

December 14, 2018

Mrs. Barcy McNeal
Commission Secretary
The Public Utilities Commission of Ohio
180 East Broad Street
Columbus, OH 43215

SUBJECT: Case Nos. 18-1818-EL-RDR
89-6001-EL-TRF

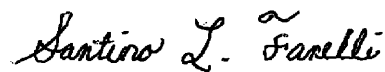
Dear Mrs. McNeal:

In response to and compliance with the Orders of August 25, 2010, July 18, 2012, July 1, 2015 and March 31, 2016 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR and 14-1297-EL-SSO respectively, please file the attached tariff pages on behalf of The Cleveland Electric Illuminating Company. These tariff pages reflect changes to Rider NMB and its associated pages, which are being provided as part of the audit application for Rider NMB.

By filing these tariffs, The Cleveland Electric Illuminating Company is not relinquishing or otherwise diminishing its right to withdraw the ESP IV as permitted under R.C. 4928.143.

Please file one copy of the tariffs in Case Nos. 18-1818-EL-RDR and 89-6001-EL-TRF, and two copies to the Staff. Thank you.

Sincerely,



Santino L. Fanelli
Director, Rates & Regulatory Affairs

Enclosures

BEFORE THE
PUBLIC UTILITIES COMMISSION OF OHIO

In the Matter of the Review of the Non-)
Market-Based Services Rider Contained in) Case No. 18-1818-EL-RDR
the Tariffs of Ohio Edison Company, The)
Cleveland Electric Illuminating Company)
and The Toledo Edison Company)

**NON-MARKET-BASED SERVICES RIDER (RIDER NMB) REPORT IN
SUPPORT OF STAFF'S 2019 ANNUAL REVIEW SUBMITTED BY OHIO
EDISON COMPANY, THE CLEVELAND ELECTRIC ILLUMINATING
COMPANY AND THE TOLEDO EDISON COMPANY**

/s/ Robert M. Endris
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*Attorney for Ohio Edison Company, The Cleveland
Electric Illuminating Company and The Toledo Edison
Company*

In its Order in Case No. 12-1230-EL-SSO (“Order”), the Commission clarified that the Ohio Edison Company, The Cleveland Electric Illuminating Company (“CEI”) and The Toledo Edison Company (collectively, “Companies”) should file annually an application, in a separate docket, for a review of certain riders approved in that proceeding. Further, in its Order in Case No. 15-0648-EL-RDR, the Commission specified that the Companies should make their filings for Rider NMB no later than January 15 of each year with rates to be effective no later than 75 days following the filing of the application. Pursuant to these prior Orders, the Companies hereby submit this Report on the Companies’ Rider NMB for the twelve-month period beginning March 1, 2019.

In accordance with the Commission’s Orders in Case No. 10-388-EL-SSO, Case Nos. 12-1230-EL-SSO, 13-812-EL-RDR, 15-0648-EL-RDR, 14-1297-EL-SSO, the Companies submit the following Exhibits:

- Exhibit A: Rider NMB – Rate Design (Tariff Effective March 1, 2019)
- Exhibit B: Rider NMB - Deferral Worksheet (Actual Costs and Revenues through November 30, 2018)
- Exhibit C: Rider NMB – Estimated (Over) Under Collection as of February 28, 2019
- Exhibit D: Rider NMB –Tariff Sheets Effective March 1, 2019

Now Therefore, having complied with the Commission's Orders, the Companies await further direction from the Staff on how it wishes to proceed with the annual review of Rider NMB.

Respectfully submitted,

/s/ Robert M. Endris

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*Attorney for Ohio Edison Company, The Cleveland
Electric Illuminating Company and The Toledo Edison
Company*

OHIO EDISON

CLEVELAND ELECTRIC ILLUMINATING COMPANY

TOLEDO EDISON

Note(s):
 1 - Column (A): See Exhibit A, Page 3 of 6, line no. 71-73
 2 - Column (B): See Exhibit A, Page 2 of 6, column (G)
 3 - Column (F): See Exhibit A, Page 5 of 6 less Exhibit A, Page 6 of 6 lines 10 - 13

DEMAND ALLOCATORS EXCLUDING EXPECTED PILOT PARTICIPANTS

LINE NO.	RATE CODE / COMPANY (A)	JUNE PEAK kW (B)	JULY PEAK kW (C)	AUGUST PEAK kW (D)	SEPTEMBER PEAK kW (E)	AVERAGE PEAK kW (F)=SUM(B:E)/4	DEMAND ALLOCATION FACTORS (G)
1							
2	OE						
3	RS						43.37%
4	GS						33.37%
5	GP						10.65%
6	GSU						2.89%
7	GT						9.66%
8	Lighting*						0.04%
9	TOTAL						100.00%
10							
11	CEI						
12	RS						33.85%
13	GS						41.59%
14	GP						2.08%
15	GSU						17.47%
16	GT						4.96%
17	Lighting*						0.07%
18	TOTAL						100.00%
19							
20	TE						
21	RS						29.00%
22	GS						24.03%
23	GP						13.66%
24	GSU						0.83%
25	GT						32.47%
26	Lighting*						0.02%
27	TOTAL						100.00%

Note(s):

1 - * Solely TRF contributes to the coincident peak

2 - Demand Allocation Factors based on 2018 Coincident Peaks Net of Pilot Participants

[illegible]

1	OHIO EDISON	
2		
3	Legacy RTEP costs incurred	
4	Actual Legacy RTEP Costs through Nov. 2018	
5	Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019	
6	Total Legacy RTEP costs incurred	
7	Legacy RTEP costs refunded to the Companies by PJM	
8	Remaining Legacy RTEP costs to be recovered in Rider NMB	
9	Interest Rate	
10	Months	
11	Monthly Amortization	
12	Annual Amortization	
13		
14		
15	CLEVELAND ELECTRIC ILLUMINATING COMPANY	
16		
17	Legacy RTEP costs incurred	
18	Actual Legacy RTEP Costs through Nov. 2018	
19	Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019	
20	Total Legacy RTEP costs incurred	
21	Legacy RTEP costs refunded to the Companies by PJM	
22	Remaining Legacy RTEP costs to be recovered in Rider NMB	
23	Interest Rate	
24	Months	
25	Monthly Amortization	
26	Annual Amortization	
27		
28		
29	TOLEDO EDISON	
30		
31	Legacy RTEP costs incurred	
32	Actual Legacy RTEP Costs through Nov. 2018	
33	Estimated Legacy RTEP Costs Dec. 2018 - Feb. 2019	
34	Total Legacy RTEP costs incurred	
35	Legacy RTEP costs refunded to the Companies by PJM	
36	Remaining Legacy RTEP costs to be recovered in Rider NMB	
37	Interest Rate	
38	Months	
39	Monthly Amortization	
40	Annual Amortization	
41		

Note(s):

1 - The May 31, 2018 FERC Order approving the settlement in the Opinion No. 494 matter, resulted in the ATSI zone avoiding responsibility for payment of Legacy RTEP Costs on a load ratio share basis such that Ohio retail customers of the Companies avoid at least \$360M of Legacy RTEP Costs. Consistent with the Second Supplemental Stipulation (Paragraph 6, Page 5) in Case No. 10-388-EL-SSO as approved by the PUCO, all obligations to not seek recovery through retail rates from Ohio retail customers of Legacy RTEP costs have been satisfied.

