax resulting from the TCJA."[8]

6. On October 24, 2018, the Commission issued a Finding and Order in the *Tax COI* ("Tax Order"). In the Tax Order, the Commission stated that it intends that "all benefits resulting from the TCJA will be returned to customers."[9] To accomplish this, the Commission directed "all Ohio rate-regulated utility companies . . . to file applications 'not for an increase in rates,' pursuant to R.C. 4909.18, in a newly initiated proceeding . . . ."[10]

7. Approval of this Application will result in the implementation of the TSCR in accordance with the alternative credit mechanism set forth in VEDO's testimony in the *Rate Case*, the Staff Report, and the Tax Order.

8. The TSCR will include the following credit components:

   a. Component A: Return of Normalized EDIT

      i. Normalized EDIT of approximately $59.1 million will be amortized based on ARAM so as to conform with normalization rules. The amount of the annual return of Normalized EDIT will be updated on an annual basis in accordance with ARAM, with a projected level for the

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[7] *In the Matter of the Commission's Investigation of the Financial Impact of the Tax Cuts and Jobs Act of 2017 on Regulated Ohio Utility Companies*, Case No. 18-47-AU-COI.

[8] *Tax COI*, Entry at 2 (Jan. 10, 2018).

[9] Tax Order at 16.

[10] *Id.* at 18.

calendar year included in the TSCR. The amount of annual return of Normalized EDIT will include the gross-up for federal income taxes using the applicable gross revenue conversion factor in the *Rate Case.*

ii. Component A will be allocated to each Rate Schedule based upon the allocation of overall Rate Base in the *Rate Case* cost of service study:

Rate Schedule	Percentage
Residential - 310/311/315	74.85%
General Service - 320/321/325	15.78%
Large General Transport - 345	3.55%
Large Volume Transport - 360	5.82%
Total	100.00%

iii. In this initial filing, Component A will also include the 2018 amortization of the Normalized EDIT of approximately $2,081,486 ($2,634,792 inclusive of the gross-up), which will be returned to customers over the first 12 months the TSCR is in place.

b. Component B: Return of Non-Normalized EDIT

i. Non-Normalized EDIT of approximately $20.2 million will be amortized over a period of 72 months (six years). The amount of annual return of Non-Normalized EDIT will include the gross-up for federal income taxes using the applicable gross revenue conversion factor in the *Rate Case.*

ii. Component B will be allocated to each Rate Schedule based upon the allocation of overall Rate Base in the *Rate Case* cost of service study:

Rate Schedule	Percentage
Residential - 310/311/315	74.85%
General Service - 320/321/325	15.78%
Large General Transport - 345	3.55%
Large Volume Transport - 360	5.82%
Total	100.00%

iii. In this initial filing, Component B will also include the 2018 amortization of the Non-Normalized EDIT of approximately $3,374,527 ($4,271,554 inclusive of the gross-up), which will be returned to customers over the first 12 months the TSCR is in place.

c. Component C: Stub

i. In accordance with the Commission's January 10, 2018 Entry in the *Tax COI*, VEDO has recorded a deferred liability on its books. For the period of January 1, 2018 through December 31, 2018, VEDO estimates that the deferred liability to be returned to customers will be $3,385,042. This amount is only an estimate as VEDO will continue accruing a deferred liability until rates become effective in the *Rate Case*.

ii. The final amount of the deferred liability will be returned to customers over the first 12 months that the TSCR is in place.

iii. Component C will be allocated to each Rate Schedule based upon the allocation of overall Rate Base from VEDO's last approved base rate case, Case No. 07-1080-GA-AIR:

Rate Schedule	Percentage
Residential - 310/311/315	67.56%
General Service - 320/321/325	21.59%
Large General Transport - 345	4.62%
Large Volume Transport - 360	6.23%
Total	100.00%

iv. The deferred liability will be subject to Carrying Charges, at VEDO's Cost of Debt in the *Rate Case*,[11] starting January 1, 2018 through the effective date of the TSCR.

9. The TSCR will include the following offset amount:

a. Component D: Incremental Return on Rate Base

i. To capture the appropriate return on Rate Base that would otherwise be unaccounted for by addressing the EDIT resulting from the TCJA outside of base rates, Components A, B, and C will collectively be offset by a return on the accumulated credit provided under Component A (Return of Normalized EDIT). This rate of return will be the pre-tax weighted average cost of capital authorized in the *Rate Case*.

[11] Cost of Debt in the *Rate Case* is 5.07%.

ii. Component D will be allocated to each Rate Schedule based upon the allocation of overall Rate Base in the *Rate Case* cost of service study:

Rate Schedule	Percentage
Residential - 310/311/315	74.85%
General Service - 320/321/325	15.78%
Large General Transport - 345	3.55%
Large Volume Transport - 360	5.82%
Total	100.00%

10. The annual credit determined through the four (4) components above will be returned to customers in accordance with Attachment 2, Schedule 1. For Residential Rate Schedules (Rates 310/311/315), the TSCR will be a fixed credit per customer per month. For all other Rate Schedules, the TSCR will be a volumetric credit per CCF.

11. The TSCR rates and charges will be updated annually with a projection of the amounts of Component(s) A, B, C, and D, including an annual reconciliation component for the prior calendar year.

12. Once each of Component(s) A, B, and C of the TSCR have been fully amortized, or when such component(s) has been recognized in base rates, the associated credit provided through this rider shall cease.

13. This rider shall terminate once Components A, B, and C have collectively been fully amortized or reflected in base rates.

14. In accordance with the Staff Report, the annual updates to the TSCR will be subject to an annual audit with new rates automatically going into effect 90 days after the filing.[12]

15. Attachment 1 to this Application contains VEDO's proposed TSCR tariff sheet, with proposed rates for calendar year 2019.

16. Attachment 2 (Schedules 1 through 4) to this Application contains supporting calculations for the TSCR.

17. Attachment 3 to this Application contains bill impacts based upon the projected impact of this Application on current rates.

18. This Application does not require a bill message or cost justification.

Accordingly, VEDO respectfully requests that the Commission approve this Application and authorize VEDO to implement the TSCR tariff sheet reflected in Attachment 1. Because this Application is not for an increase in rates, VEDO requests that the Commission approve this Application without setting the matter for hearing.

Respectfully submitted,

<u>/s/ Matthew R. Pritchard</u>

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[12] Staff Report at 25.

TAX SAVINGS CREDIT RIDER

APPLICABILITY

The Tax Savings Credit Rider ("TSCR") is applicable to any Customer served under the Rate Schedules identified below.

- Rate 310 - Residential Default Sales Service
- Rate 311 - Residential Standard Choice Offer Service
- Rate 315 - Residential Transportation Service
- Rate 320 - General Default Sales Service
- Rate 321 - General Standard Choice Offer Service
- Rate 325 - General Transportation Service
- Rate 345 - Large General Transportation Service
- Rate 360 - Large Volume Transportation Service

DESCRIPTION

The Tax Savings Credit Rider will flow back the tax benefits realized under the Tax Cuts and Jobs Act of 2017 in accordance with guidelines of Commission Orders.

RECONCILIATION

The TSCR is subject to reconciliation or adjustment annually, including but not limited to, increases or refunds. Such reconciliation or adjustment shall be limited to: (1) the twelve-month period of expenditures upon which the rates were calculated, if determined to be unlawful, unreasonable, or imprudent by the Commission in the docket those rates were approved or the Supreme Court of Ohio; (2) the Commission's orders in Case No. 18-47-AU-COI or any case ordered by the Commission to address tax reform changes.

TAX SAVINGS CREDIT RIDER RATE

The charges for the respective Rate Schedules are

Rate Schedule	$ Per Month	$ Per Billing Ccf
310, 311 and 315	$(3.72)	
320, 321 and 325		$(0.03221)
345		$(0.01329)
360		$(0.00576)

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) CALCULATION

ATTACHMENT 2
SCHEDULE 1
PAGE 1 OF 2

2018 Revenue Credit

Component A

Excess Deferred Income Taxes - Normalized Amortization - 2018	$	(2,081,486)
Revenue Conversion Factor (1 / (1 - 21%))		1.265822785
EDIT - Normalized Amortization - 2018 Revenue Credit	$	(2,634,792)

Rate Schedule	Allocation Percentage [A]	Allocated Revenue Credit	Annual Bills	Annual Throughput (CCF)	Rate per Customer per Month	Rate per CCF
Rates 310/311/315	74.85%	$ (1,972,142)	3,541,189		$ (0.56)	
Rates 320/321/325	15.78%	$ (415,770)		94,262,289		$ (0.00441)
Rate 345	3.55%	$ (93,535)		50,753,816		$ (0.00184)
Rate 360	5.82%	$ (153,345)		184,040,109		$ (0.00083)
Total	100.00%	$ (2,634,792)				

Component B

Excess Deferred Income Taxes - Non-Normalized Amortization - 2018	$	(3,374,527)
Revenue Conversion Factor (1 / (1 - 21%))		1.265822785
EDIT - Non-Normalized Amortization - 2018 Revenue Credit	$	(4,271,554)

Rate Schedule	Allocation Percentage [A]	Allocated Revenue Credit	Annual Bills	Annual Throughput (CCF)	Rate per Customer per Month	Rate per CCF
Rates 310/311/315	74.85%	$ (3,197,258)	3,541,189		$ (0.90)	
Rates 320/321/325	15.78%	$ (674,051)		94,262,289		$ (0.00715)
Rate 345	3.55%	$ (151,640)		50,753,816		$ (0.00299)
Rate 360	5.82%	$ (248,604)		184,040,109		$ (0.00135)
Total	100.00%	$ (4,271,554)				

Component C

Excess Base Rate Collections - 2018 Revenue Credit	$	(3,385,042)
Carrying Costs	$	(85,811)
Excess Base Rate Collections - 2018 Revenue Credit with Carrying Costs	$	(3,470,853)

Rate Schedule	Allocation Percentage [B]	Allocated Revenue Credit	Annual Bills	Annual Throughput (CCF)	Rate per Customer per Month	Rate per CCF
Rates 310/311/315	67.56%	$ (2,344,908)	3,541,189		$ (0.66)	
Rates 320/321/325	21.59%	$ (749,357)		94,262,289		$ (0.00795)
Rate 345	4.62%	$ (160,353)		50,753,816		$ (0.00316)
Rate 360	6.23%	$ (216,234)		184,040,109		$ (0.00117)
Total	100.00%	$ (3,470,853)				

Component D

Cumulative Normalized Amortization through 2018	$	-
VEDO Pre-Tax Rate of Return - 18-0298-GA-AIR		8.81%
Offset for Return on Normalized Excess Deferred Balance	$	-

Rate Schedule	Allocation Percentage [A]	Allocated Revenue Credit	Annual Bills	Annual Throughput (CCF)	Rate per Customer per Month	Rate per CCF
Rates 310/311/315	74.85%	$ -	3,541,189		$ -	
Rates 320/321/325	15.78%	$ -		94,262,289		$ -
Rate 345	3.55%	$ -		50,753,816		$ -
Rate 360	5.82%	$ -		184,040,109		$ -
Total	100.00%	$ -				

Total 2018 Revenue Credit	**$**	**(10,377,198)**

Rate Schedule	**Allocation Percentage**	**Allocated Revenue Credit**	**Annual Bills**	**Annual Throughput (CCF)**	**Rate per Customer per Month**	**Rate per CCF**
Rates 310/311/315		**$ (7,514,308)**	**3,541,189**		**$ (2.12)**	
Rates 320/321/325		**$ (1,839,178)**		**94,262,289**		**$ (0.01951)**
Rate 345		**$ (405,529)**		**50,753,816**		**$ (0.00799)**
Rate 360		**$ (618,183)**		**184,040,109**		**$ (0.00336)**
Total		**$ (10,377,198)**				

2019 Projected Revenue Credit

Component A

Excess Deferred Income Taxes - Normalized Amortization - 2019	$	(2,968,148)
Revenue Conversion Factor (1 / (1 - 21%))		1.265822785
EDIT - Normalized Amortization - 2019 Revenue Credit	$	(3,757,149)

Rate Schedule	Allocation Percentage [A]	Allocated Revenue Credit	Annual Bills	Annual Throughput (CCF)	Rate per Customer per Month	Rate per CCF
Rates 310/311/315	74.85%	$ (2,812,226)	3,541,189		$ (0.79)	
Rates 320/321/325	15.78%	$ (592,878)		94,262,289		$ (0.00629)
Rate 345	3.55%	$ (133,379)		50,753,816		$ (0.00263)
Rate 360	5.82%	$ (218,666)		184,040,109		$ (0.00119)
Total	100.00%	$ (3,757,149)				

Component B

Excess Deferred Income Taxes - Non-Normalized Amortization - 2019	$	(3,374,527)
Revenue Conversion Factor (1 / (1 - 21%))		1.265822785
EDIT - Non-Normalized Amortization - 2019 Revenue Credit	$	(4,271,554)

Rate Schedule	Allocation Percentage [A]	Allocated Revenue Credit	Annual Bills	Annual Throughput (CCF)	Rate per Customer per Month	Rate per CCF
Rates 310/311/315	74.85%	$ (3,197,258)	3,541,189		$ (0.90)	
Rates 320/321/325	15.78%	$ (674,051)		94,262,289		$ (0.00715)
Rate 345	3.55%	$ (151,640)		50,753,816		$ (0.00299)
Rate 360	5.82%	$ (248,604)		184,040,109		$ (0.00135)
Total	100.00%	$ (4,271,554)				

Component C

Excess Base Rate Collections - 2019 Revenue Credit	$	-	[C]
Carrying Costs	$	-	
Excess Base Rate Collections - 2019 Revenue Credit with Carrying Costs	$	-	

Rate Schedule	Allocation Percentage [B]	Allocated Revenue Credit	Annual Bills	Annual Throughput (CCF)	Rate per Customer per Month	Rate per CCF
Rates 310/311/315	67.56%	$ -	3,541,189		$ -	
Rates 320/321/325	21.59%	$ -		94,262,289		$ -
Rate 345	4.62%	$ -		50,753,816		$ -
Rate 360	6.23%	$ -		184,040,109		$ -
Total	100.00%	$ -				

Component D

Cumulative Normalized Amortization through 2019	$	5,049,633
VEDO Pre-Tax Rate of Return - 18-0298-GA-AIR		8.81%
Offset for Return on Normalized Excess Deferred Balance	$	444,873

Rate Schedule	Allocation Percentage [A]	Allocated Revenue Credit	Annual Bills	Annual Throughput (CCF)	Rate per Customer per Month	Rate per CCF
Rates 310/311/315	74.85%	$ 332,987	3,541,189		$ 0.09	
Rates 320/321/325	15.78%	$ 70,201		94,262,289		$ 0.00074
Rate 345	3.55%	$ 15,793		50,753,816		$ 0.00031
Rate 360	5.82%	$ 25,892		184,040,109		$ 0.00014
Total	100.00%	$ 444,873				

Total 2019 Revenue Credit **$ (7,583,830)**

Rate Schedule	**Allocation Percentage**	**Allocated Revenue Credit**	**Annual Bills**	**Annual Throughput (CCF)**	**Rate per Customer per Month**	**Rate per CCF**
Rates 310/311/315		**$ (5,676,497)**	**3,541,189**		**$ (1.60)**	
Rates 320/321/325		**$ (1,196,728)**		**94,262,289**		**$ (0.01270)**
Rate 345		**$ (269,226)**		**50,753,816**		**$ (0.00530)**
Rate 360		**$ (441,379)**		**184,040,109**		**$ (0.00240)**
Total		**$ (7,583,830)**				

Cumulative TSCR Rates and Charges - Effective January 1, 2019

Rate Schedule	**Allocation Percentage**	**Allocated Revenue Credit**	**Annual Bills**	**Annual Throughput (CCF)**	**Rate per Customer per Month**	**Rate per CCF**
Rates 310/311/315		**$ (13,190,805)**	**3,541,189**		**$ (3.72)**	
Rates 320/321/325		**$ (3,035,907)**		**94,262,289**		**$ (0.03221)**
Rate 345		**$ (674,755)**		**50,753,816**		**$ (0.01329)**
Rate 360		**$ (1,059,562)**		**184,040,109**		**$ (0.00576)**
Total		**$ (17,961,028)**				

[A] Allocation percentages for Normalized and Non-Normalized Excess Deferred Tax amortization based on Total Rate Base in VEDO's pending base rate case, Case No. 18-0298-GA-AIR.
[B] Allocation percentages for 2018 and 2019 (if any) Excess Base Rate Collection amounts based on Total Rate Base in VEDO's last base rate case, Case No. 07-1080-GA-AIR.
[C] Expectation is that current base rates are adjusted via pending base Rate Case (18-0298-GA-AIR). Any additional collections in 2019 will be reconciled in subsequent TSCR filings.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - 2018 BASE RATE ADJUSTMENT CARRYING COST CALCULATION

		2018 January	2018 February	2018 March	2018 April	2018 May	2018 June	2018 July	2018 August	2018 September	2018 October	2018 November	2018 December	YTD - 2018 Total
1	Monthly Income Tax Savings (Annual / 12 Months)	$ (282,087)	$ (282,087)	$ (282,087)	$ (282,087)	$ (282,087)	$ (282,087)	$ (282,087)	$ (282,087)	$ (282,087)	$ (282,087)	$ (282,087)	$ (282,087)	$ (3,385,042)
2	Cumulative Income Tax Savings	$ (282,087)	$ (564,174)	$ (846,261)	$ (1,128,347)	$ (1,410,434)	$ (1,692,521)	$ (1,974,608)	$ (2,256,695)	$ (2,538,782)	$ (2,820,868)	$ (3,102,955)	$ (3,385,042)	
3	Balance Subject to Interest	$ (141,043)	$ (423,130)	$ (705,217)	$ (987,304)	$ (1,269,391)	$ (1,551,478)	$ (1,833,564)	$ (2,115,651)	$ (2,397,738)	$ (2,679,825)	$ (2,961,912)	$ (3,243,999)	
4	Cost of Long-Term Debt - 18-0298-GA-AIR	5.07%	5.07%	5.07%	5.07%	5.07%	5.07%	5.07%	5.07%	5.07%	5.07%	5.07%	5.07%	
5	Monthly Cost of Long-Term Debt	0.42%	0.42%	0.42%	0.42%	0.42%	0.42%	0.42%	0.42%	0.42%	0.42%	0.42%	0.42%	
6	Monthly Interest	$ (596)	$ (1,788)	$ (2,980)	$ (4,171)	$ (5,363)	$ (6,555)	$ (7,747)	$ (8,939)	$ (10,130)	$ (11,322)	$ (12,514)	$ (13,706)	$ (85,811)

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - FEDERAL TAX REFORM IMPACTS TO BASE RATES
FROM CASE NO. 07-1080-GA-AIR

ATTACHMENT 2
SCHEDULE 3

		Rate Case Original	Rate Case Proposed Rates	Tax Rate Adjustments	Rate Case Revised	
1	Revenue	$ 456,792,718	$ 456,792,718	$ (3,385,042)	$ 453,407,676	1
2	Cost of Sales	$ 316,329,402	$ 316,329,402		$ 316,329,402	2
3	Total O&M Expense	$ 66,324,041	$ 66,324,041		$ 66,324,041	3
4	Depreciation and Amortization	$ 14,761,788	$ 14,761,788		$ 14,761,788	4
5	Revenue Taxes	$ 26,627,430	$ 26,627,430		$ 26,627,430	5
6	Property Taxes	$ 5,186,547	$ 5,186,547		$ 5,186,547	6
7	Interest Expense	$ 8,031,503	$ 8,031,503		$ 8,031,503	7
8	Total Income Taxes	$ 6,685,458	$ 4,011,275	$ (710,859)	$ 3,300,416	8
9	**Net Income - Booked**	**$ 12,846,549**	**$ 15,520,732**	**$ (2,674,183)**	**$ 12,846,549**	9
10	**Net Operating Income**	**$ 20,878,052**	**$ 23,552,235**	**$ (2,674,183)**	**$ 20,878,052**	10
11						11
12						12
13	Rate Base	$ 234,839,283	$ 234,839,283		$ 234,839,283	13
14	Cost of Capital	8.89%	8.89%		8.89%	14
15	Required Net Operating Income	$ 20,877,212	$ 20,877,212		$ 20,877,212	15
16						16
17	NOI Excess		$ (2,674,183)		$ 2,674,183	17
18	Gross Up Factor	65.00%	79.00%		79.00%	18
19	Decline in Revenues		$ (3,385,042)			19
20						20
21						21
22	**Federal Income Tax Calculation**					22
23	Revenue	$ 456,792,718	$ 456,792,718		$ 453,407,676	23
24	Cost of Sales	$ 316,329,402	$ 316,329,402		$ 316,329,402	24
25	Total O&M Expense	$ 66,324,041	$ 66,324,041		$ 66,324,041	25
26	Depreciation and Amortization	$ 14,761,788	$ 14,761,788		$ 14,761,788	26
27	Property Taxes	$ 5,186,547	$ 5,186,547		$ 5,186,547	27
28	Interest Expense	$ 8,031,503	$ 8,031,503		$ 8,031,503	28
29	Revenue Taxes	$ 26,627,430	$ 26,627,430		$ 26,627,430	29
30	State Income Taxes	$ -	$ -		$ -	30
31	Pre-Deductions	$ 19,532,007	$ 19,532,007		$ 16,146,965	31
32	Permanent Differences	$ (430,698)	$ (430,698)		$ (430,698)	32
33	Federal Taxable Income	$ 19,101,309	$ 19,101,309		$ 15,716,267	33
34	Federal Tax Rate	35.00%	21.00%		21.00%	34
35	Calculated Federal Taxes	$ 6,685,458	$ 4,011,275		$ 3,300,416	35
36	Permanent Credit	$ -	$ -		$ -	36
37	Federal Taxes in Base Rates	$ 6,685,458	$ 4,011,275		$ 3,300,416	37
38						38
39	Medicare Part D Subsidy Receivable	$ -	$ -		$ -	39
40						40
41	Total Income Taxes	$ 6,685,458	$ 4,011,275		$ 3,300,416	41
42	Per Rate Case	$ 6,685,459				42
43	Difference	$ (1)				43
44						44
45	ETR	34.23%	20.54%		20.44%	45
46						46
47	Gross Up Factor					47
48	One	1.000000	1.000000		1.000000	48
49	Less: Federal Income Tax Rate	0.350000	0.210000		0.210000	49
50	One Less Federal Income Tax Rate	0.650000	0.790000		0.790000	50
51	Effective Incremental Revenue/NOI Conversion Factor	65.00%	79.00%		79.00%	51

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - AMORTIZATION OF EXCESS DEFERRED (PRE-TAX)
BALANCES AS OF DECEMBER 31, 2017

	Amortization Period Year		*ARAM Defined* Normalized		*6-Years* Non-Normalized		Total Excess Deferred Credit	
1	**2018**	$	(2,081,486)	$	(3,374,527)	$	(5,456,013)	1
2	**2019**	$	(2,968,148)	$	(3,374,527)	$	(6,342,675)	2
3	**2020**	$	(3,354,646)	$	(3,374,527)	$	(6,729,174)	3
4	**2021**	$	(3,377,697)	$	(3,374,527)	$	(6,752,224)	4
5	**2022**	$	(3,446,181)	$	(3,374,527)	$	(6,820,709)	5
6	**2023**	$	(3,450,718)	$	(3,374,527)	$	(6,825,246)	6
7	**2024**	$	(3,455,715)			$	(3,455,715)	7
8	**2025**	$	(3,504,587)			$	(3,504,587)	8
9	**2026**	$	(3,504,587)			$	(3,504,587)	9
10	**2027**	$	(3,504,052)			$	(3,504,052)	10
11	**2028**	$	(3,506,751)			$	(3,506,751)	11
12	**2029**	$	(3,507,010)			$	(3,507,010)	12
13	**2030**	$	(3,507,010)			$	(3,507,010)	13
14	**2031**	$	(3,342,991)			$	(3,342,991)	14
15	**2032**	$	(2,450,541)			$	(2,450,541)	15
16	**2033**	$	(2,385,204)			$	(2,385,204)	16
17	**2034**	$	(2,347,743)			$	(2,347,743)	17
18	**2035**	$	(1,832,264)			$	(1,832,264)	18
19	**2036**	$	(1,061,785)			$	(1,061,785)	19
20	**2037**	$	(643,668)			$	(643,668)	20
21	**2038**	$	(362,238)			$	(362,238)	21
22	**2039**	$	(320,699)			$	(320,699)	22
23	**2040**	$	(283,639)			$	(283,639)	23
24	**2041**	$	(246,992)			$	(246,992)	24
25	**2042**	$	(227,312)			$	(227,312)	25
26	**2043**	$	(209,422)			$	(209,422)	26
27	**2044**	$	(105,073)			$	(105,073)	27
28	**2045**	$	(49,786)			$	(49,786)	28
29	**2046**	$	(36,598)			$	(36,598)	29
30	**2047**	$	(35,471)			$	(35,471)	30
31	**2048**	$	-			$	-	31
32	**Total**	$	(59,110,014)	$	(20,247,165)	$	(79,357,178)	32

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
RESIDENTIAL DEFAULT SALES SERVICES - RATE 310

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.42923	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	310	0	$ 28.99	$ 25.08	$ (3.91)	-13.49%	$ -	$ 28.99	$ 25.08	-13.49%
2	RESIDENTIAL	10	$ 29.33	$ 25.43	$ (3.91)	-13.33%	$ 4.50	$ 33.84	$ 29.93	-11.55%
3	DEFAULT SALES SERVICE	20	$ 29.68	$ 25.77	$ (3.91)	-13.17%	$ 9.01	$ 38.69	$ 34.78	-10.10%
4		30	$ 30.03	$ 26.12	$ (3.91)	-13.02%	$ 13.51	$ 43.54	$ 39.63	-8.98%
5		40	$ 30.38	$ 26.47	$ (3.91)	-12.87%	$ 18.02	$ 48.40	$ 44.49	-8.08%
6		50	$ 30.72	$ 26.82	$ (3.91)	-12.72%	$ 22.52	$ 53.25	$ 49.34	-7.34%
7		60	$ 31.07	$ 27.16	$ (3.91)	-12.58%	$ 27.03	$ 58.10	$ 54.19	-6.73%
8		70	$ 31.42	$ 27.51	$ (3.91)	-12.44%	$ 31.53	$ 62.95	$ 59.04	-6.21%
9		80	$ 31.77	$ 27.86	$ (3.91)	-12.31%	$ 36.04	$ 67.80	$ 63.90	-5.77%
10		90	$ 32.11	$ 28.21	$ (3.91)	-12.17%	$ 40.54	$ 72.66	$ 68.75	-5.38%
11		100	$ 32.46	$ 28.55	$ (3.91)	-12.04%	$ 45.05	$ 77.51	$ 73.60	-5.04%
12		125	$ 33.33	$ 29.42	$ (3.91)	-11.73%	$ 56.31	$ 89.64	$ 85.73	-4.36%
13		150	$ 34.20	$ 30.29	$ (3.91)	-11.43%	$ 67.57	$ 101.77	$ 97.86	-3.84%
14		175	$ 35.07	$ 31.16	$ (3.91)	-11.15%	$ 78.83	$ 113.90	$ 109.99	-3.43%
15		200	$ 35.94	$ 32.03	$ (3.91)	-10.88%	$ 90.09	$ 126.03	$ 122.12	-3.10%
16		225	$ 36.81	$ 32.90	$ (3.91)	-10.62%	$ 101.36	$ 138.16	$ 134.25	-2.83%
17		250	$ 37.67	$ 33.76	$ (3.91)	-10.38%	$ 112.62	$ 150.29	$ 146.38	-2.60%
18		275	$ 38.54	$ 34.63	$ (3.91)	-10.14%	$ 123.88	$ 162.42	$ 158.51	-2.41%
19		300	$ 39.41	$ 35.50	$ (3.91)	-9.92%	$ 135.14	$ 174.55	$ 170.64	-2.24%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.42923 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
RESIDENTIAL STANDARD CHOICE OFFER SERVICES - RATE 311