2 - Excludes Legacy RTEP costs attributable to Rider NMB Opt-Out Pilot Program Participants

3 - (Lines 7, 21 and 35) Pursuant to the FERC Order on 494 Remand

4 - (Lines 9, 23 and 37) Interest rate as authorized in Case No. 15-648-EL-RDR

Forecasted Billing Units (March 2019 - February 2020)

Billing Units		
OE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh
CEI	RS	kWh
	GS	kW
	GP	kW
	GSU	kW
	GT	kVa
	LTG*	kWh
TE	RS	kWh
	GS	kW
	GP	kW
	GSU	kVa
	GT	kVa
	LTG*	kWh

Note(s):

1 - Source: Forecast as of December 2018 including Pilot Participants

2 - * LTG includes Traffic Lighting only

Rider NMB Opt-Out Pilot Program Participants

Expected March 2019 Pilot Participants - 2019 NSPL

Line		OE	CE	TE
1	Total EDC NSPL			
2	NMB Pilot Participant NSPL			
3	GS			
4	GP			
5	GSU			
6	GT			
7				

Expected March 2018 Pilot Participants - Annual Billing Demand

		OE	CE	TE
9				
10	GS			
11	GP			
12	GSU			
13	GT			

Note(s):

1 - Line 1: Allocated 2019 Ohio Retail NSPL in hourly kW

2 - Lines 3-6: 2019 NSPL in hourly kW values for Rider NMB Opt-Out Pilot Program Participants

3 - Lines 10-13: Est. Annual billing demand for Rider NMB Opt-Out Pilot Program Participants

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Line No.	Description	Source	Prior period Balance	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	YTD 2018
Revenues - Start 6/1/2011															
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 24,385,123.10	\$ 21,418,143.90	\$ 24,670,622.92	\$ 22,313,904.52	\$ 22,800,865.00	\$ 25,178,877.72	\$ 28,508,988.22	\$ 27,501,091.32	\$ 25,768,522.43	\$ 24,155,129.53	\$ 23,946,909.52	\$ 270,648,178.18
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 24,385,123.10	\$ 21,418,143.90	\$ 24,670,622.92	\$ 22,313,904.52	\$ 22,800,865.00	\$ 25,178,877.72	\$ 28,508,988.22	\$ 27,501,091.32	\$ 25,768,522.43	\$ 24,155,129.53	\$ 23,946,909.52	\$ 270,648,178.18
4	CAT Tax	Tax		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	
5	CAT Amount	L3 x L4		63,401.32	55,687.17	64,143.62	58,016.15	59,282.25	65,465.08	74,123.37	71,502.84	66,998.16	62,803.34	62,261.96	703,685.26
6	Prior Period CAT Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		63,401.32	55,687.17	64,143.62	58,016.15	59,282.25	65,465.08	74,123.37	71,502.84	66,998.16	62,803.34	62,261.96	703,685.26
8	NMB Revenues Excluding CAT	L3 - L7		\$ 24,321,721.78	\$ 21,362,456.73	\$ 24,606,479.30	\$ 22,255,888.37	\$ 22,741,582.75	\$ 25,113,412.64	\$ 28,434,864.85	\$ 27,429,588.48	\$ 25,701,524.27	\$ 24,092,326.19	\$ 23,884,647.56	\$ 269,944,492.92
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs															
NITS & Other FERC/RTO Expenses:															
9	NITS Expenses	507003		\$ 21,595,888.27	\$ 19,530,959.91	\$ 21,393,319.92	\$ 20,624,867.13	\$ 21,290,010.34	\$ 20,553,800.57	\$ 19,192,784.25	\$ 23,452,818.33	\$ 21,192,545.32	\$ 21,457,973.59	\$ 20,765,032.51	\$ 231,050,000.14
10	Load Reconciliation for Reactive Services/Sch. 2	507101													
11	Load Reconciliation for Reactive Services/Sch. 2	507105		693,630.10	334,483.64	856,046.29	685,920.67	681,711.33	674,079.41	674,809.36	683,954.49	694,048.22	673,855.49	690,220.25	7,342,759.25
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502													
				204,833.25	254,724.67	150,507.63	204,705.57	146,850.99	198,121.59	206,421.28	241,570.00	216,747.85	166,389.91	193,855.19	2,184,727.93
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513													
14	PJM Integration Expenses	507514													
15	MISO Exit Fee Expenses	507515													
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510													
17	Non-Legacy RTEP Expenses	507509		979,842.51	2,070,048.23	1,492,178.52	1,512,258.69	856,919.70	1,652,064.41	1,074,076.03	1,040,612.20	1,038,328.58	1,352,764.10	1,226,217.97	14,295,310.94
18	Generation Deactivation Charges	507007		14,406.06	14,884.54	(2,597.44)	17,676.63	14,181.93	12,111.17	5,521.17	16,020.78	12,807.06	13,554.94	12,243.89	130,810.73
19	Meter Correction	506012		4,196.34	23,143.80	(156,781.26)	75,690.89	100,760.19	(9,086.18)	301.46	5,527.23	(14,320.89)	(9,638.50)	6,718.40	26,511.48
20	Emergency Energy	506013		-	-	-	-	-	-	-	-	-	-	-	-
21	Balancing Operating Reserves, Balancing Operating	507008		1,208,728.63	(6,923.12)	111,414.35	137,809.58	206,421.62	735,485.03	94,318.48	172,158.94	279,981.59	(229,850.74)	121,272.99	2,830,817.35
22	Planning Period Congestion Uplift	570039		-	-	-	-	-	-	-	-	-	-	-	-
23	PJM Customer Default	506510		-	-	-	-	-	-	-	122,314.41	106.50	20,167.29	26,706.09	169,2