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	311	0	$ 28.99	$ 25.08	$ (3.91)	-13.49%	$ -	$ 28.99	$ 25.08	-13.49%
2	RESIDENTIAL	10	$ 29.33	$ 25.43	$ (3.91)	-13.33%	$ -	$ 29.33	$ 25.43	-13.33%
3	STANDARD CHOICE OFFER SERVICE	20	$ 29.68	$ 25.77	$ (3.91)	-13.17%	$ -	$ 29.68	$ 25.77	-13.17%
4		30	$ 30.03	$ 26.12	$ (3.91)	-13.02%	$ -	$ 30.03	$ 26.12	-13.02%
5		40	$ 30.38	$ 26.47	$ (3.91)	-12.87%	$ -	$ 30.38	$ 26.47	-12.87%
6		50	$ 30.72	$ 26.82	$ (3.91)	-12.72%	$ -	$ 30.72	$ 26.82	-12.72%
7		60	$ 31.07	$ 27.16	$ (3.91)	-12.58%	$ -	$ 31.07	$ 27.16	-12.58%
8		70	$ 31.42	$ 27.51	$ (3.91)	-12.44%	$ -	$ 31.42	$ 27.51	-12.44%
9		80	$ 31.77	$ 27.86	$ (3.91)	-12.31%	$ -	$ 31.77	$ 27.86	-12.31%
10		90	$ 32.11	$ 28.21	$ (3.91)	-12.17%	$ -	$ 32.11	$ 28.21	-12.17%
11		100	$ 32.46	$ 28.55	$ (3.91)	-12.04%	$ -	$ 32.46	$ 28.55	-12.04%
12		125	$ 33.33	$ 29.42	$ (3.91)	-11.73%	$ -	$ 33.33	$ 29.42	-11.73%
13		150	$ 34.20	$ 30.29	$ (3.91)	-11.43%	$ -	$ 34.20	$ 30.29	-11.43%
14		175	$ 35.07	$ 31.16	$ (3.91)	-11.15%	$ -	$ 35.07	$ 31.16	-11.15%
15		200	$ 35.94	$ 32.03	$ (3.91)	-10.88%	$ -	$ 35.94	$ 32.03	-10.88%
16		225	$ 36.81	$ 32.90	$ (3.91)	-10.62%	$ -	$ 36.81	$ 32.90	-10.62%
17		250	$ 37.67	$ 33.76	$ (3.91)	-10.38%	$ -	$ 37.67	$ 33.76	-10.38%
18		275	$ 38.54	$ 34.63	$ (3.91)	-10.14%	$ -	$ 38.54	$ 34.63	-10.14%
19		300	$ 39.41	$ 35.50	$ (3.91)	-9.92%	$ -	$ 39.41	$ 35.50	-9.92%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
RESIDENTIAL TRANSPORTATION SERVICES - RATE 315