OHIO EDISON COMPANY (OE)															
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011															
For the Year Ended December 31, 2018															
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Line No.	Description	Source	Prior period Balance	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	YTD 2018
Adjusted NITS & Other FERC/RTO Expenses:															
42	NITS Expenses	L9 + L26		\$ 21,595,888.27	\$ 19,530,959.91	\$ 21,393,319.92	\$ 20,624,867.13	\$ 21,290,010.34	\$ 20,553,800.57	\$ 19,192,784.25	\$ 23,452,818.33	\$ 21,192,545.32	\$ 21,457,973.59	\$ 20,765,032.51	\$ 231,050,000.14
43	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L27		693,630.10	334,483.64	856,046.29	685,920.67	681,711.33	674,079.41	674,809.36	683,954.49	694,048.22	673,855.49	690,220.25	7,342,759.25
44	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1														
45	MTEP Expenses	L12 + L28		204,833.25	254,724.67	150,507.63	204,705.57	146,850.99	198,121.59	206,421.28	241,570.00	216,747.85	166,389.91	193,855.19	2,184,727.93
46	PJM Integration Expenses	L13 + L29		-	-	-	-	-	-	-	-	-	-	-	-
47	MISO Exit Fee Expenses	L14 + L30													
48	Legacy RTEP Expenses	L15 + L31													
49	Non-Legacy RTEP Expenses	L16 + L32													
50	Generation Deactivation Charges	L17 + L33		979,842.51	2,070,048.23	1,492,178.52	1,512,258.69	856,919.70	1,652,064.41	1,074,076.03	1,040,612.20	1,038,328.58	1,352,764.10	1,226,217.97	14,295,310.94
51	Meter Correction	L18 + L34		14,406.06	14,884.54	(2,597.44)	17,676.63	14,181.93	12,111.17	5,521.17	16,020.78	12,807.06	13,554.94	12,243.89	130,810.73
52	Emergency Energy	L19 + L35		4,196.34	23,143.80	(156,781.26)	75,690.89	100,760.19	(9,086.18)	301.46	5,527.23	(14,320.89)	(9,638.50)	6,718.40	26,511.48
53	Balancing Operating Reserves, Balancing Operating	L20 + L36		-	-	-	-	-	-	-	-	-	-	-	-
54	Planning Period Congestion Uplift	L21 + L37		1,208,728.63	(6,923.12)	111,414.35	137,809.58	206,421.62	735,485.03	94,318.48	172,158.94	279,981.59	(229,850.74)	121,272.99	2,830,817.35
55	PJM Customer Default	L22 + L38		-	-	-	-	-	-	-	-	-	-	-	-
56		L23 + L39		-	-	-	-	-	-	-	122,314.41	106.50	20,167.29	26,706.09	169,294.29
Total Adjusted NITS & Other FERC/RTO Expenses				SUM (L42- L56)											
57				\$ 26,337,572.06	\$ 22,780,709.94	\$ 24,949,012.45	\$ 24,332,598.48	\$ 24,614,833.08	\$ (12,600,533.01)	\$ 19,867,883.61	\$ 10,114,293.01	\$ 23,946,765.82	\$ 23,872,727.32	\$ 23,363,116.94	\$ 211,578,979.70
FERC/RTO Expenses Not Deferred:															
58	PJM Integration Expenses	L46													
59	MISO Exit Fee Expenses	L47													
60	Legacy RTEP Expenses	L48													
61	Total Non-Deferred Expenses	SUM (L58- L60)													
62	Cumulative Legacy RTEP Expenses (Only)	L60 + Prev L62													
Recoverable NITS & Other FERC/RTO Expenses:															
63	Total Adjusted Rider NMB Monthly Recoverable Expenses	L57 - L61		\$ 24,701,525.16	\$ 22,221,321.67	\$ 23,844,088.01	\$ 23,258,929.16	\$ 23,296,856.10	\$ 23,816,576.00	\$ 21,248,232.03	\$ 25,734,976.38	\$ 23,420,244.23	\$ 23,445,216.08	\$ 23,042,267.29	\$ 258,030,232.11
64	Monthly NET NMB Principal Balance	L63 - L8		\$ 379,803.38	\$ 858,864.94	\$ (762,391.29)	\$ 1,003,040.79	\$ 555,273.35	\$ (1,296,836.64)	\$ (7,186,632.82)	\$ (1,694,612.10)	\$ (2,281,280.04)	\$ (647,110.11)	\$ (842,380.27)	\$ (11,914,260.81)
Calculate Interest															
65	Balance Subject to Interest	L64 /2 + Prev L75		\$ 17,446,902.21	\$ 18,161,321.99	\$ 18,308,538.02	\$ 18,528,644.30	\$ 19,408,782.48	\$ 19,143,778.69	\$ 15,006,377.55	\$ 10,647,539.85	\$ 8,717,622.87	\$ 7,300,938.84	\$ 6,595,983.77	
66	Prior Period Interest Adjustment				-	-	-	-	-	-	-	-	-	-	
67	Bal. Subject to Interest after Prior Period Adj.	L65 + L66		\$ 17,446,902.21	\$ 18,161,321.99	\$ 18,308,538.02	\$ 18,528,644.30	\$ 19,408,782.48	\$ 19,143,778.69	\$ 15,006,377.55	\$ 10,647,539.85	\$ 8,717,622.87	\$ 7,300,938.84	\$ 6,595,983.77	
68	Starting 7/1/15, Cost of long-term debt approved in Case N	07-551-EL-AIR		6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
69	Monthly Embedded Cost to Long-Term Debt	L68 / 12		0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	
70	Monthly NMB Interest	L67 x L69		\$ 95,085.62	\$ 98,979.20	\$ 99,781.53	\$ 100,981.11	\$ 105,777.86	\$ 104,333.59	\$ 81,784.76	\$ 58,029.09	\$ 47,511.04	\$ 39,790.12	\$ 35,948.11	\$ 868,002.03
71	Prior Period Principal Balance Adj.	G/A		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
72	Monthly NMB Principal & Interest	L70 + L71		\$ 474,889.00	\$ 957,844.14	\$ (662,609.76)	\$ 1,104,021.90	\$ 661,051.21	\$ (1,192,503.05)	\$ (7,104,848.06)	\$ (1,636,583.01)	\$ (2,233,769.00)	\$ (607,319.99)	\$ (806,432.16)	
73	Cumulative NMB Principal Balance	L64 + Prev L73	\$ 16,155,544.43	\$ 16,535,347.81	\$ 17,394,212.75	\$ 16,631,821.46	\$ 17,634,862.25	\$ 18,190,135.60	\$ 16,893,298.96	\$ 9,706,666.14	\$ 8,012,054.04	\$ 5,730,774.00	\$ 5,083,663.89	\$ 4,241,283.62	
74	Cumulative NMB Interest Balance	L70 + Prev L74	1,101,456.09	1,196,541.71	1,295,520.91	1,395,302.44	1,496,283.55	1,602,061.41	1,706,395.00	1,788,179.76	1,846,208.85	1,893,719.89	1,933,510.01	1,969,458.12	
75	Total Cumulative NMB Principal & Interest	L73 + L74	\$ 17,257,000.52	\$ 17,731,889.52	\$ 18,689,733.66	\$ 18,027,123.90	\$ 19,131,145.80	\$ 19,792,197.01	\$ 18,599,693.96	\$ 11,494,845.90	\$ 9,858,262.89	\$ 7,624,493.89	\$ 7,017,173.90	\$ 6,210,741.74	