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	315	0	$ 28.99	$ 25.08	$ (3.91)	-13.49%	$ -	$ 28.99	$ 25.08	-13.49%
2	RESIDENTIAL	10	$ 29.33	$ 25.43	$ (3.91)	-13.33%	$ -	$ 29.33	$ 25.43	-13.33%
3	TRANSPORTATION SERVICE	20	$ 29.68	$ 25.77	$ (3.91)	-13.17%	$ -	$ 29.68	$ 25.77	-13.17%
4		30	$ 30.03	$ 26.12	$ (3.91)	-13.02%	$ -	$ 30.03	$ 26.12	-13.02%
5		40	$ 30.38	$ 26.47	$ (3.91)	-12.87%	$ -	$ 30.38	$ 26.47	-12.87%
6		50	$ 30.72	$ 26.82	$ (3.91)	-12.72%	$ -	$ 30.72	$ 26.82	-12.72%
7		60	$ 31.07	$ 27.16	$ (3.91)	-12.58%	$ -	$ 31.07	$ 27.16	-12.58%
8		70	$ 31.42	$ 27.51	$ (3.91)	-12.44%	$ -	$ 31.42	$ 27.51	-12.44%
9		80	$ 31.77	$ 27.86	$ (3.91)	-12.31%	$ -	$ 31.77	$ 27.86	-12.31%
10		90	$ 32.11	$ 28.21	$ (3.91)	-12.17%	$ -	$ 32.11	$ 28.21	-12.17%
11		100	$ 32.46	$ 28.55	$ (3.91)	-12.04%	$ -	$ 32.46	$ 28.55	-12.04%
12		125	$ 33.33	$ 29.42	$ (3.91)	-11.73%	$ -	$ 33.33	$ 29.42	-11.73%
13		150	$ 34.20	$ 30.29	$ (3.91)	-11.43%	$ -	$ 34.20	$ 30.29	-11.43%
14		175	$ 35.07	$ 31.16	$ (3.91)	-11.15%	$ -	$ 35.07	$ 31.16	-11.15%
15		200	$ 35.94	$ 32.03	$ (3.91)	-10.88%	$ -	$ 35.94	$ 32.03	-10.88%
16		225	$ 36.81	$ 32.90	$ (3.91)	-10.62%	$ -	$ 36.81	$ 32.90	-10.62%
17		250	$ 37.67	$ 33.76	$ (3.91)	-10.38%	$ -	$ 37.67	$ 33.76	-10.38%
18		275	$ 38.54	$ 34.63	$ (3.91)	-10.14%	$ -	$ 38.54	$ 34.63	-10.14%
19		300	$ 39.41	$ 35.50	$ (3.91)	-9.92%	$ -	$ 39.41	$ 35.50	-9.92%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.42923	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-NF	0	$ 30.70	$ 30.70	$ -	0.00%	$ -	$ 30.70	$ 30.70	0.00%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 33.63	$ 32.79	$ (0.85)	-2.51%	$ 11.26	$ 44.89	$ 44.05	-1.88%
3	DEFAULT SALES SERVICE	50	$ 36.57	$ 34.88	$ (1.69)	-4.62%	$ 22.52	$ 59.09	$ 57.40	-2.86%
4	GROUP 1 METERS	75	$ 39.50	$ 36.97	$ (2.54)	-6.42%	$ 33.79	$ 73.29	$ 70.75	-3.46%
5		100	$ 42.44	$ 39.06	$ (3.38)	-7.97%	$ 45.05	$ 87.48	$ 84.10	-3.86%
6		125	$ 45.37	$ 41.14	$ (4.23)	-9.31%	$ 56.31	$ 101.68	$ 97.45	-4.16%
7		150	$ 48.30	$ 43.23	$ (5.07)	-10.50%	$ 67.57	$ 115.88	$ 110.81	-4.38%
8		175	$ 51.24	$ 45.32	$ (5.92)	-11.54%	$ 78.83	$ 130.07	$ 124.16	-4.55%
9		200	$ 54.17	$ 47.41	$ (6.76)	-12.48%	$ 90.09	$ 144.27	$ 137.51	-4.69%
10		225	$ 57.11	$ 49.50	$ (7.61)	-13.32%	$ 101.36	$ 158.46	$ 150.86	-4.80%
11		250	$ 60.04	$ 51.59	$ (8.45)	-14.07%	$ 112.62	$ 172.66	$ 164.21	-4.89%
12		275	$ 62.98	$ 53.68	$ (9.30)	-14.76%	$ 123.88	$ 186.86	$ 177.56	-4.97%
13		300	$ 65.91	$ 55.77	$ (10.14)	-15.39%	$ 135.14	$ 201.05	$ 190.91	-5.04%
14		325	$ 68.84	$ 57.86	$ (10.99)	-15.96%	$ 146.40	$ 215.25	$ 204.26	-5.10%
15		350	$ 71.78	$ 59.95	$ (11.83)	-16.48%	$ 157.67	$ 229.45	$ 217.61	-5.16%
16		375	$ 74.71	$ 62.04	$ (12.68)	-16.97%	$ 168.93	$ 243.64	$ 230.97	-5.20%
17		400	$ 77.65	$ 64.13	$ (13.52)	-17.41%	$ 180.19	$ 257.84	$ 244.32	-5.24%
18		425	$ 80.58	$ 66.22	$ (14.37)	-17.83%	$ 191.45	$ 272.03	$ 257.67	-5.28%
19		450	$ 83.52	$ 68.31	$ (15.21)	-18.21%	$ 202.71	$ 286.23	$ 271.02	-5.31%
20		475	$ 86.45	$ 70.40	$ (16.06)	-18.57%	$ 213.98	$ 300.43	$ 284.37	-5.34%
21		500	$ 89.39	$ 72.48	$ (16.90)	-18.91%	$ 225.24	$ 314.62	$ 297.72	-5.37%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.42923 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.42923	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-NF	0	$ 41.98	$ 41.98	$ -	0.00%	$ -	$ 41.98	$ 41.98	0.00%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 46.91	$ 46.07	$ (0.85)	-1.80%	$ 11.26	$ 58.18	$ 57.33	-1.45%
3	DEFAULT SALES SERVICE	50	$ 51.85	$ 50.16	$ (1.69)	-3.26%	$ 22.52	$ 74.37	$ 72.68	-2.27%
4	GROUP 2 METERS	75	$ 56.78	$ 54.25	$ (2.54)	-4.46%	$ 33.79	$ 90.57	$ 88.03	-2.80%
5		100	$ 61.72	$ 58.34	$ (3.38)	-5.48%	$ 45.05	$ 106.76	$ 103.38	-3.17%
6		125	$ 66.65	$ 62.43	$ (4.23)	-6.34%	$ 56.31	$ 122.96	$ 118.73	-3.44%
7		150	$ 71.58	$ 66.51	$ (5.07)	-7.08%	$ 67.57	$ 139.16	$ 134.09	-3.64%
8		175	$ 76.52	$ 70.60	$ (5.92)	-7.73%	$ 78.83	$ 155.35	$ 149.44	-3.81%
9		200	$ 81.45	$ 74.69	$ (6.76)	-8.30%	$ 90.09	$ 171.55	$ 164.79	-3.94%
10		225	$ 86.39	$ 78.78	$ (7.61)	-8.80%	$ 101.36	$ 187.74	$ 180.14	-4.05%
11		250	$ 91.32	$ 82.87	$ (8.45)	-9.25%	$ 112.62	$ 203.94	$ 195.49	-4.14%
12		275	$ 96.26	$ 86.96	$ (9.30)	-9.66%	$ 123.88	$ 220.14	$ 210.84	-4.22%
13		300	$ 101.19	$ 91.05	$ (10.14)	-10.02%	$ 135.14	$ 236.33	$ 226.19	-4.29%
14		350	$ 111.06	$ 99.23	$ (11.83)	-10.65%	$ 157.67	$ 268.72	$ 256.89	-4.40%
15		400	$ 120.93	$ 107.41	$ (13.52)	-11.18%	$ 180.19	$ 301.12	$ 287.60	-4.49%
16		450	$ 130.80	$ 115.58	$ (15.21)	-11.63%	$ 202.71	$ 333.51	$ 318.30	-4.56%
17		500	$ 140.66	$ 123.76	$ (16.90)	-12.01%	$ 225.24	$ 365.90	$ 349.00	-4.62%
18		600	$ 160.40	$ 140.12	$ (20.28)	-12.64%	$ 270.28	$ 430.69	$ 410.40	-4.71%
19		700	$ 180.14	$ 156.48	$ (23.66)	-13.13%	$ 315.33	$ 495.47	$ 471.81	-4.78%
20		800	$ 199.87	$ 172.83	$ (27.04)	-13.53%	$ 360.38	$ 560.25	$ 533.21	-4.83%
21		900	$ 219.61	$ 189.19	$ (30.42)	-13.85%	$ 405.43	$ 625.04	$ 594.62	-4.87%
22		1,000	$ 239.35	$ 205.55	$ (33.80)	-14.12%	$ 450.47	$ 689.82	$ 656.02	-4.90%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.42923 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL DEFAULT SALES SERVICE - NON-FEDERAL - RATE 320, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.42923	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-NF	0	$ 83.96	$ 83.96	$ -	0.00%	$ -	$ 83.96	$ 83.96	0.00%
2	GENERAL SERVICE - NON-FEDERAL	50	$ 93.83	$ 92.14	$ (1.69)	-1.80%	$ 22.52	$ 116.35	$ 114.66	-1.45%
3	DEFAULT SALES SERVICE	100	$ 103.70	$ 100.32	$ (3.38)	-3.26%	$ 45.05	$ 148.74	$ 145.36	-2.27%
4	GROUP 3 METERS	150	$ 113.56	$ 108.49	$ (5.07)	-4.46%	$ 67.57	$ 181.14	$ 176.07	-2.80%
5		200	$ 123.43	$ 116.67	$ (6.76)	-5.48%	$ 90.09	$ 213.53	$ 206.77	-3.17%
6		250	$ 133.30	$ 124.85	$ (8.45)	-6.34%	$ 112.62	$ 245.92	$ 237.47	-3.44%
7		300	$ 143.17	$ 133.03	$ (10.14)	-7.08%	$ 135.14	$ 278.31	$ 268.17	-3.64%
8		350	$ 153.04	$ 141.21	$ (11.83)	-7.73%	$ 157.67	$ 310.70	$ 298.87	-3.81%
9		400	$ 162.91	$ 149.39	$ (13.52)	-8.30%	$ 180.19	$ 343.10	$ 329.58	-3.94%
10		450	$ 172.78	$ 157.56	$ (15.21)	-8.80%	$ 202.71	$ 375.49	$ 360.28	-4.05%
11		500	$ 182.64	$ 165.74	$ (16.90)	-9.25%	$ 225.24	$ 407.88	$ 390.98	-4.14%
12		600	$ 202.38	$ 182.10	$ (20.28)	-10.02%	$ 270.28	$ 472.66	$ 452.38	-4.29%
13		700	$ 222.12	$ 198.46	$ (23.66)	-10.65%	$ 315.33	$ 537.45	$ 513.79	-4.40%
14		800	$ 241.85	$ 214.81	$ (27.04)	-11.18%	$ 360.38	$ 602.23	$ 575.19	-4.49%
15		900	$ 261.59	$ 231.17	$ (30.42)	-11.63%	$ 405.43	$ 667.02	$ 636.60	-4.56%
16		1,000	$ 281.33	$ 247.53	$ (33.80)	-12.01%	$ 450.47	$ 731.80	$ 698.00	-4.62%
17		2,000	$ 471.18	$ 403.58	$ (67.60)	-14.35%	$ 900.95	$ 1,372.13	$ 1,304.53	-4.93%
18		3,000	$ 661.03	$ 559.63	$ (101.40)	-15.34%	$ 1,351.42	$ 2,012.46	$ 1,911.05	-5.04%
19		4,000	$ 850.89	$ 715.68	$ (135.20)	-15.89%	$ 1,801.90	$ 2,652.79	$ 2,517.58	-5.10%
20		5,000	$ 1,040.74	$ 871.74	$ (169.01)	-16.24%	$ 2,252.37	$ 3,293.11	$ 3,124.11	-5.13%
21		6,000	$ 1,230.59	$ 1,027.79	$ (202.81)	-16.48%	$ 2,702.85	$ 3,933.44	$ 3,730.63	-5.16%
22		7,000	$ 1,420.45	$ 1,183.84	$ (236.61)	-16.66%	$ 3,153.32	$ 4,573.77	$ 4,337.16	-5.17%
23		8,000	$ 1,610.30	$ 1,339.89	$ (270.41)	-16.79%	$ 3,603.79	$ 5,214.10	$ 4,943.69	-5.19%
24		9,000	$ 1,800.16	$ 1,495.95	$ (304.21)	-16.90%	$ 4,054.27	$ 5,854.42	$ 5,550.21	-5.20%
25		10,000	$ 1,990.01	$ 1,652.00	$ (338.01)	-16.99%	$ 4,504.74	$ 6,494.75	$ 6,156.74	-5.20%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.42923 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.42923	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-F	0	$ 29.25	$ 29.25	$ -	0.00%	$ -	$ 29.25	$ 29.25	0.00%
2	GENERAL SERVICE - FEDERAL	25	$ 31.65	$ 30.84	$ (0.81)	-2.54%	$ 10.73	$ 42.38	$ 41.57	-1.90%
3	DEFAULT SALES SERVICE	50	$ 34.05	$ 32.44	$ (1.61)	-4.73%	$ 21.46	$ 55.51	$ 53.90	-2.90%
4	GROUP 1 METERS	75	$ 36.44	$ 34.03	$ (2.42)	-6.63%	$ 32.19	$ 68.64	$ 66.22	-3.52%
5		100	$ 38.84	$ 35.62	$ (3.22)	-8.29%	$ 42.92	$ 81.76	$ 78.54	-3.94%
6		125	$ 41.24	$ 37.21	$ (4.03)	-9.76%	$ 53.65	$ 94.89	$ 90.87	-4.24%
7		150	$ 43.64	$ 38.81	$ (4.83)	-11.07%	$ 64.38	$ 108.02	$ 103.19	-4.47%
8		175	$ 46.03	$ 40.40	$ (5.64)	-12.24%	$ 75.12	$ 121.15	$ 115.51	-4.65%
9		200	$ 48.43	$ 41.99	$ (6.44)	-13.30%	$ 85.85	$ 134.28	$ 127.84	-4.80%
10		225	$ 50.83	$ 43.58	$ (7.25)	-14.26%	$ 96.58	$ 147.41	$ 140.16	-4.92%
11		250	$ 53.23	$ 45.18	$ (8.05)	-15.13%	$ 107.31	$ 160.54	$ 152.48	-5.02%
12		275	$ 55.63	$ 46.77	$ (8.86)	-15.92%	$ 118.04	$ 173.66	$ 164.81	-5.10%
13		300	$ 58.02	$ 48.36	$ (9.66)	-16.65%	$ 128.77	$ 186.79	$ 177.13	-5.17%
14		325	$ 60.42	$ 49.95	$ (10.47)	-17.32%	$ 139.50	$ 199.92	$ 189.45	-5.24%
15		350	$ 62.82	$ 51.55	$ (11.27)	-17.94%	$ 150.23	$ 213.05	$ 201.78	-5.29%
16		375	$ 65.22	$ 53.14	$ (12.08)	-18.52%	$ 160.96	$ 226.18	$ 214.10	-5.34%
17		400	$ 67.61	$ 54.73	$ (12.88)	-19.05%	$ 171.69	$ 239.31	$ 226.42	-5.38%
18		425	$ 70.01	$ 56.32	$ (13.69)	-19.55%	$ 182.42	$ 252.43	$ 238.75	-5.42%
19		450	$ 72.41	$ 57.92	$ (14.49)	-20.02%	$ 193.15	$ 265.56	$ 251.07	-5.46%
20		475	$ 74.81	$ 59.51	$ (15.30)	-20.45%	$ 203.88	$ 278.69	$ 263.39	-5.49%
21		500	$ 77.21	$ 61.10	$ (16.10)	-20.86%	$ 214.62	$ 291.82	$ 275.72	-5.52%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.42923 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 2 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.42923	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-F	0	$ 40.00	$ 40.00	$ -	0.00%	$ -	$ 40.00	$ 40.00	0.00%
2	GENERAL SERVICE - FEDERAL	25	$ 44.30	$ 43.50	$ (0.81)	-1.82%	$ 10.73	$ 55.03	$ 54.23	-1.46%
3	DEFAULT SALES SERVICE	50	$ 48.61	$ 47.00	$ (1.61)	-3.31%	$ 21.46	$ 70.07	$ 68.46	-2.30%
4	GROUP 2 METERS	75	$ 52.91	$ 50.49	$ (2.42)	-4.57%	$ 32.19	$ 85.10	$ 82.69	-2.84%
5		100	$ 57.21	$ 53.99	$ (3.22)	-5.63%	$ 42.92	$ 100.14	$ 96.92	-3.22%
6		125	$ 61.52	$ 57.49	$ (4.03)	-6.54%	$ 53.65	$ 115.17	$ 111.14	-3.50%
7		150	$ 65.82	$ 60.99	$ (4.83)	-7.34%	$ 64.38	$ 130.20	$ 125.37	-3.71%
8		175	$ 70.12	$ 64.49	$ (5.64)	-8.04%	$ 75.12	$ 145.24	$ 139.60	-3.88%
9		200	$ 74.43	$ 67.98	$ (6.44)	-8.65%	$ 85.85	$ 160.27	$ 153.83	-4.02%
10		225	$ 78.73	$ 71.48	$ (7.25)	-9.20%	$ 96.58	$ 175.31	$ 168.06	-4.13%
11		250	$ 83.03	$ 74.98	$ (8.05)	-9.70%	$ 107.31	$ 190.34	$ 182.29	-4.23%
12		275	$ 87.34	$ 78.48	$ (8.86)	-10.14%	$ 118.04	$ 205.37	$ 196.52	-4.31%
13		300	$ 91.64	$ 81.98	$ (9.66)	-10.54%	$ 128.77	$ 220.41	$ 210.75	-4.38%
14		350	$ 100.25	$ 88.97	$ (11.27)	-11.24%	$ 150.23	$ 250.48	$ 239.20	-4.50%
15		400	$ 108.85	$ 95.97	$ (12.88)	-11.84%	$ 171.69	$ 280.54	$ 267.66	-4.59%
16		450	$ 117.46	$ 102.97	$ (14.49)	-12.34%	$ 193.15	$ 310.61	$ 296.12	-4.67%
17		500	$ 126.07	$ 109.96	$ (16.10)	-12.77%	$ 214.62	$ 340.68	$ 324.58	-4.73%
18		600	$ 143.28	$ 123.95	$ (19.32)	-13.49%	$ 257.54	$ 400.82	$ 381.49	-4.82%
19		700	$ 160.49	$ 137.95	$ (22.54)	-14.05%	$ 300.46	$ 460.95	$ 438.41	-4.89%
20		800	$ 177.70	$ 151.94	$ (25.77)	-14.50%	$ 343.38	$ 521.09	$ 495.32	-4.94%
21		900	$ 194.92	$ 165.93	$ (28.99)	-14.87%	$ 386.31	$ 581.22	$ 552.24	-4.99%
22		1,000	$ 212.13	$ 179.92	$ (32.21)	-15.18%	$ 429.23	$ 641.36	$ 609.15	-5.02%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.42923 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL DEFAULT SALES SERVICE - FEDERAL - RATE 320, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ 0.42923	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	320-F	0	$ 80.00	$ 80.00	$ -	0.00%	$ -	$ 80.00	$ 80.00	0.00%
2	GENERAL SERVICE - FEDERAL	50	$ 88.61	$ 87.00	$ (1.61)	-1.82%	$ 21.46	$ 110.07	$ 108.46	-1.46%
3	DEFAULT SALES SERVICE	100	$ 97.21	$ 93.99	$ (3.22)	-3.31%	$ 42.92	$ 140.14	$ 136.92	-2.30%
4	GROUP 3 METERS	150	$ 105.82	$ 100.99	$ (4.83)	-4.57%	$ 64.38	$ 170.20	$ 165.37	-2.84%
5		200	$ 114.43	$ 107.98	$ (6.44)	-5.63%	$ 85.85	$ 200.27	$ 193.83	-3.22%
6		250	$ 123.03	$ 114.98	$ (8.05)	-6.54%	$ 107.31	$ 230.34	$ 222.29	-3.50%
7		300	$ 131.64	$ 121.98	$ (9.66)	-7.34%	$ 128.77	$ 260.41	$ 250.75	-3.71%
8		350	$ 140.25	$ 128.97	$ (11.27)	-8.04%	$ 150.23	$ 290.48	$ 279.20	-3.88%
9		400	$ 148.85	$ 135.97	$ (12.88)	-8.65%	$ 171.69	$ 320.54	$ 307.66	-4.02%
10		450	$ 157.46	$ 142.97	$ (14.49)	-9.20%	$ 193.15	$ 350.61	$ 336.12	-4.13%
11		500	$ 166.07	$ 149.96	$ (16.10)	-9.70%	$ 214.62	$ 380.68	$ 364.58	-4.23%
12		600	$ 183.28	$ 163.95	$ (19.32)	-10.54%	$ 257.54	$ 440.82	$ 421.49	-4.38%
13		700	$ 200.49	$ 177.95	$ (22.54)	-11.24%	$ 300.46	$ 500.95	$ 478.41	-4.50%
14		800	$ 217.70	$ 191.94	$ (25.77)	-11.84%	$ 343.38	$ 561.09	$ 535.32	-4.59%
15		900	$ 234.92	$ 205.93	$ (28.99)	-12.34%	$ 386.31	$ 621.22	$ 592.24	-4.67%
16		1,000	$ 252.13	$ 219.92	$ (32.21)	-12.77%	$ 429.23	$ 681.36	$ 649.15	-4.73%
17		2,000	$ 424.26	$ 359.85	$ (64.41)	-15.18%	$ 858.46	$ 1,282.72	$ 1,218.31	-5.02%
18		3,000	$ 596.39	$ 499.77	$ (96.62)	-16.20%	$ 1,287.69	$ 1,884.08	$ 1,787.46	-5.13%
19		4,000	$ 768.52	$ 639.69	$ (128.83)	-16.76%	$ 1,716.92	$ 2,485.44	$ 2,356.61	-5.18%
20		5,000	$ 940.65	$ 779.61	$ (161.04)	-17.12%	$ 2,146.15	$ 3,086.80	$ 2,925.76	-5.22%
21		6,000	$ 1,112.78	$ 919.54	$ (193.24)	-17.37%	$ 2,575.38	$ 3,688.16	$ 3,494.92	-5.24%
22		7,000	$ 1,284.91	$ 1,059.46	$ (225.45)	-17.55%	$ 3,004.61	$ 4,289.52	$ 4,064.07	-5.26%
23		8,000	$ 1,457.04	$ 1,199.38	$ (257.66)	-17.68%	$ 3,433.84	$ 4,890.88	$ 4,633.22	-5.27%
24		9,000	$ 1,629.17	$ 1,339.31	$ (289.86)	-17.79%	$ 3,863.07	$ 5,492.24	$ 5,202.38	-5.28%
25		10,000	$ 1,801.30	$ 1,479.23	$ (322.07)	-17.88%	$ 4,292.30	$ 6,093.60	$ 5,771.53	-5.29%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.42923 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-NF	0	$ 30.70	$ 30.70	$ -	0.00%	$ -	$ 30.70	$ 30.70	0.00%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 33.63	$ 32.79	$ (0.85)	-2.51%	$ -	$ 33.63	$ 32.79	-2.51%
3	STANDARD CHOICE OFFER SERVICE	50	$ 36.57	$ 34.88	$ (1.69)	-4.62%	$ -	$ 36.57	$ 34.88	-4.62%
4	GROUP 1 METERS	75	$ 39.50	$ 36.97	$ (2.54)	-6.42%	$ -	$ 39.50	$ 36.97	-6.42%
5		100	$ 42.44	$ 39.06	$ (3.38)	-7.97%	$ -	$ 42.44	$ 39.06	-7.97%
6		125	$ 45.37	$ 41.14	$ (4.23)	-9.31%	$ -	$ 45.37	$ 41.14	-9.31%
7		150	$ 48.30	$ 43.23	$ (5.07)	-10.50%	$ -	$ 48.30	$ 43.23	-10.50%
8		175	$ 51.24	$ 45.32	$ (5.92)	-11.54%	$ -	$ 51.24	$ 45.32	-11.54%
9		200	$ 54.17	$ 47.41	$ (6.76)	-12.48%	$ -	$ 54.17	$ 47.41	-12.48%
10		225	$ 57.11	$ 49.50	$ (7.61)	-13.32%	$ -	$ 57.11	$ 49.50	-13.32%
11		250	$ 60.04	$ 51.59	$ (8.45)	-14.07%	$ -	$ 60.04	$ 51.59	-14.07%
12		275	$ 62.98	$ 53.68	$ (9.30)	-14.76%	$ -	$ 62.98	$ 53.68	-14.76%
13		300	$ 65.91	$ 55.77	$ (10.14)	-15.39%	$ -	$ 65.91	$ 55.77	-15.39%
14		325	$ 68.84	$ 57.86	$ (10.99)	-15.96%	$ -	$ 68.84	$ 57.86	-15.96%
15		350	$ 71.78	$ 59.95	$ (11.83)	-16.48%	$ -	$ 71.78	$ 59.95	-16.48%
16		375	$ 74.71	$ 62.04	$ (12.68)	-16.97%	$ -	$ 74.71	$ 62.04	-16.97%
17		400	$ 77.65	$ 64.13	$ (13.52)	-17.41%	$ -	$ 77.65	$ 64.13	-17.41%
18		425	$ 80.58	$ 66.22	$ (14.37)	-17.83%	$ -	$ 80.58	$ 66.22	-17.83%
19		450	$ 83.52	$ 68.31	$ (15.21)	-18.21%	$ -	$ 83.52	$ 68.31	-18.21%
20		475	$ 86.45	$ 70.40	$ (16.06)	-18.57%	$ -	$ 86.45	$ 70.40	-18.57%
21		500	$ 89.39	$ 72.48	$ (16.90)	-18.91%	$ -	$ 89.39	$ 72.48	-18.91%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-NF	0	$ 41.98	$ 41.98	$ -	0.00%	$ -	$ 41.98	$ 41.98	0.00%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 46.91	$ 46.07	$ (0.85)	-1.80%	$ -	$ 46.91	$ 46.07	-1.80%
3	STANDARD CHOICE OFFER SERVICE	50	$ 51.85	$ 50.16	$ (1.69)	-3.26%	$ -	$ 51.85	$ 50.16	-3.26%
4	GROUP 2 METERS	75	$ 56.78	$ 54.25	$ (2.54)	-4.46%	$ -	$ 56.78	$ 54.25	-4.46%
5		100	$ 61.72	$ 58.34	$ (3.38)	-5.48%	$ -	$ 61.72	$ 58.34	-5.48%
6		125	$ 66.65	$ 62.43	$ (4.23)	-6.34%	$ -	$ 66.65	$ 62.43	-6.34%
7		150	$ 71.58	$ 66.51	$ (5.07)	-7.08%	$ -	$ 71.58	$ 66.51	-7.08%
8		175	$ 76.52	$ 70.60	$ (5.92)	-7.73%	$ -	$ 76.52	$ 70.60	-7.73%
9		200	$ 81.45	$ 74.69	$ (6.76)	-8.30%	$ -	$ 81.45	$ 74.69	-8.30%
10		225	$ 86.39	$ 78.78	$ (7.61)	-8.80%	$ -	$ 86.39	$ 78.78	-8.80%
11		250	$ 91.32	$ 82.87	$ (8.45)	-9.25%	$ -	$ 91.32	$ 82.87	-9.25%
12		275	$ 96.26	$ 86.96	$ (9.30)	-9.66%	$ -	$ 96.26	$ 86.96	-9.66%
13		300	$ 101.19	$ 91.05	$ (10.14)	-10.02%	$ -	$ 101.19	$ 91.05	-10.02%
14		350	$ 111.06	$ 99.23	$ (11.83)	-10.65%	$ -	$ 111.06	$ 99.23	-10.65%
15		400	$ 120.93	$ 107.41	$ (13.52)	-11.18%	$ -	$ 120.93	$ 107.41	-11.18%
16		450	$ 130.80	$ 115.58	$ (15.21)	-11.63%	$ -	$ 130.80	$ 115.58	-11.63%
17		500	$ 140.66	$ 123.76	$ (16.90)	-12.01%	$ -	$ 140.66	$ 123.76	-12.01%
18		600	$ 160.40	$ 140.12	$ (20.28)	-12.64%	$ -	$ 160.40	$ 140.12	-12.64%
19		700	$ 180.14	$ 156.48	$ (23.66)	-13.13%	$ -	$ 180.14	$ 156.48	-13.13%
20		800	$ 199.87	$ 172.83	$ (27.04)	-13.53%	$ -	$ 199.87	$ 172.83	-13.53%
21		900	$ 219.61	$ 189.19	$ (30.42)	-13.85%	$ -	$ 219.61	$ 189.19	-13.85%
22		1,000	$ 239.35	$ 205.55	$ (33.80)	-14.12%	$ -	$ 239.35	$ 205.55	-14.12%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL STANDARD CHOICE OFFER SERVICE - NON-FEDERAL - RATE 321, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-NF	0	$ 83.96	$ 83.96	$ -	0.00%	$ -	$ 83.96	$ 83.96	0.00%
2	GENERAL SERVICE - NON-FEDERAL	50	$ 93.83	$ 92.14	$ (1.69)	-1.80%	$ -	$ 93.83	$ 92.14	-1.80%
3	STANDARD CHOICE OFFER SERVICE	100	$ 103.70	$ 100.32	$ (3.38)	-3.26%	$ -	$ 103.70	$ 100.32	-3.26%
4	GROUP 3 METERS	150	$ 113.56	$ 108.49	$ (5.07)	-4.46%	$ -	$ 113.56	$ 108.49	-4.46%
5		200	$ 123.43	$ 116.67	$ (6.76)	-5.48%	$ -	$ 123.43	$ 116.67	-5.48%
6		250	$ 133.30	$ 124.85	$ (8.45)	-6.34%	$ -	$ 133.30	$ 124.85	-6.34%
7		300	$ 143.17	$ 133.03	$ (10.14)	-7.08%	$ -	$ 143.17	$ 133.03	-7.08%
8		350	$ 153.04	$ 141.21	$ (11.83)	-7.73%	$ -	$ 153.04	$ 141.21	-7.73%
9		400	$ 162.91	$ 149.39	$ (13.52)	-8.30%	$ -	$ 162.91	$ 149.39	-8.30%
10		450	$ 172.78	$ 157.56	$ (15.21)	-8.80%	$ -	$ 172.78	$ 157.56	-8.80%
11		500	$ 182.64	$ 165.74	$ (16.90)	-9.25%	$ -	$ 182.64	$ 165.74	-9.25%
12		600	$ 202.38	$ 182.10	$ (20.28)	-10.02%	$ -	$ 202.38	$ 182.10	-10.02%
13		700	$ 222.12	$ 198.46	$ (23.66)	-10.65%	$ -	$ 222.12	$ 198.46	-10.65%
14		800	$ 241.85	$ 214.81	$ (27.04)	-11.18%	$ -	$ 241.85	$ 214.81	-11.18%
15		900	$ 261.59	$ 231.17	$ (30.42)	-11.63%	$ -	$ 261.59	$ 231.17	-11.63%
16		1,000	$ 281.33	$ 247.53	$ (33.80)	-12.01%	$ -	$ 281.33	$ 247.53	-12.01%
17		2,000	$ 471.18	$ 403.58	$ (67.60)	-14.35%	$ -	$ 471.18	$ 403.58	-14.35%
18		3,000	$ 661.03	$ 559.63	$ (101.40)	-15.34%	$ -	$ 661.03	$ 559.63	-15.34%
19		4,000	$ 850.89	$ 715.68	$ (135.20)	-15.89%	$ -	$ 850.89	$ 715.68	-15.89%
20		5,000	$ 1,040.74	$ 871.74	$ (169.01)	-16.24%	$ -	$ 1,040.74	$ 871.74	-16.24%
21		6,000	$ 1,230.59	$ 1,027.79	$ (202.81)	-16.48%	$ -	$ 1,230.59	$ 1,027.79	-16.48%
22		7,000	$ 1,420.45	$ 1,183.84	$ (236.61)	-16.66%	$ -	$ 1,420.45	$ 1,183.84	-16.66%
23		8,000	$ 1,610.30	$ 1,339.89	$ (270.41)	-16.79%	$ -	$ 1,610.30	$ 1,339.89	-16.79%
24		9,000	$ 1,800.16	$ 1,495.95	$ (304.21)	-16.90%	$ -	$ 1,800.16	$ 1,495.95	-16.90%
25		10,000	$ 1,990.01	$ 1,652.00	$ (338.01)	-16.99%	$ -	$ 1,990.01	$ 1,652.00	-16.99%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-F	0	$ 29.25	$ 29.25	$ -	0.00%	$ -	$ 29.25	$ 29.25	0.00%
2	GENERAL SERVICE - FEDERAL	25	$ 31.65	$ 30.84	$ (0.81)	-2.54%	$ -	$ 31.65	$ 30.84	-2.54%
3	STANDARD CHOICE OFFER SERVICE	50	$ 34.05	$ 32.44	$ (1.61)	-4.73%	$ -	$ 34.05	$ 32.44	-4.73%
4	GROUP 1 METERS	75	$ 36.44	$ 34.03	$ (2.42)	-6.63%	$ -	$ 36.44	$ 34.03	-6.63%
5		100	$ 38.84	$ 35.62	$ (3.22)	-8.29%	$ -	$ 38.84	$ 35.62	-8.29%
6		125	$ 41.24	$ 37.21	$ (4.03)	-9.76%	$ -	$ 41.24	$ 37.21	-9.76%
7		150	$ 43.64	$ 38.81	$ (4.83)	-11.07%	$ -	$ 43.64	$ 38.81	-11.07%
8		175	$ 46.03	$ 40.40	$ (5.64)	-12.24%	$ -	$ 46.03	$ 40.40	-12.24%
9		200	$ 48.43	$ 41.99	$ (6.44)	-13.30%	$ -	$ 48.43	$ 41.99	-13.30%
10		225	$ 50.83	$ 43.58	$ (7.25)	-14.26%	$ -	$ 50.83	$ 43.58	-14.26%
11		250	$ 53.23	$ 45.18	$ (8.05)	-15.13%	$ -	$ 53.23	$ 45.18	-15.13%
12		275	$ 55.63	$ 46.77	$ (8.86)	-15.92%	$ -	$ 55.63	$ 46.77	-15.92%
13		300	$ 58.02	$ 48.36	$ (9.66)	-16.65%	$ -	$ 58.02	$ 48.36	-16.65%
14		325	$ 60.42	$ 49.95	$ (10.47)	-17.32%	$ -	$ 60.42	$ 49.95	-17.32%
15		350	$ 62.82	$ 51.55	$ (11.27)	-17.94%	$ -	$ 62.82	$ 51.55	-17.94%
16		375	$ 65.22	$ 53.14	$ (12.08)	-18.52%	$ -	$ 65.22	$ 53.14	-18.52%
17		400	$ 67.61	$ 54.73	$ (12.88)	-19.05%	$ -	$ 67.61	$ 54.73	-19.05%
18		425	$ 70.01	$ 56.32	$ (13.69)	-19.55%	$ -	$ 70.01	$ 56.32	-19.55%
19		450	$ 72.41	$ 57.92	$ (14.49)	-20.02%	$ -	$ 72.41	$ 57.92	-20.02%
20		475	$ 74.81	$ 59.51	$ (15.30)	-20.45%	$ -	$ 74.81	$ 59.51	-20.45%
21		500	$ 77.21	$ 61.10	$ (16.10)	-20.86%	$ -	$ 77.21	$ 61.10	-20.86%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-F	0	$ 40.00	$ 40.00	$ -	0.00%	$ -	$ 40.00	$ 40.00	0.00%
2	GENERAL SERVICE - FEDERAL	25	$ 44.30	$ 43.50	$ (0.81)	-1.82%	$ -	$ 44.30	$ 43.50	-1.82%
3	STANDARD CHOICE OFFER SERVICE	50	$ 48.61	$ 47.00	$ (1.61)	-3.31%	$ -	$ 48.61	$ 47.00	-3.31%
4	GROUP 2 METERS	75	$ 52.91	$ 50.49	$ (2.42)	-4.57%	$ -	$ 52.91	$ 50.49	-4.57%
5		100	$ 57.21	$ 53.99	$ (3.22)	-5.63%	$ -	$ 57.21	$ 53.99	-5.63%
6		125	$ 61.52	$ 57.49	$ (4.03)	-6.54%	$ -	$ 61.52	$ 57.49	-6.54%
7		150	$ 65.82	$ 60.99	$ (4.83)	-7.34%	$ -	$ 65.82	$ 60.99	-7.34%
8		175	$ 70.12	$ 64.49	$ (5.64)	-8.04%	$ -	$ 70.12	$ 64.49	-8.04%
9		200	$ 74.43	$ 67.98	$ (6.44)	-8.65%	$ -	$ 74.43	$ 67.98	-8.65%
10		225	$ 78.73	$ 71.48	$ (7.25)	-9.20%	$ -	$ 78.73	$ 71.48	-9.20%
11		250	$ 83.03	$ 74.98	$ (8.05)	-9.70%	$ -	$ 83.03	$ 74.98	-9.70%
12		275	$ 87.34	$ 78.48	$ (8.86)	-10.14%	$ -	$ 87.34	$ 78.48	-10.14%
13		300	$ 91.64	$ 81.98	$ (9.66)	-10.54%	$ -	$ 91.64	$ 81.98	-10.54%
14		350	$ 100.25	$ 88.97	$ (11.27)	-11.24%	$ -	$ 100.25	$ 88.97	-11.24%
15		400	$ 108.85	$ 95.97	$ (12.88)	-11.84%	$ -	$ 108.85	$ 95.97	-11.84%
16		450	$ 117.46	$ 102.97	$ (14.49)	-12.34%	$ -	$ 117.46	$ 102.97	-12.34%
17		500	$ 126.07	$ 109.96	$ (16.10)	-12.77%	$ -	$ 126.07	$ 109.96	-12.77%
18		600	$ 143.28	$ 123.95	$ (19.32)	-13.49%	$ -	$ 143.28	$ 123.95	-13.49%
19		700	$ 160.49	$ 137.95	$ (22.54)	-14.05%	$ -	$ 160.49	$ 137.95	-14.05%
20		800	$ 177.70	$ 151.94	$ (25.77)	-14.50%	$ -	$ 177.70	$ 151.94	-14.50%
21		900	$ 194.92	$ 165.93	$ (28.99)	-14.87%	$ -	$ 194.92	$ 165.93	-14.87%
22		1,000	$ 212.13	$ 179.92	$ (32.21)	-15.18%	$ -	$ 212.13	$ 179.92	-15.18%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL STANDARD CHOICE OFFER SERVICE - FEDERAL - RATE 321, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	321-F	0	$ 80.00	$ 80.00	$ -	0.00%	$ -	$ 80.00	$ 80.00	0.00%
2	GENERAL SERVICE - FEDERAL	50	$ 88.61	$ 87.00	$ (1.61)	-1.82%	$ -	$ 88.61	$ 87.00	-1.82%
3	STANDARD CHOICE OFFER SERVICE	100	$ 97.21	$ 93.99	$ (3.22)	-3.31%	$ -	$ 97.21	$ 93.99	-3.31%
4	GROUP 3 METERS	150	$ 105.82	$ 100.99	$ (4.83)	-4.57%	$ -	$ 105.82	$ 100.99	-4.57%
5		200	$ 114.43	$ 107.98	$ (6.44)	-5.63%	$ -	$ 114.43	$ 107.98	-5.63%
6		250	$ 123.03	$ 114.98	$ (8.05)	-6.54%	$ -	$ 123.03	$ 114.98	-6.54%
7		300	$ 131.64	$ 121.98	$ (9.66)	-7.34%	$ -	$ 131.64	$ 121.98	-7.34%
8		350	$ 140.25	$ 128.97	$ (11.27)	-8.04%	$ -	$ 140.25	$ 128.97	-8.04%
9		400	$ 148.85	$ 135.97	$ (12.88)	-8.65%	$ -	$ 148.85	$ 135.97	-8.65%
10		450	$ 157.46	$ 142.97	$ (14.49)	-9.20%	$ -	$ 157.46	$ 142.97	-9.20%
11		500	$ 166.07	$ 149.96	$ (16.10)	-9.70%	$ -	$ 166.07	$ 149.96	-9.70%
12		600	$ 183.28	$ 163.95	$ (19.32)	-10.54%	$ -	$ 183.28	$ 163.95	-10.54%
13		700	$ 200.49	$ 177.95	$ (22.54)	-11.24%	$ -	$ 200.49	$ 177.95	-11.24%
14		800	$ 217.70	$ 191.94	$ (25.77)	-11.84%	$ -	$ 217.70	$ 191.94	-11.84%
15		900	$ 234.92	$ 205.93	$ (28.99)	-12.34%	$ -	$ 234.92	$ 205.93	-12.34%
16		1,000	$ 252.13	$ 219.92	$ (32.21)	-12.77%	$ -	$ 252.13	$ 219.92	-12.77%
17		2,000	$ 424.26	$ 359.85	$ (64.41)	-15.18%	$ -	$ 424.26	$ 359.85	-15.18%
18		3,000	$ 596.39	$ 499.77	$ (96.62)	-16.20%	$ -	$ 596.39	$ 499.77	-16.20%
19		4,000	$ 768.52	$ 639.69	$ (128.83)	-16.76%	$ -	$ 768.52	$ 639.69	-16.76%
20		5,000	$ 940.65	$ 779.61	$ (161.04)	-17.12%	$ -	$ 940.65	$ 779.61	-17.12%
21		6,000	$ 1,112.78	$ 919.54	$ (193.24)	-17.37%	$ -	$ 1,112.78	$ 919.54	-17.37%
22		7,000	$ 1,284.91	$ 1,059.46	$ (225.45)	-17.55%	$ -	$ 1,284.91	$ 1,059.46	-17.55%
23		8,000	$ 1,457.04	$ 1,199.38	$ (257.66)	-17.68%	$ -	$ 1,457.04	$ 1,199.38	-17.68%
24		9,000	$ 1,629.17	$ 1,339.31	$ (289.86)	-17.79%	$ -	$ 1,629.17	$ 1,339.31	-17.79%
25		10,000	$ 1,801.30	$ 1,479.23	$ (322.07)	-17.88%	$ -	$ 1,801.30	$ 1,479.23	-17.88%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 1 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-NF	0	$ 30.70	$ 30.70	$ -	0.00%	$ -	$ 30.70	$ 30.70	0.00%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 33.63	$ 32.79	$ (0.85)	-2.51%	$ -	$ 33.63	$ 32.79	-2.51%
3	TRANSPORTATION SERVICE	50	$ 36.57	$ 34.88	$ (1.69)	-4.62%	$ -	$ 36.57	$ 34.88	-4.62%
4	GROUP 1 METERS	75	$ 39.50	$ 36.97	$ (2.54)	-6.42%	$ -	$ 39.50	$ 36.97	-6.42%
5		100	$ 42.44	$ 39.06	$ (3.38)	-7.97%	$ -	$ 42.44	$ 39.06	-7.97%
6		125	$ 45.37	$ 41.14	$ (4.23)	-9.31%	$ -	$ 45.37	$ 41.14	-9.31%
7		150	$ 48.30	$ 43.23	$ (5.07)	-10.50%	$ -	$ 48.30	$ 43.23	-10.50%
8		175	$ 51.24	$ 45.32	$ (5.92)	-11.54%	$ -	$ 51.24	$ 45.32	-11.54%
9		200	$ 54.17	$ 47.41	$ (6.76)	-12.48%	$ -	$ 54.17	$ 47.41	-12.48%
10		225	$ 57.11	$ 49.50	$ (7.61)	-13.32%	$ -	$ 57.11	$ 49.50	-13.32%
11		250	$ 60.04	$ 51.59	$ (8.45)	-14.07%	$ -	$ 60.04	$ 51.59	-14.07%
12		275	$ 62.98	$ 53.68	$ (9.30)	-14.76%	$ -	$ 62.98	$ 53.68	-14.76%
13		300	$ 65.91	$ 55.77	$ (10.14)	-15.39%	$ -	$ 65.91	$ 55.77	-15.39%
14		325	$ 68.84	$ 57.86	$ (10.99)	-15.96%	$ -	$ 68.84	$ 57.86	-15.96%
15		350	$ 71.78	$ 59.95	$ (11.83)	-16.48%	$ -	$ 71.78	$ 59.95	-16.48%
16		375	$ 74.71	$ 62.04	$ (12.68)	-16.97%	$ -	$ 74.71	$ 62.04	-16.97%
17		400	$ 77.65	$ 64.13	$ (13.52)	-17.41%	$ -	$ 77.65	$ 64.13	-17.41%
18		425	$ 80.58	$ 66.22	$ (14.37)	-17.83%	$ -	$ 80.58	$ 66.22	-17.83%
19		450	$ 83.52	$ 68.31	$ (15.21)	-18.21%	$ -	$ 83.52	$ 68.31	-18.21%
20		475	$ 86.45	$ 70.40	$ (16.06)	-18.57%	$ -	$ 86.45	$ 70.40	-18.57%
21		500	$ 89.39	$ 72.48	$ (16.90)	-18.91%	$ -	$ 89.39	$ 72.48	-18.91%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 2 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
							$ -			
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-NF	0	$ 41.98	$ 41.98	$ -	0.00%	$ -	$ 41.98	$ 41.98	0.00%
2	GENERAL SERVICE - NON-FEDERAL	25	$ 46.91	$ 46.07	$ (0.85)	-1.80%	$ -	$ 46.91	$ 46.07	-1.80%
3	TRANSPORTATION SERVICE	50	$ 51.85	$ 50.16	$ (1.69)	-3.26%	$ -	$ 51.85	$ 50.16	-3.26%
4	GROUP 2 METERS	75	$ 56.78	$ 54.25	$ (2.54)	-4.46%	$ -	$ 56.78	$ 54.25	-4.46%
5		100	$ 61.72	$ 58.34	$ (3.38)	-5.48%	$ -	$ 61.72	$ 58.34	-5.48%
6		125	$ 66.65	$ 62.43	$ (4.23)	-6.34%	$ -	$ 66.65	$ 62.43	-6.34%
7		150	$ 71.58	$ 66.51	$ (5.07)	-7.08%	$ -	$ 71.58	$ 66.51	-7.08%
8		175	$ 76.52	$ 70.60	$ (5.92)	-7.73%	$ -	$ 76.52	$ 70.60	-7.73%
9		200	$ 81.45	$ 74.69	$ (6.76)	-8.30%	$ -	$ 81.45	$ 74.69	-8.30%
10		225	$ 86.39	$ 78.78	$ (7.61)	-8.80%	$ -	$ 86.39	$ 78.78	-8.80%
11		250	$ 91.32	$ 82.87	$ (8.45)	-9.25%	$ -	$ 91.32	$ 82.87	-9.25%
12		275	$ 96.26	$ 86.96	$ (9.30)	-9.66%	$ -	$ 96.26	$ 86.96	-9.66%
13		300	$ 101.19	$ 91.05	$ (10.14)	-10.02%	$ -	$ 101.19	$ 91.05	-10.02%
14		350	$ 111.06	$ 99.23	$ (11.83)	-10.65%	$ -	$ 111.06	$ 99.23	-10.65%
15		400	$ 120.93	$ 107.41	$ (13.52)	-11.18%	$ -	$ 120.93	$ 107.41	-11.18%
16		450	$ 130.80	$ 115.58	$ (15.21)	-11.63%	$ -	$ 130.80	$ 115.58	-11.63%
17		500	$ 140.66	$ 123.76	$ (16.90)	-12.01%	$ -	$ 140.66	$ 123.76	-12.01%
18		600	$ 160.40	$ 140.12	$ (20.28)	-12.64%	$ -	$ 160.40	$ 140.12	-12.64%
19		700	$ 180.14	$ 156.48	$ (23.66)	-13.13%	$ -	$ 180.14	$ 156.48	-13.13%
20		800	$ 199.87	$ 172.83	$ (27.04)	-13.53%	$ -	$ 199.87	$ 172.83	-13.53%
21		900	$ 219.61	$ 189.19	$ (30.42)	-13.85%	$ -	$ 219.61	$ 189.19	-13.85%
22		1,000	$ 239.35	$ 205.55	$ (33.80)	-14.12%	$ -	$ 239.35	$ 205.55	-14.12%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 325, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-NF	0	$ 83.96	$ 83.96	$ -	0.00%	$ -	$ 83.96	$ 83.96	0.00%
2	GENERAL SERVICE - NON-FEDERAL	50	$ 93.83	$ 92.14	$ (1.69)	-1.80%	$ -	$ 93.83	$ 92.14	-1.80%
3	TRANSPORTATION SERVICE	100	$ 103.70	$ 100.32	$ (3.38)	-3.26%	$ -	$ 103.70	$ 100.32	-3.26%
4	GROUP 3 METERS	150	$ 113.56	$ 108.49	$ (5.07)	-4.46%	$ -	$ 113.56	$ 108.49	-4.46%
5		200	$ 123.43	$ 116.67	$ (6.76)	-5.48%	$ -	$ 123.43	$ 116.67	-5.48%
6		250	$ 133.30	$ 124.85	$ (8.45)	-6.34%	$ -	$ 133.30	$ 124.85	-6.34%
7		300	$ 143.17	$ 133.03	$ (10.14)	-7.08%	$ -	$ 143.17	$ 133.03	-7.08%
8		350	$ 153.04	$ 141.21	$ (11.83)	-7.73%	$ -	$ 153.04	$ 141.21	-7.73%
9		400	$ 162.91	$ 149.39	$ (13.52)	-8.30%	$ -	$ 162.91	$ 149.39	-8.30%
10		450	$ 172.78	$ 157.56	$ (15.21)	-8.80%	$ -	$ 172.78	$ 157.56	-8.80%
11		500	$ 182.64	$ 165.74	$ (16.90)	-9.25%	$ -	$ 182.64	$ 165.74	-9.25%
12		600	$ 202.38	$ 182.10	$ (20.28)	-10.02%	$ -	$ 202.38	$ 182.10	-10.02%
13		700	$ 222.12	$ 198.46	$ (23.66)	-10.65%	$ -	$ 222.12	$ 198.46	-10.65%
14		800	$ 241.85	$ 214.81	$ (27.04)	-11.18%	$ -	$ 241.85	$ 214.81	-11.18%
15		900	$ 261.59	$ 231.17	$ (30.42)	-11.63%	$ -	$ 261.59	$ 231.17	-11.63%
16		1,000	$ 281.33	$ 247.53	$ (33.80)	-12.01%	$ -	$ 281.33	$ 247.53	-12.01%
17		2,000	$ 471.18	$ 403.58	$ (67.60)	-14.35%	$ -	$ 471.18	$ 403.58	-14.35%
18		3,000	$ 661.03	$ 559.63	$ (101.40)	-15.34%	$ -	$ 661.03	$ 559.63	-15.34%
19		4,000	$ 850.89	$ 715.68	$ (135.20)	-15.89%	$ -	$ 850.89	$ 715.68	-15.89%
20		5,000	$ 1,040.74	$ 871.74	$ (169.01)	-16.24%	$ -	$ 1,040.74	$ 871.74	-16.24%
21		6,000	$ 1,230.59	$ 1,027.79	$ (202.81)	-16.48%	$ -	$ 1,230.59	$ 1,027.79	-16.48%
22		7,000	$ 1,420.45	$ 1,183.84	$ (236.61)	-16.66%	$ -	$ 1,420.45	$ 1,183.84	-16.66%
23		8,000	$ 1,610.30	$ 1,339.89	$ (270.41)	-16.79%	$ -	$ 1,610.30	$ 1,339.89	-16.79%
24		9,000	$ 1,800.16	$ 1,495.95	$ (304.21)	-16.90%	$ -	$ 1,800.16	$ 1,495.95	-16.90%
25		10,000	$ 1,990.01	$ 1,652.00	$ (338.01)	-16.99%	$ -	$ 1,990.01	$ 1,652.00	-16.99%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 1 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1] DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-F	0	$ 29.25	$ 29.25	$ -	0.00%	$ -	$ 29.25	$ 29.25	0.00%
2	GENERAL SERVICE - FEDERAL	25	$ 31.65	$ 30.84	$ (0.81)	-2.54%	$ -	$ 31.65	$ 30.84	-2.54%
3	TRANSPORTATION SERVICE	50	$ 34.05	$ 32.44	$ (1.61)	-4.73%	$ -	$ 34.05	$ 32.44	-4.73%
4	GROUP 1 METERS	75	$ 36.44	$ 34.03	$ (2.42)	-6.63%	$ -	$ 36.44	$ 34.03	-6.63%
5		100	$ 38.84	$ 35.62	$ (3.22)	-8.29%	$ -	$ 38.84	$ 35.62	-8.29%
6		125	$ 41.24	$ 37.21	$ (4.03)	-9.76%	$ -	$ 41.24	$ 37.21	-9.76%
7		150	$ 43.64	$ 38.81	$ (4.83)	-11.07%	$ -	$ 43.64	$ 38.81	-11.07%
8		175	$ 46.03	$ 40.40	$ (5.64)	-12.24%	$ -	$ 46.03	$ 40.40	-12.24%
9		200	$ 48.43	$ 41.99	$ (6.44)	-13.30%	$ -	$ 48.43	$ 41.99	-13.30%
10		225	$ 50.83	$ 43.58	$ (7.25)	-14.26%	$ -	$ 50.83	$ 43.58	-14.26%
11		250	$ 53.23	$ 45.18	$ (8.05)	-15.13%	$ -	$ 53.23	$ 45.18	-15.13%
12		275	$ 55.63	$ 46.77	$ (8.86)	-15.92%	$ -	$ 55.63	$ 46.77	-15.92%
13		300	$ 58.02	$ 48.36	$ (9.66)	-16.65%	$ -	$ 58.02	$ 48.36	-16.65%
14		325	$ 60.42	$ 49.95	$ (10.47)	-17.32%	$ -	$ 60.42	$ 49.95	-17.32%
15		350	$ 62.82	$ 51.55	$ (11.27)	-17.94%	$ -	$ 62.82	$ 51.55	-17.94%
16		375	$ 65.22	$ 53.14	$ (12.08)	-18.52%	$ -	$ 65.22	$ 53.14	-18.52%
17		400	$ 67.61	$ 54.73	$ (12.88)	-19.05%	$ -	$ 67.61	$ 54.73	-19.05%
18		425	$ 70.01	$ 56.32	$ (13.69)	-19.55%	$ -	$ 70.01	$ 56.32	-19.55%
19		450	$ 72.41	$ 57.92	$ (14.49)	-20.02%	$ -	$ 72.41	$ 57.92	-20.02%
20		475	$ 74.81	$ 59.51	$ (15.30)	-20.45%	$ -	$ 74.81	$ 59.51	-20.45%
21		500	$ 77.21	$ 61.10	$ (16.10)	-20.86%	$ -	$ 77.21	$ 61.10	-20.86%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 2 METERS