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Line No.	Description	Source	Prior Period Balances	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	YTD 2018	
Revenues - Start 6/1/2011																
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 17,011,638.99	\$ 15,266,804.26	\$ 18,418,675.82	\$ 16,646,388.01	\$ 17,309,046.16	\$ 18,991,428.56	\$ 21,310,094.03	\$ 20,828,139.85	\$ 19,660,853.36	\$ 17,911,800.05	\$ 18,151,928.45	\$ 201,506,797.54	
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	
3	Total Adjusted NMB Revenues	L1 + L2		\$ 17,011,638.99	\$ 15,266,804.26	\$ 18,418,675.82	\$ 16,646,388.01	\$ 17,309,046.16	\$ 18,991,428.56	\$ 21,310,094.03	\$ 20,828,139.85	\$ 19,660,853.36	\$ 17,911,800.05	\$ 18,151,928.45	\$ 201,506,797.54	
4	CAT Tax	Tax		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%		
5	CAT Amount	L3 x L4		44,230.26	39,693.69	47,888.56	43,280.61	45,003.52	49,377.71	55,406.24	54,153.16	51,118.22	46,570.68	47,195.01	523,917.66	
6	Prior Period CAT Adjustment			-	-	-	-	-	-	-	-	-	-	-	-	
7	Total Adjusted CAT Amount	L5 + L6		44,230.26	39,693.69	47,888.56	43,280.61	45,003.52	49,377.71	55,406.24	54,153.16	51,118.22	46,570.68	47,195.01	523,917.66	
8	NMB Revenues Excluding CAT	L3 - L7		\$ 16,967,408.73	\$ 15,227,110.57	\$ 18,370,787.26	\$ 16,603,107.40	\$ 17,264,042.64	\$ 18,942,050.85	\$ 21,254,687.79	\$ 20,773,986.69	\$ 19,609,735.14	\$ 17,865,229.37	\$ 18,104,733.44	\$ 200,982,879.88	
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs																
NITS & Other FERC/RTO Expenses:																
9	NITS Expenses	507003		\$ 16,063,188.63	\$ 14,532,423.62	\$ 16,063,202.09	\$ 15,467,582.41	\$ 15,937,881.70	\$ 15,427,772.23	\$ 14,410,890.50	\$ 17,562,905.29	\$ 15,820,369.66	\$ 15,975,953.98	\$ 15,460,210.51	\$ 172,722,380.62	
10	Load Reconciliation for Reactive Services/Sch. 2	507101													-	
11	Load Reconciliation for Reactive Services/Sch. 2	507105		515,915.99	248,913.70	640,661.29	514,548.79	510,139.82	506,081.71	506,266.21	512,220.72	518,413.33	501,502.07	513,879.14	5,488,542.77	
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		158,871.09	188,640.15	116,948.34	154,297.02	115,607.99	153,885.36	160,695.11	178,070.74	168,708.92	136,794.35	143,726.81	1,676,245.88	
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		-	-	-	-	-	-	-	-	-	-	-	-	
14	PJM Integration Expenses	507514														
15	MISO Exit Fee Expenses	507515														
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510														
17	Non-Legacy RTEP Expenses	507509		730,123.20	1,538,512.41	1,128,002.62	1,128,202.98	642,484.24	1,235,291.89	823,937.56	765,396.43	776,296.11	1,007,659.77	911,147.26	10,687,054.47	
18	Generation Deactivation Charges	507007		10,739.92	11,096.44	(1,955.52)	13,153.92	10,730.17	9,066.18	4,133.01	12,039.59	9,591.71	10,133.30	9,136.04	97,864.76	
19	Meter Correction	506012		2,367.14	12,755.07	(91,165.19)	43,400.43	57,627.54	(4,452.20)	(1,588.03)	350.64	(6,198.22)	(4,391.91)	3,354.27	12,059.54	
20	Emergency Energy	506013		-	-	-	-	-	-	-	-	-	-	-	-	
21	Balancing Operating Reserves, Balancing Operating	507008		696,284.57	(32,885.89)	66,327.10	76,633.03	118,173.22	453,185.95	12,763.69	57,243.35	146,269.91	(112,665.33)	62,003.48	1,543,333.08	
22	Planning Period Congestion Uplift	570039		-	-	-	-	-	-	-	-	-	-	-	-	
23	PJM Customer Default	506510		-	-	-	-	-	-	-	91,896.17	139.32	14,475.06	20,795.09	-	
24																
25	Total NITS & Other FERC/RTO Expenses	SUM (L9- L24)		\$ 19,393,128.20	\$ 16,917,382.94	\$ 18,744,169.67	\$ 18,209,489.28	\$ 18,378,076.65	\$ (9,592,619.53)	\$ 14,829,807.08	\$ 6,880,566.24	\$ 17,826,084.13	\$ 17,847,478.08	\$ 17,365,791.43	\$ 156,672,048.53	
Prior Period NITS & Other FERC/RTO Expense Adjustments:																
26	NITS Expenses															\$ -
27	Load Reconciliation for Reactive Services/Sch. 2															-
28	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1															-
29	MTEP Expenses															-
30	PJM Integration Expenses															-
31	MISO Exit Fee Expenses															-
32	Legacy RTEP Expenses															-
33	Non-Legacy RTEP Expenses															-
34	Generation Deactivation Charges															-
35	Meter Correction															-
36	Emergency Energy															-
37	Balancing Operating Reserves, Balancing Operating															-
38	Planning Period Congestion Uplift															-
39	PJM Customer Default			-	-	-	-	-	-	-	-	-	-	-	-	
40																-
41	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L26- L40)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2018
CONFIDENTIAL

Line No.	Description	Source	Prior Period Balances	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	YTD 2018
Adjusted NITS & Other FERC/RTO Expenses:															
42	NITS Expenses	L9 + L26		\$ 16,063,188.63	\$ 14,532,423.62	\$ 16,063,202.09	\$ 15,467,582.41	\$ 15,937,881.70	\$ 15,427,772.23	\$ 14,410,890.50	\$ 17,562,905.29	\$ 15,820,369.66	\$ 15,975,953.98	\$ 15,460,210.51	\$ 172,722,380.62
43	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L27		515,915.99	248,913.70	640,661.29	514,548.79	510,139.82	506,081.71	506,266.21	512,220.72	518,413.33	501,502.07	513,879.14	5,488,542.77
44	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1														
45	MTEP Expenses	L12 + L28		158,871.09	188,640.15	116,948.34	154,297.02	115,607.99	153,885.36	160,695.11	178,070.74	168,708.92	136,794.35	143,726.81	1,676,245.88
46	PJM Integration Expenses	L13 + L29		-	-	-	-	-	-	-	-	-	-	-	-
47	MISO Exit Fee Expenses	L14 + L30													
48	Legacy RTEP Expenses	L15 + L31													
49	Non-Legacy RTEP Expenses	L16 + L32													
50	Generation Deactivation Charges	L17 + L33		730,123.20	1,538,512.41	1,128,002.62	1,128,202.98	642,484.24	1,235,291.89	823,937.56	765,396.43	776,296.11	1,007,659.77	911,147.26	10,687,054.47
51	Meter Correction	L18 + L34		10,739.92	11,096.44	(1,955.52)	13,153.92	10,730.17	9,066.18	4,133.01	12,039.59	9,591.71	10,133.30	9,136.04	97,864.76
52	Emergency Energy	L19 + L35		2,367.14	12,755.07	(91,165.19)	43,400.43	57,627.54	(4,452.20)	(1,588.03)	350.64	(6,198.22)	(4,391.91)	3,354.27	12,059.54
53	Balancing Operating Reserves, Balancing Operating	L20 + L36		-	-	-	-	-	-	-	-	-	-	-	-
54	Planning Period Congestion Uplift	L21 + L37		696,284.57	(32,885.89)	66,327.10	76,633.03	118,173.22	453,185.95	12,763.69	57,243.35	146,269.91	(112,665.33)	62,003.48	1,543,333.08
55	PJM Customer Default	L22 + L38		-	-	-	-	-	-	-	-	-	-	-	-
56		L23 + L39		-	-	-	-	-	-	-	91,896.17	139.32	14,475.06	20,795.09	127,305.64
57	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L42- L56)		\$ 19,393,128.20	\$ 16,917,382.94	\$ 18,744,169.67	\$ 18,209,489.28	\$ 18,378,076.65	\$ (9,592,619.53)	\$ 14,829,807.08	\$ 6,880,566.24	\$ 17,826,084.13	\$ 17,847,478.08	\$ 17,365,791.43	\$ 156,799,354.17
FERC/RTO Expenses Not Deferred:															
58	PJM Integration Expenses	L46													
59	MISO Exit Fee Expenses	L47													
60	Legacy RTEP Expenses	L48													
61	Total Non-Deferred Expenses	SUM (L58- L60)													
62	Cumulative Legacy RTEP Expenses (Only)	L60 + Prev L62													
Recoverable NITS & Other FERC/RTO Expenses:															
63	Total Adjusted Rider NMB Monthly Recoverable Expenses	L57 - L61		\$ 18,177,490.54	\$ 16,499,455.50	\$ 17,922,020.73	\$ 17,397,818.58	\$ 17,392,644.68	\$ 17,780,831.12	\$ 15,917,098.05	\$ 19,180,122.93	\$ 17,433,590.74	\$ 17,529,461.29	\$ 17,124,252.60	\$ 192,354,786.76
64	Monthly NET NMB Principal Balance	L63 - L8		\$ 1,210,081.81	\$ 1,272,344.93	\$ (448,766.53)	\$ 794,711.18	\$ 128,602.04	\$ (1,161,219.73)	\$ (5,337,589.74)	\$ (1,593,863.76)	\$ (2,176,144.40)	\$ (335,768.08)	\$ (980,480.84)	\$ (8,628,093.12)
Calculate Interest															
65	Balance Subject to Interest	L64 /2 + Prev L75		\$ 7,841,748.17	\$ 9,125,699.07	\$ 9,587,223.33	\$ 9,812,446.02	\$ 10,327,580.46	\$ 9,867,556.93	\$ 6,671,930.38	\$ 3,242,565.65	\$ 1,375,233.55	\$ 126,772.33	\$ (530,661.22)	
66	Prior Period Interest Adjustment				-	-	-	-	-	-	-	-	-	-	
67	Bal. Subject to Interest after Prior Period Adj.	L65 + L66		\$ 7,841,748.17	\$ 9,125,699.07	\$ 9,587,223.33	\$ 9,812,446.02	\$ 10,327,580.46	\$ 9,867,556.93	\$ 6,671,930.38	\$ 3,242,565.65	\$ 1,375,233.55	\$ 126,772.33	\$ (530,661.22)	
68	Starting 7/1/15, Cost of long-term debt approved in Case No. 18-1818-EL-RDR	07-551-EL-AIR		6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
69	Monthly Embedded Cost to Long-Term Debt	L68 / 12		0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	
70	Monthly NMB Interest	L67 x L69		\$ 42,737.53	\$ 49,735.06	\$ 52,250.37	\$ 53,477.83	\$ 56,285.31	\$ 53,778.19	\$ 36,362.02	\$ 17,671.98	\$ 7,495.02	\$ 690.91	\$ (2,892.10)	\$ 367,592.12
71	Prior Period Principal Balance Adj.	G/A		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
72	Monthly NMB Principal & Interest	L70 + L71		\$ 1,252,819.34	\$ 1,322,079.99	\$ (396,516.16)	\$ 848,189.01	\$ 184,887.35	\$ (1,107,441.54)	\$ (5,301,227.72)	\$ (1,576,191.78)	\$ (2,168,649.38)	\$ (335,077.17)	\$ (983,372.94)	
73	Cumulative NMB Principal Balance	L64 + Prev L73	\$ 6,836,897.56	\$ 8,046,979.37	\$ 9,319,324.30	\$ 8,870,557.77	\$ 9,665,268.95	\$ 9,793,870.99	\$ 8,632,651.26	\$ 3,295,061.52	\$ 1,701,197.76	\$ (474,946.64)	\$ (810,714.72)	\$ (1,791,195.56)	
74	Cumulative NMB Interest Balance	L70 + Prev L74	399,809.70	442,547.23	492,282.29	544,532.66	598,010.49	654,295.80	708,073.99	744,436.01	762,107.99	769,603.01	770,293.92	767,401.82	
75	Total Cumulative NMB Principal & Interest	L73 + L74	\$ 7,236,707.26	\$ 8,489,526.60	\$ 9,811,606.59	\$ 9,415,090.43	\$ 10,263,279.44	\$ 10,448,166.79	\$ 9,340,725.25	\$ 4,039,497.53	\$ 2,463,305.75	\$ 294,656.37	\$ (40,420.80)	\$ (1,023,793.74)	