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-F	0	$ 40.00	$ 40.00	$ -	0.00%	$ -	$ 40.00	$ 40.00	0.00%
2	GENERAL SERVICE - FEDERAL	25	$ 44.30	$ 43.50	$ (0.81)	-1.82%	$ -	$ 44.30	$ 43.50	-1.82%
3	TRANSPORTATION SERVICE	50	$ 48.61	$ 47.00	$ (1.61)	-3.31%	$ -	$ 48.61	$ 47.00	-3.31%
4	GROUP 2 METERS	75	$ 52.91	$ 50.49	$ (2.42)	-4.57%	$ -	$ 52.91	$ 50.49	-4.57%
5		100	$ 57.21	$ 53.99	$ (3.22)	-5.63%	$ -	$ 57.21	$ 53.99	-5.63%
6		125	$ 61.52	$ 57.49	$ (4.03)	-6.54%	$ -	$ 61.52	$ 57.49	-6.54%
7		150	$ 65.82	$ 60.99	$ (4.83)	-7.34%	$ -	$ 65.82	$ 60.99	-7.34%
8		175	$ 70.12	$ 64.49	$ (5.64)	-8.04%	$ -	$ 70.12	$ 64.49	-8.04%
9		200	$ 74.43	$ 67.98	$ (6.44)	-8.65%	$ -	$ 74.43	$ 67.98	-8.65%
10		225	$ 78.73	$ 71.48	$ (7.25)	-9.20%	$ -	$ 78.73	$ 71.48	-9.20%
11		250	$ 83.03	$ 74.98	$ (8.05)	-9.70%	$ -	$ 83.03	$ 74.98	-9.70%
12		275	$ 87.34	$ 78.48	$ (8.86)	-10.14%	$ -	$ 87.34	$ 78.48	-10.14%
13		300	$ 91.64	$ 81.98	$ (9.66)	-10.54%	$ -	$ 91.64	$ 81.98	-10.54%
14		350	$ 100.25	$ 88.97	$ (11.27)	-11.24%	$ -	$ 100.25	$ 88.97	-11.24%
15		400	$ 108.85	$ 95.97	$ (12.88)	-11.84%	$ -	$ 108.85	$ 95.97	-11.84%
16		450	$ 117.46	$ 102.97	$ (14.49)	-12.34%	$ -	$ 117.46	$ 102.97	-12.34%
17		500	$ 126.07	$ 109.96	$ (16.10)	-12.77%	$ -	$ 126.07	$ 109.96	-12.77%
18		600	$ 143.28	$ 123.95	$ (19.32)	-13.49%	$ -	$ 143.28	$ 123.95	-13.49%
19		700	$ 160.49	$ 137.95	$ (22.54)	-14.05%	$ -	$ 160.49	$ 137.95	-14.05%
20		800	$ 177.70	$ 151.94	$ (25.77)	-14.50%	$ -	$ 177.70	$ 151.94	-14.50%
21		900	$ 194.92	$ 165.93	$ (28.99)	-14.87%	$ -	$ 194.92	$ 165.93	-14.87%
22		1,000	$ 212.13	$ 179.92	$ (32.21)	-15.18%	$ -	$ 212.13	$ 179.92	-15.18%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 325, GROUP 3 METERS

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	325-F	0	$ 80.00	$ 80.00	$ -	0.00%	$ -	$ 80.00	$ 80.00	0.00%
2	GENERAL SERVICE - FEDERAL	50	$ 88.61	$ 87.00	$ (1.61)	-1.82%	$ -	$ 88.61	$ 87.00	-1.82%
3	TRANSPORTATION SERVICE	100	$ 97.21	$ 93.99	$ (3.22)	-3.31%	$ -	$ 97.21	$ 93.99	-3.31%
4	GROUP 3 METERS	150	$ 105.82	$ 100.99	$ (4.83)	-4.57%	$ -	$ 105.82	$ 100.99	-4.57%
5		200	$ 114.43	$ 107.98	$ (6.44)	-5.63%	$ -	$ 114.43	$ 107.98	-5.63%
6		250	$ 123.03	$ 114.98	$ (8.05)	-6.54%	$ -	$ 123.03	$ 114.98	-6.54%
7		300	$ 131.64	$ 121.98	$ (9.66)	-7.34%	$ -	$ 131.64	$ 121.98	-7.34%
8		350	$ 140.25	$ 128.97	$ (11.27)	-8.04%	$ -	$ 140.25	$ 128.97	-8.04%
9		400	$ 148.85	$ 135.97	$ (12.88)	-8.65%	$ -	$ 148.85	$ 135.97	-8.65%
10		450	$ 157.46	$ 142.97	$ (14.49)	-9.20%	$ -	$ 157.46	$ 142.97	-9.20%
11		500	$ 166.07	$ 149.96	$ (16.10)	-9.70%	$ -	$ 166.07	$ 149.96	-9.70%
12		600	$ 183.28	$ 163.95	$ (19.32)	-10.54%	$ -	$ 183.28	$ 163.95	-10.54%
13		700	$ 200.49	$ 177.95	$ (22.54)	-11.24%	$ -	$ 200.49	$ 177.95	-11.24%
14		800	$ 217.70	$ 191.94	$ (25.77)	-11.84%	$ -	$ 217.70	$ 191.94	-11.84%
15		900	$ 234.92	$ 205.93	$ (28.99)	-12.34%	$ -	$ 234.92	$ 205.93	-12.34%
16		1,000	$ 252.13	$ 219.92	$ (32.21)	-12.77%	$ -	$ 252.13	$ 219.92	-12.77%
17		2,000	$ 424.26	$ 359.85	$ (64.41)	-15.18%	$ -	$ 424.26	$ 359.85	-15.18%
18		3,000	$ 596.39	$ 499.77	$ (96.62)	-16.20%	$ -	$ 596.39	$ 499.77	-16.20%
19		4,000	$ 768.52	$ 639.69	$ (128.83)	-16.76%	$ -	$ 768.52	$ 639.69	-16.76%
20		5,000	$ 940.65	$ 779.61	$ (161.04)	-17.12%	$ -	$ 940.65	$ 779.61	-17.12%
21		6,000	$ 1,112.78	$ 919.54	$ (193.24)	-17.37%	$ -	$ 1,112.78	$ 919.54	-17.37%
22		7,000	$ 1,284.91	$ 1,059.46	$ (225.45)	-17.55%	$ -	$ 1,284.91	$ 1,059.46	-17.55%
23		8,000	$ 1,457.04	$ 1,199.38	$ (257.66)	-17.68%	$ -	$ 1,457.04	$ 1,199.38	-17.68%
24		9,000	$ 1,629.17	$ 1,339.31	$ (289.86)	-17.79%	$ -	$ 1,629.17	$ 1,339.31	-17.79%
25		10,000	$ 1,801.30	$ 1,479.23	$ (322.07)	-17.88%	$ -	$ 1,801.30	$ 1,479.23	-17.88%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
LARGE GENERAL TRANSPORTATION SERVICE - NON-FEDERAL - RATE 345

LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1] DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	345-NF	0	$ 157.42	$ 157.42	$ -	0.00%	$ -	$ 157.42	$ 157.42	0.00%
2	LARGE GENERAL SERVICE - NON-FEDERAL	1,000	$ 299.70	$ 285.75	$ (13.95)	-4.66%	$ -	$ 299.70	$ 285.75	-4.66%
3	TRANSPORTATION SERVICE	2,000	$ 434.47	$ 406.56	$ (27.91)	-6.42%	$ -	$ 434.47	$ 406.56	-6.42%
4		3,000	$ 569.24	$ 527.38	$ (41.86)	-7.35%	$ -	$ 569.24	$ 527.38	-7.35%
5		4,000	$ 704.00	$ 648.19	$ (55.81)	-7.93%	$ -	$ 704.00	$ 648.19	-7.93%
6		5,000	$ 838.77	$ 769.00	$ (69.76)	-8.32%	$ -	$ 838.77	$ 769.00	-8.32%
7		6,000	$ 973.53	$ 889.82	$ (83.72)	-8.60%	$ -	$ 973.53	$ 889.82	-8.60%
8		7,000	$ 1,108.30	$ 1,010.63	$ (97.67)	-8.81%	$ -	$ 1,108.30	$ 1,010.63	-8.81%
9		8,000	$ 1,243.06	$ 1,131.44	$ (111.62)	-8.98%	$ -	$ 1,243.06	$ 1,131.44	-8.98%
10		9,000	$ 1,377.83	$ 1,252.25	$ (125.57)	-9.11%	$ -	$ 1,377.83	$ 1,252.25	-9.11%
11		10,000	$ 1,512.59	$ 1,373.07	$ (139.53)	-9.22%	$ -	$ 1,512.59	$ 1,373.07	-9.22%
12		20,000	$ 2,797.80	$ 2,518.75	$ (279.05)	-9.97%	$ -	$ 2,797.80	$ 2,518.75	-9.97%
13		30,000	$ 3,971.66	$ 3,553.08	$ (418.58)	-10.54%	$ -	$ 3,971.66	$ 3,553.08	-10.54%
14		40,000	$ 5,145.52	$ 4,587.42	$ (558.11)	-10.85%	$ -	$ 5,145.52	$ 4,587.42	-10.85%
15		50,000	$ 6,319.38	$ 5,621.75	$ (697.63)	-11.04%	$ -	$ 6,319.38	$ 5,621.75	-11.04%
16		60,000	$ 7,493.24	$ 6,656.08	$ (837.16)	-11.17%	$ -	$ 7,493.24	$ 6,656.08	-11.17%
17		70,000	$ 8,667.10	$ 7,690.41	$ (976.69)	-11.27%	$ -	$ 8,667.10	$ 7,690.41	-11.27%
18		80,000	$ 9,840.96	$ 8,724.75	$ (1,116.21)	-11.34%	$ -	$ 9,840.96	$ 8,724.75	-11.34%
19		90,000	$ 11,014.82	$ 9,759.08	$ (1,255.74)	-11.40%	$ -	$ 11,014.82	$ 9,759.08	-11.40%
20		100,000	$ 12,188.68	$ 10,793.41	$ (1,395.27)	-11.45%	$ -	$ 12,188.68	$ 10,793.41	-11.45%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
LARGE GENERAL TRANSPORTATION SERVICE - FEDERAL - RATE 345