CONFIDENTIAL

Line No.	Description	Source	Prior Period Balances	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	YTD 2018
Revenues - Start 6/1/2011															
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 8,519,223.02	\$ 8,122,166.96	\$ 9,767,619.12	\$ 9,047,288.27	\$ 9,218,642.78	\$ 10,188,099.58	\$ 11,072,844.91	\$ 10,980,726.90	\$ 10,308,321.17	\$ 9,792,887.45	\$ 9,574,619.78	\$ 106,592,439.94
2	Prior Period NMB Revenue Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 8,519,223.02	\$ 8,122,166.96	\$ 9,767,619.12	\$ 9,047,288.27	\$ 9,218,642.78	\$ 10,188,099.58	\$ 11,072,844.91	\$ 10,980,726.90	\$ 10,308,321.17	\$ 9,792,887.45	\$ 9,574,619.78	\$ 106,592,439.94
4	CAT Tax	Tax		0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		22,149.98	21,117.63	25,395.81	23,522.95	23,968.47	26,489.06	28,789.40	28,549.89	26,801.64	25,461.51	24,894.01	277,140.35
6	Prior Period CAT Adjustment			-	-	-	-	-	-	-	-	-	-	-	-
7	Total Adjusted CAT Amount	L5 + L6		22,149.98	21,117.63	25,395.81	23,522.95	23,968.47	26,489.06	28,789.40	28,549.89	26,801.64	25,461.51	24,894.01	277,140.35
8	NMB Revenues Excluding CAT	L3 - L7		\$ 8,497,073.04	\$ 8,101,049.33	\$ 9,742,223.31	\$ 9,023,765.32	\$ 9,194,674.31	\$ 10,161,610.52	\$ 11,044,055.51	\$ 10,952,177.01	\$ 10,281,519.53	\$ 9,767,425.94	\$ 9,549,725.77	\$ 106,315,299.59
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs															
NITS & Other FERC/RTO Expenses:															
9	NITS Expenses	507003		\$ 8,501,756.68	\$ 7,637,620.11	\$ 8,248,282.46	\$ 7,965,515.64	\$ 8,222,466.57	\$ 7,947,836.73	\$ 7,416,330.48	\$ 9,024,257.82	\$ 8,013,415.48	\$ 8,215,439.16	\$ 7,954,080.18	\$ 89,147,001.31
10	Load Reconciliation for Reactive Services/Sch. 2 Effective	507101													
11	Load Reconciliation for Reactive Services/Sch. 2	507105		273,213.15	129,919.99	331,399.62	265,073.51	263,324.61	260,846.22	260,892.95	263,181.25	262,498.53	258,106.46	264,481.80	2,832,938.09
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502		90,540.75	105,167.93	63,217.03	82,262.15	63,610.55	87,889.47	87,223.15	100,234.59	91,432.47	84,581.28	81,704.38	937,863.75
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513		-	-	-	-	-	-	-	-	-	-	-	-
14	PJM Integration Expenses	507514		-	-	-	-	-	-	-	-	-	-	-	-
15	MISO Exit Fee Expenses	507515		-	-	-	-	-	-	-	-	-	-	-	-
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510		-	-	-	-	-	-	-	-	-	-	-	-
17	Non-Legacy RTEP Expenses	507509		384,382.77	816,766.94	565,494.80	589,598.70	330,015.82	639,435.32	352,435.63	464,395.53	398,030.66	501,956.26	477,782.90	5,520,295.33
18	Generation Deactivation Charges	507007		5,651.70	5,841.96	(1,002.06)	6,900.09	5,406.06	4,686.56	2,134.42	6,201.15	4,890.87	5,192.41	4,666.15	50,569.31
19	Meter Correction	506012		1,083.92	6,084.47	(42,949.63)	20,087.62	25,040.71	(2,117.51)	92.00	1,433.79	(3,648.74)	(2,234.60)	1,984.75	4,856.78
20	Emergency Energy	506013		-	-	-	-	-	-	-	-	-	-	-	-
21	Balancing Operating Reserves, Balancing Operating	507008		342,775.03	(28,935.26)	31,082.22	34,050.12	51,038.44	192,131.35	24,816.85	44,708.61	74,892.88	(59,054.79)	34,836.69	742,342.14
22	Planning Period Congestion Uplift	570039		-	-	-	-	-	-	-	-	-	-	-	-
23	PJM Customer Default	506510		-	-	-	-	-	-	-	49,612.11	58.91	7,484.65	11,535.19	68,690.86
24	Total NITS & Other FERC/RTO Expenses	SUM (L19- L24)		\$ 10,245,367.93	\$ 8,884,694.68	\$ 9,631,656.92	\$ 9,373,203.18	\$ 9,469,972.78	\$ (4,363,642.46)	\$ 7,707,857.10	\$ 6,534,665.35	\$ 9,032,377.89	\$ 9,193,466.93	\$ 8,946,096.30	\$ 84,655,716.60
Prior Period NITS & Other FERC/RTO Expense Adjustments:															
26	NITS Expenses			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	Load Reconciliation for Reactive Services/Sch. 2			-	-	-	-	-	-	-	-	-	-	-	-
28	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1			-	-	-	-	-	-	-	-	-	-	-	-
29	MTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-
30	PJM Integration Expenses			-	-	-	-	-	-	-	-	-	-	-	-
31	MISO Exit Fee Expenses			-	-	-	-	-	-	-	-	-	-	-	-
32	Legacy RTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-
33	Non-Legacy RTEP Expenses			-	-	-	-	-	-	-	-	-	-	-	-
34	Generation Deactivation Charges			-	-	-	-	-	-	-	-	-	-	-	-
35	Meter Correction			-	-	-	-	-	-	-	-	-	-	-	-
36	Emergency Energy			-	-	-	-	-	-	-	-	-	-	-	-
37	Balancing Operating Reserves, Balancing Operating			-	-	-	-	-	-	-	-	-	-	-	-
38	Planning Period Congestion Uplift			-	-	-	-	-	-	-	-	-	-	-	-
39	PJM Customer Default			-	-	-	-	-	-	-	-	-	-	-	-
40	Total Prior Period NITS & Other FERC/RTO Expense Adjustments	SUM (L26- L40)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