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	345-F	0	$ 150.00	$ 150.00	$ -	0.00%	$ -	$ 150.00	$ 150.00	0.00%
2	LARGE GENERAL SERVICE - FEDERAL	1,000	$ 269.64	$ 256.35	$ (13.29)	-4.93%	$ -	$ 269.64	$ 256.35	-4.93%
3	TRANSPORTATION SERVICE	2,000	$ 389.28	$ 362.69	$ (26.59)	-6.83%	$ -	$ 389.28	$ 362.69	-6.83%
4		3,000	$ 508.92	$ 469.04	$ (39.88)	-7.84%	$ -	$ 508.92	$ 469.04	-7.84%
5		4,000	$ 628.56	$ 575.38	$ (53.18)	-8.46%	$ -	$ 628.56	$ 575.38	-8.46%
6		5,000	$ 748.20	$ 681.73	$ (66.47)	-8.88%	$ -	$ 748.20	$ 681.73	-8.88%
7		6,000	$ 867.84	$ 788.07	$ (79.77)	-9.19%	$ -	$ 867.84	$ 788.07	-9.19%
8		7,000	$ 987.48	$ 894.42	$ (93.06)	-9.42%	$ -	$ 987.48	$ 894.42	-9.42%
9		8,000	$ 1,107.12	$ 1,000.76	$ (106.36)	-9.61%	$ -	$ 1,107.12	$ 1,000.76	-9.61%
10		9,000	$ 1,226.76	$ 1,107.11	$ (119.65)	-9.75%	$ -	$ 1,226.76	$ 1,107.11	-9.75%
11		10,000	$ 1,346.40	$ 1,213.45	$ (132.95)	-9.87%	$ -	$ 1,346.40	$ 1,213.45	-9.87%
12		20,000	$ 2,483.30	$ 2,217.41	$ (265.89)	-10.71%	$ -	$ 2,483.30	$ 2,217.41	-10.71%
13		30,000	$ 3,560.70	$ 3,161.86	$ (398.84)	-11.20%	$ -	$ 3,560.70	$ 3,161.86	-11.20%
14		40,000	$ 4,638.10	$ 4,106.31	$ (531.79)	-11.47%	$ -	$ 4,638.10	$ 4,106.31	-11.47%
15		50,000	$ 5,715.50	$ 5,050.77	$ (664.73)	-11.63%	$ -	$ 5,715.50	$ 5,050.77	-11.63%
16		60,000	$ 6,792.90	$ 5,995.22	$ (797.68)	-11.74%	$ -	$ 6,792.90	$ 5,995.22	-11.74%
17		70,000	$ 7,870.30	$ 6,939.67	$ (930.63)	-11.82%	$ -	$ 7,870.30	$ 6,939.67	-11.82%
18		80,000	$ 8,947.70	$ 7,884.13	$ (1,063.57)	-11.89%	$ -	$ 8,947.70	$ 7,884.13	-11.89%
19		90,000	$ 10,025.10	$ 8,828.58	$ (1,196.52)	-11.94%	$ -	$ 10,025.10	$ 8,828.58	-11.94%
20		100,000	$ 11,102.50	$ 9,773.03	$ (1,329.47)	-11.97%	$ -	$ 11,102.50	$ 9,773.03	-11.97%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
LARGE VOLUME TRANSPORTATION SERVICE - NON-FEDERAL - RATE 360

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2]	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
							$ -			
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	360-NF	0	$ 524.75	$ 524.75	$ -	0.00%	$ -	$ 524.75	$ 524.75	0.00%
2	LARGE VOLUME SERVICE - NON-FEDERAL	500	$ 584.43	$ 581.41	$ (3.02)	-0.52%	$ -	$ 584.43	$ 581.41	-0.52%
3	TRANSPORTATION SERVICE	1,000	$ 644.12	$ 638.07	$ (6.04)	-0.94%	$ -	$ 644.12	$ 638.07	-0.94%
4		2,000	$ 755.97	$ 743.89	$ (12.08)	-1.60%	$ -	$ 755.97	$ 743.89	-1.60%
5		3,000	$ 867.83	$ 849.70	$ (18.13)	-2.09%	$ -	$ 867.83	$ 849.70	-2.09%
6		4,000	$ 979.68	$ 955.51	$ (24.17)	-2.47%	$ -	$ 979.68	$ 955.51	-2.47%
7		5,000	$ 1,091.54	$ 1,061.33	$ (30.21)	-2.77%	$ -	$ 1,091.54	$ 1,061.33	-2.77%
8		10,000	$ 1,650.81	$ 1,590.39	$ (60.42)	-3.66%	$ -	$ 1,650.81	$ 1,590.39	-3.66%
9		15,000	$ 2,210.09	$ 2,119.45	$ (90.63)	-4.10%	$ -	$ 2,210.09	$ 2,119.45	-4.10%
10		20,000	$ 2,769.36	$ 2,648.52	$ (120.84)	-4.36%	$ -	$ 2,769.36	$ 2,648.52	-4.36%
11		30,000	$ 3,839.01	$ 3,657.74	$ (181.27)	-4.72%	$ -	$ 3,839.01	$ 3,657.74	-4.72%
12		40,000	$ 4,908.65	$ 4,666.96	$ (241.69)	-4.92%	$ -	$ 4,908.65	$ 4,666.96	-4.92%
13		50,000	$ 5,978.30	$ 5,676.19	$ (302.11)	-5.05%	$ -	$ 5,978.30	$ 5,676.19	-5.05%
14		60,000	$ 6,933.65	$ 6,571.12	$ (362.53)	-5.23%	$ -	$ 6,933.65	$ 6,571.12	-5.23%
15		70,000	$ 7,889.01	$ 7,466.05	$ (422.95)	-5.36%	$ -	$ 7,889.01	$ 7,466.05	-5.36%
16		80,000	$ 8,844.36	$ 8,360.99	$ (483.37)	-5.47%	$ -	$ 8,844.36	$ 8,360.99	-5.47%
17		90,000	$ 9,799.71	$ 9,255.92	$ (543.80)	-5.55%	$ -	$ 9,799.71	$ 9,255.92	-5.55%
18		100,000	$ 10,755.07	$ 10,150.85	$ (604.22)	-5.62%	$ -	$ 10,755.07	$ 10,150.85	-5.62%
19		150,000	$ 15,531.84	$ 14,625.51	$ (906.33)	-5.84%	$ -	$ 15,531.84	$ 14,625.51	-5.84%
20		200,000	$ 20,308.61	$ 19,100.18	$ (1,208.44)	-5.95%	$ -	$ 20,308.61	$ 19,100.18	-5.95%
21		250,000	$ 24,157.63	$ 22,647.09	$ (1,510.55)	-6.25%	$ -	$ 24,157.63	$ 22,647.09	-6.25%
22		300,000	$ 28,006.65	$ 26,194.00	$ (1,812.66)	-6.47%	$ -	$ 28,006.65	$ 26,194.00	-6.47%
23		350,000	$ 31,855.67	$ 29,740.91	$ (2,114.76)	-6.64%	$ -	$ 31,855.67	$ 29,740.91	-6.64%
24		400,000	$ 35,704.69	$ 33,287.82	$ (2,416.87)	-6.77%	$ -	$ 35,704.69	$ 33,287.82	-6.77%
25		450,000	$ 39,553.71	$ 36,834.73	$ (2,718.98)	-6.87%	$ -	$ 39,553.71	$ 36,834.73	-6.87%
26		500,000	$ 43,402.73	$ 40,381.64	$ (3,021.09)	-6.96%	$ -	$ 43,402.73	$ 40,381.64	-6.96%
27		550,000	$ 47,251.75	$ 43,928.55	$ (3,323.20)	-7.03%	$ -	$ 47,251.75	$ 43,928.55	-7.03%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

VECTREN ENERGY DELIVERY OF OHIO, INC.
CASE NO. 19-0029-GA-ATA
TAX SAVINGS CREDIT RIDER (TSCR) - TYPICAL BILL COMPARISON
LARGE VOLUME TRANSPORTATION SERVICE - FEDERAL - RATE 360

					BILL DATA (EXCLUDING GAS COST RECOVERY CHARGE) [1]					
LINE NO.	RATE CODE	LEVEL OF USAGE	CURRENT BILL	PROPOSED BILL	DOLLAR INCREASE	PERCENT INCREASE	GAS COST RECOVERY [2] $ -	TOTAL CURRENT BILL	TOTAL PROPOSED BILL	PERCENT INCREASE
		(A)	(B)	(C)	(D = C - B)	(E = D / B)	(F)	(G = B + F)	(H = C + F)	(I = (H - G) / G)
		(CCF)	($)	($)	($)	(%)	($)	($)	($)	(%)
1	360-F	0	$ 500.00	$ 500.00	$ -	0.00%	$ -	$ 500.00	$ 500.00	0.00%
2	LARGE VOLUME SERVICE - FEDERAL	500	$ 548.91	$ 546.03	$ (2.88)	-0.52%	$ -	$ 548.91	$ 546.03	-0.52%
3	TRANSPORTATION SERVICE	1,000	$ 597.81	$ 592.05	$ (5.76)	-0.96%	$ -	$ 597.81	$ 592.05	-0.96%
4		2,000	$ 695.62	$ 684.11	$ (11.51)	-1.66%	$ -	$ 695.62	$ 684.11	-1.66%
5		3,000	$ 793.43	$ 776.16	$ (17.27)	-2.18%	$ -	$ 793.43	$ 776.16	-2.18%
6		4,000	$ 891.24	$ 868.21	$ (23.03)	-2.58%	$ -	$ 891.24	$ 868.21	-2.58%
7		5,000	$ 989.05	$ 960.26	$ (28.79)	-2.91%	$ -	$ 989.05	$ 960.26	-2.91%
8		10,000	$ 1,478.10	$ 1,420.53	$ (57.57)	-3.90%	$ -	$ 1,478.10	$ 1,420.53	-3.90%
9		15,000	$ 1,967.15	$ 1,880.79	$ (86.36)	-4.39%	$ -	$ 1,967.15	$ 1,880.79	-4.39%
10		20,000	$ 2,456.20	$ 2,341.06	$ (115.14)	-4.69%	$ -	$ 2,456.20	$ 2,341.06	-4.69%
11		30,000	$ 3,434.30	$ 3,261.58	$ (172.72)	-5.03%	$ -	$ 3,434.30	$ 3,261.58	-5.03%
12		40,000	$ 4,412.40	$ 4,182.11	$ (230.29)	-5.22%	$ -	$ 4,412.40	$ 4,182.11	-5.22%
13		50,000	$ 5,390.50	$ 5,102.64	$ (287.86)	-5.34%	$ -	$ 5,390.50	$ 5,102.64	-5.34%
14		60,000	$ 6,259.70	$ 5,914.27	$ (345.43)	-5.52%	$ -	$ 6,259.70	$ 5,914.27	-5.52%
15		70,000	$ 7,128.90	$ 6,725.89	$ (403.01)	-5.65%	$ -	$ 7,128.90	$ 6,725.89	-5.65%
16		80,000	$ 7,998.10	$ 7,537.52	$ (460.58)	-5.76%	$ -	$ 7,998.10	$ 7,537.52	-5.76%
17		90,000	$ 8,867.30	$ 8,349.15	$ (518.15)	-5.84%	$ -	$ 8,867.30	$ 8,349.15	-5.84%
18		100,000	$ 9,736.50	$ 9,160.78	$ (575.72)	-5.91%	$ -	$ 9,736.50	$ 9,160.78	-5.91%
19		150,000	$ 14,082.50	$ 13,218.91	$ (863.59)	-6.13%	$ -	$ 14,082.50	$ 13,218.91	-6.13%
20		200,000	$ 18,428.50	$ 17,277.05	$ (1,151.45)	-6.25%	$ -	$ 18,428.50	$ 17,277.05	-6.25%
21		250,000	$ 21,890.50	$ 20,451.19	$ (1,439.31)	-6.58%	$ -	$ 21,890.50	$ 20,451.19	-6.58%
22		300,000	$ 25,352.50	$ 23,625.33	$ (1,727.17)	-6.81%	$ -	$ 25,352.50	$ 23,625.33	-6.81%
23		350,000	$ 28,814.50	$ 26,799.47	$ (2,015.03)	-6.99%	$ -	$ 28,814.50	$ 26,799.47	-6.99%
24		400,000	$ 32,276.50	$ 29,973.61	$ (2,302.89)	-7.13%	$ -	$ 32,276.50	$ 29,973.61	-7.13%
25		450,000	$ 35,738.50	$ 33,147.74	$ (2,590.76)	-7.25%	$ -	$ 35,738.50	$ 33,147.74	-7.25%
26		500,000	$ 39,200.50	$ 36,321.88	$ (2,878.62)	-7.34%	$ -	$ 39,200.50	$ 36,321.88	-7.34%
27		550,000	$ 42,662.50	$ 39,496.02	$ (3,166.48)	-7.42%	$ -	$ 42,662.50	$ 39,496.02	-7.42%

[1] Includes all Applicable Riders currently in effect including Applicable Gross Receipts Taxes.
[2] Expected Gas Cost Rate equals per $0.00000 per CCF, with applicable Gross Receipts Taxes added.

CERTIFICATE OF SERVICE

In accordance with Rule 4901-1-05, Ohio Administrative Code, the PUCO's e-filing system will electronically serve notice of the filing of this document upon the following parties. In addition, I hereby certify that a service copy of the foregoing *Application of Vectren Energy Delivery of Ohio, Inc. to Establish a Tax Savings Credit Rider* was sent by, or on behalf of, the undersigned counsel for Vectren Energy Delivery of Ohio, Inc. to the following party this 7th day of January 2019 *via* electronic transmission.

/s/ Matthew R. Pritchard
Matthew R. Pritchard

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ATTORNEY FOR THE STAFF OF THE PUBLIC UTILITIES COMMISSION OF OHIO