THE TOLEDO EDISON COMPANY (TE)
Compute Deferred Non-Market Based Service Rider (NMB) - Deferring Began 6/1/2011
For the Year Ended December 31, 2018

CONFIDENTIAL

Line No.	Description	Source	Prior Period Balances	Jan 2018	Feb 2018	Mar 2018	Apr 2018	May 2018	Jun 2018	Jul 2018	Aug 2018	Sep 2018	Oct 2018	Nov 2018	YTD 2018
Adjusted NITS & Other FERC/RTO Expenses:															
42	NITS Expenses	L9 + L26		\$ 8,501,756.68	\$ 7,637,620.11	\$ 8,248,282.46	\$ 7,965,515.64	\$ 8,222,466.57	\$ 7,947,836.73	\$ 7,416,330.48	\$ 9,024,257.82	\$ 8,013,415.48	\$ 8,215,439.16	\$ 7,954,080.18	\$ 89,147,001.31
43	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L27		273,213.15	129,919.99	331,399.62	265,073.51	263,324.61	260,846.22	260,892.95	263,181.25	262,498.53	258,106.46	264,481.80	2,832,938.09
44	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1														
45	MTEP Expenses	L12 + L28		90,540.75	105,167.93	63,217.03	82,262.15	63,610.55	87,889.47	87,223.15	100,234.59	91,432.47	84,581.28	81,704.38	937,863.75
46	PJM Integration Expenses	L13 + L29		-	-	-	-	-	-	-	-	-	-	-	-
47	MISO Exit Fee Expenses	L14 + L30		-	-	-	-	-	-	-	-	-	-	-	-
48	Legacy RTEP Expenses	L15 + L31		-	-	-	-	-	-	-	-	-	-	-	-
49	Non-Legacy RTEP Expenses	L16 + L32		-	-	-	-	-	-	-	-	-	-	-	-
50	Generation Deactivation Charges	L17 + L33		384,382.77	816,766.94	565,494.80	589,598.70	330,015.82	639,435.32	352,435.63	464,395.53	398,030.66	501,956.26	477,782.90	5,520,295.33
51	Meter Correction	L18 + L34		5,651.70	5,841.96	(1,002.06)	6,900.09	5,406.06	4,686.56	2,134.42	6,201.15	4,890.87	5,192.41	4,666.15	50,569.31
52	Emergency Energy	L19 + L35		1,083.92	6,084.47	(42,949.63)	20,087.62	25,040.71	(2,117.51)	92.00	1,433.79	(3,648.74)	(2,234.60)	1,984.75	4,856.78
53	Balancing Operating Reserves, Balancing Operating	L20 + L36		-	-	-	-	-	-	-	-	-	-	-	-
54	Planning Period Congestion Uplift	L21 + L37		342,775.03	(28,935.26)	31,082.22	34,050.12	51,038.44	192,131.35	24,816.85	44,708.61	74,892.88	(59,054.79)	34,836.69	742,342.14
55	PJM Customer Default	L22 + L38		-	-	-	-	-	-	-	-	-	-	-	-
56		L23 + L39		-	-	-	-	-	-	-	49,612.11	58.91	7,484.65	11,535.19	68,690.86
57	Total Adjusted NITS & Other FERC/RTO Expenses	SUM (L42- L56)		\$ 10,245,367.93	\$ 8,884,694.68	\$ 9,631,656.92	\$ 9,373,203.18	\$ 9,469,972.78	\$ (4,363,642.46)	\$ 7,707,857.10	\$ 6,534,665.35	\$ 9,032,377.89	\$ 9,193,466.93	\$ 8,946,096.30	\$ 84,655,716.60
FERC/RTO Expenses Not Deferred:															
58	PJM Integration Expenses	L46		-	-	-	-	-	-	-	-	-	-	-	-
59	MISO Exit Fee Expenses	L47		-	-	-	-	-	-	-	-	-	-	-	-
60	Legacy RTEP Expenses	L48		-	-	-	-	-	-	-	-	-	-	-	-
61	Total Non-Deferred Expenses	SUM (L58- L60)		-	-	-	-	-	-	-	-	-	-	-	-
62	Cumulative Legacy RTEP Expenses (Only)	L60 + Prev L62		-	-	-	-	-	-	-	-	-	-	-	-
Recoverable NITS & Other FERC/RTO Expenses:															
63	Total Adjusted Rider NMB Monthly Recoverable Expenses	L57 - L61		\$ 9,599,404.00	\$ 8,672,466.14	\$ 9,195,524.44	\$ 8,963,487.83	\$ 8,960,902.76	\$ 9,130,708.14	\$ 8,143,925.48	\$ 9,954,024.85	\$ 8,841,571.06	\$ 9,011,470.83	\$ 8,831,072.04	\$ 99,304,557.57
64	Monthly NET NMB Principal Balance	L63 - L8		\$ 1,102,330.96	\$ 571,416.81	\$ (546,698.87)	\$ (60,277.49)	\$ (233,771.55)	\$ (1,030,902.38)	\$ (2,900,130.03)	\$ (998,152.16)	\$ (1,439,948.47)	\$ (755,955.11)	\$ (718,653.73)	\$ (7,010,742.02)
Calculate Interest															
65	Balance Subject to Interest	L64 /2 + Prev L75		\$ 4,880,634.97	\$ 5,744,108.32	\$ 5,787,772.68	\$ 5,515,827.86	\$ 5,398,864.60	\$ 4,795,951.44	\$ 2,856,573.18	\$ 923,000.40	\$ (291,019.56)	\$ (1,390,557.41)	\$ (2,135,440.37)	
66	Prior Period Interest Adjustment					-		-	-						
67	Bal. Subject to Interest after Prior Period Adj.	L65 + L66		\$ 4,880,634.97	\$ 5,744,108.32	\$ 5,787,772.68	\$ 5,515,827.86	\$ 5,398,864.60	\$ 4,795,951.44	\$ 2,856,573.18	\$ 923,000.40	\$ (291,019.56)	\$ (1,390,557.41)	\$ (2,135,440.37)	
68	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR			6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	6.540%	
69	Monthly Embedded Cost to Long-Term Debt	L68 / 12		0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	0.545%	
70	Monthly NMB Interest	L67 x L69		\$ 26,599.46	\$ 31,305.39	\$ 31,543.36	\$ 30,061.26	\$ 29,423.81	\$ 26,137.94	\$ 15,568.32	\$ 5,030.35	\$ (1,586.06)	\$ (7,578.54)	\$ (11,638.15)	\$ 174,867.14
71	Prior Period Principal Balance Adj.	G/A		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
72	Monthly NMB Principal & Interest	L70 + L71		\$ 1,128,930.42	\$ 602,722.20	\$ (515,155.51)	\$ (30,216.23)	\$ (204,347.74)	\$ (1,004,764.44)	\$ (2,884,561.71)	\$ (993,121.81)	\$ (1,441,534.53)	\$ (763,533.65)	\$ (730,291.88)	
73	Cumulative NMB Principal Balance	L64 + Prev L73	\$ 4,603,379.51	\$ 5,705,710.47	\$ 6,277,127.28	\$ 5,730,428.41	\$ 5,670,150.92	\$ 5,436,379.37	\$ 4,405,476.99	\$ 1,505,346.96	\$ 507,194.80	\$ (932,753.67)	\$ (1,688,708.78)	\$ (2,407,362.51)	
74	Cumulative NMB Interest Balance	L70 + Prev L74	(273,910.02)	(247,310.56)	(216,005.17)	(184,461.81)	(154,400.55)	(124,976.74)	(98,838.80)	(83,270.48)	(78,240.13)	(79,826.19)	(87,404.73)	(99,042.88)	
75	Total Cumulative NMB Principal & Interest	L73 + L74	\$ 4,329,469.49	\$ 5,458,399.91	\$ 6,061,122.11	\$ 5,545,966.60	\$ 5,515,750.37	\$ 5,311,402.63	\$ 4,306,638.19	\$ 1,422,076.48	\$ 428,954.67	\$ (1,012,579.86)	\$ (1,776,113.51)	\$ (2,506,405.39)	

OHIO EDISON COMPANY (OE)						
Estimated (Over) / Under Collection as of February 28, 2019						
Line No.	Description	Source	Actual	FORECAST	FORECAST	FORECAST
			Prior period Balance	Dec 2018	Jan 2019	Feb 2019
Revenues - Start 6/1/2011						
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 26,121,289.00	\$ 26,706,863.00	\$ 24,659,724.00
2	Prior Period NMB Revenue Adjustment			-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 26,121,289.00	\$ 26,706,863.00	\$ 24,659,724.00
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		67,915.35	69,437.84	64,115.28
6	Prior Period CAT Adjustment			-	-	-
7	Total Adjusted CAT Amount	L5 + L6		67,915.35	69,437.84	64,115.28
8	NMB Revenues Excluding CAT	L3 - L7		\$ 26,053,373.65	\$ 26,637,425.16	\$ 24,595,608.72
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
NITS & Other FERC/RTO Expenses:						
9	NITS Expenses	507003				
10	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101				
11	Load Reconciliation for Reactive Services/Sch. 2	507105				
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502				
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513				
14	PJM Integration Expenses	507514				
15	MISO Exit Fee Expenses	507515				
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510				
17	Non-Legacy RTEP Expenses	507509				
18	Generation Deactivation Charges	507007				
19	Meter Correction	506012				
20	Emergency Energy	506013				
21	Balancing Operating Reserves, Balancing Operating Reserve for Load Rspnse and	507008				
22	Planning Period Congestion Uplift	570039				
23	PJM Customer Default	506510				
24						
25	Total NITS & Other FERC/RTO Expense:	SUM (L9- L22)		\$ 23,852,292.16	\$ 25,527,873.00	\$ 23,103,272.00
Prior Period NITS & Other FERC/RTO Expense Adjustments:						
26	NITS Expenses					
27	Load Reconciliation for Reactive Services/Sch. 2					
28	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
29	MTEP Expenses					
30	PJM Integration Expenses					
31	MISO Exit Fee Expenses					
32	Legacy RTEP Expenses					
33	Non-Legacy RTEP Expenses					
34	Generation Deactivation Charges					
35	Meter Correction	506012				
36	Emergency Energy	506013				
37	Balancing Operating Reserves, Balancing Operating Reserve for Load Rspnse and	507008				
38	Planning Period Congestion Uplift	570039				
39	PJM Customer Default	506510				
40						
41	Total Prior Period NITS & Other FERC/RTO Expense Adjustment	SUM (L26- L38)				
Adjusted NITS & Other FERC/RTO Expenses:						
42	NITS Expenses	L9 + L26				
43	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L27				
44	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
45	MTEP Expenses	L12 + L28				
46	PJM Integration Expenses	L13 + L29				
47	MISO Exit Fee Expenses	L14 + L30				
48	Legacy RTEP Expenses	L15 + L31				
49	Non-Legacy RTEP Expenses	L16 + L32				
50	Generation Deactivation Charges	L17 + L33				
51	Meter Correction	L18 + L34				
52	Emergency Energy	L19 + L35				
53	Balancing Operating Reserves, Balancing Operating Reserve for Load Rspnse and	L20 + L36				
54	Planning Period Congestion Uplift	L21 + L37				
55	PJM Customer Default	L22 + L38				
56		L23 + L39				
57	Total Adjusted NITS & Other FERC/RTO Expense:	SUM (L42- L54)		\$ 23,852,292.16	\$ 25,527,873.00	\$ 23,103,272.00
FERC/RTO Expenses Not Deferred:						
58	PJM Integration Expenses	L46				
59	MISO Exit Fee Expenses	L47				
60	Legacy RTEP Expenses	L48				
61	Total Non-Deferred Expenses	SUM (L58- L60)				
62	Cumulative Legacy RTEP Expenses (Only)	L60 + Prev L62				
Recoverable NITS & Other FERC/RTO Expenses:						
63	Total Adjusted Rider NMB Monthly Recoverable Expense:	L57 - L61		\$ 23,852,292.16	\$ 25,527,873.00	\$ 23,103,272.00
64	Monthly NET NMB Principal Balance	L63 - L8		\$ (2,201,081.49)	\$ (1,109,552.16)	\$ (1,492,336.72)
Calculate Interest						
65	Balance Subject to Interest	L64 /2 + Prev L75		\$ 5,110,201.00	\$ 3,482,734.77	\$ 2,200,771.23
66	Prior Period Interest Adjustment			-	-	-
67	Bal. Subject to Interest after Prior Period Adj.	L65 + L66		\$ 5,110,201.00	\$ 3,482,734.77	\$ 2,200,771.23
68	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.540%
69	Monthly Embedded Cost to Long-Term Debt	L68 / 12		0.55%	0.55%	0.55%
70	Monthly NMB Interest	L67 x L69		\$ 27,850.60	\$ 18,980.90	\$ 11,994.20
71	Prior Period Principal Balance Adj.					
72	Monthly NMB Principal & Interest	L64 + L70		\$ (2,173,230.89)	\$ (1,090,571.26)	\$ (1,480,342.52)
73	Cumulative NMB Principal Balance	L64 + Prev L73	4,241,283.62	\$ 2,040,202.13	\$ 930,649.97	\$ (561,686.75)
74	Cumulative NMB Interest Balance	L70 + Prev L74	1,969,458.12	1,997,308.72	2,016,289.62	2,028,283.82
75	Total Cumulative NMB Principal & Interest	L73 + L74	\$ 6,210,741.74	\$ 4,037,510.85	\$ 2,946,939.59	\$ 1,466,597.07

THE CLEVELAND ELECTRIC ILLUMINATING COMPANY (CEI)						
Estimated (Over) / Under Collection as of February 28, 2019						
Line No.	Description	Source	Actual	FORECAST	FORECAST	FORECAST
			Prior Period Balances	Dec 2018	Jan 2019	Feb 2019
Revenues - Start 6/1/2011						
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 18,026,792.00	\$ 20,235,928.00	\$ 19,042,727.00
2	Prior Period NMB Revenue Adjustment			-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 18,026,792.00	\$ 20,235,928.00	\$ 19,042,727.00
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		46,869.66	52,613.41	49,511.09
6	Prior Period CAT Adjustment			-	-	-
7	Total Adjusted CAT Amount	L5 + L6		46,869.66	52,613.41	49,511.09
8	NMB Revenues Excluding CAT	L3 - L7		\$ 17,979,922.34	\$ 20,183,314.59	\$ 18,993,215.91
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
NITS & Other FERC/RTO Expenses:						
9	NITS Expenses	507003				
10	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101				
11	Load Reconciliation for Reactive Services/Sch. 2	507105				
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502				
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513				
14	PJM Integration Expenses	507514				
15	MISO Exit Fee Expenses	507515				
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510				
17	Non-Legacy RTEP Expenses	507509				
18	Generation Deactivation Charges	507007				
19	Meter Correction	506012				
20	Emergency Energy	506013				
21	Balancing Operating Reserves, Balancing Operating Reserve for Load Rspnse and	507008				
22	Planning Period Congestion Uplift	570039				
23	PJM Customer Default	506510				
24						
25	Total NITS & Other FERC/RTO Expense:	SUM (L9- L22)		\$ 17,722,069.70	\$ 19,401,470.00	\$ 17,557,457.00
Prior Period NITS & Other FERC/RTO Expense Adjustments:						
26	NITS Expenses					
27	Load Reconciliation for Reactive Services/Sch. 2					
28	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
29	MTEP Expenses					
30	PJM Integration Expenses					
31	MISO Exit Fee Expenses					
32	Legacy RTEP Expenses					
33	Non-Legacy RTEP Expenses					
34	Generation Deactivation Charges					
35	Meter Correction	506012				
36	Emergency Energy	506013				
37	Balancing Operating Reserves, Balancing Operating Reserve for Load Rspnse and	507008				
38	Planning Period Congestion Uplift	570039				
39	PJM Customer Default	506510				
40						
41	Total Prior Period NITS & Other FERC/RTO Expense Adjustment	SUM (L26- L38)				
Adjusted NITS & Other FERC/RTO Expenses:						
42	NITS Expenses	L9 + L26				
43	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L27				
44	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
45	MTEP Expenses	L12 + L28				
46	PJM Integration Expenses	L13 + L29				
47	MISO Exit Fee Expenses	L14 + L30				
48	Legacy RTEP Expenses	L15 + L31				
49	Non-Legacy RTEP Expenses	L16 + L32				
50	Generation Deactivation Charges	L17 + L33				
51	Meter Correction	L18 + L34				
52	Emergency Energy	L19 + L35				
53	Balancing Operating Reserves, Balancing Operating Reserve for Load Rspnse and	L20 + L36				
54	Planning Period Congestion Uplift	L21 + L37				
55	PJM Customer Default	L22 + L38				
56		L23 + L39				
57	Total Adjusted NITS & Other FERC/RTO Expense:	SUM (L42- L54)		\$ 17,722,069.70	\$ 19,401,470.00	\$ 17,557,457.00
FERC/RTO Expenses Not Deferred:						
58	PJM Integration Expenses	L46				
59	MISO Exit Fee Expenses	L47				
60	Legacy RTEP Expenses	L48				
61	Total Non-Deferred Expenses	SUM (L58- L60)				
62	Cumulative Legacy RTEP Expenses (Only)	L60 + Prev L62				
Recoverable NITS & Other FERC/RTO Expenses:						
63	Total Adjusted Rider NMB Monthly Recoverable Expense:	L57 - L61		\$ 17,722,069.70	\$ 19,401,470.00	\$ 17,557,457.00
64	Monthly NET NMB Principal Balance	L63 - L8		\$ (257,852.64)	\$ (781,844.59)	\$ (1,435,758.91)
Calculate Interest						
65	Balance Subject to Interest	L64 /2 + Prev L75		\$ (1,152,720.06)	\$ (1,678,851.00)	\$ (2,796,802.49)
66	Prior Period Interest Adjustment			-	-	-
67	Bal. Subject to Interest after Prior Period Adj.	L65 + L66		\$ (1,152,720.06)	\$ (1,678,851.00)	\$ (2,796,802.49)
68	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.540%
69	Monthly Embedded Cost to Long-Term Debt	L68 / 12		0.55%	0.55%	0.55%
70	Monthly NMB Interest	L67 x L69		\$ (6,282.32)	\$ (9,149.74)	\$ (15,242.57)
71	Prior Period Principal Balance Adj.					
72	Monthly NMB Principal & Interest	L64 + L70		\$ (264,134.96)	\$ (790,994.33)	\$ (1,451,001.48)
73	Cumulative NMB Principal Balance	L64 + Prev L73	(1,791,195.56)	\$ (2,049,048.20)	\$ (2,830,892.79)	\$ (4,266,651.70)
74	Cumulative NMB Interest Balance	L70 + Prev L74	767,401.82	761,119.50	751,969.76	736,727.19
75	Total Cumulative NMB Principal & Interest	L73 + L74	\$ (1,023,793.74)	\$ (1,287,928.70)	\$ (2,078,923.03)	\$ (3,529,924.51)

THE TOLEDO EDISON COMPANY (TE)						
Estimated (Over) / Under Collection as of February 28, 2019						
Line No.	Description	Source	Actual	FORECAST		FORECAST
			Prior Period Balances	Dec 2018	Jan 2019	Feb 2019
Revenues - Start 6/1/2011						
1	Non-Market Based Rider (NMB) Revenues	Sales Report		\$ 9,603,757.00	\$ 10,146,381.00	\$ 9,826,095.00
2	Prior Period NMB Revenue Adjustment			-	-	-
3	Total Adjusted NMB Revenues	L1 + L2		\$ 9,603,757.00	\$ 10,146,381.00	\$ 9,826,095.00
4	CAT Tax	Taxes		0.2600%	0.2600%	0.2600%
5	CAT Amount	L3 x L4		24,969.77	26,380.59	25,547.85
6	Prior Period CAT Adjustment			-	-	-
7	Total Adjusted CAT Amount	L5 + L6		24,969.77	26,380.59	25,547.85
8	NMB Revenues Excluding CAT	L3 - L7		\$ 9,578,787.23	\$ 10,120,000.41	\$ 9,800,547.15
Network Integration Transmission Service (NITS) & Other Non-Market Based FERC/Regional Transmission Organization (RTO) Costs						
NITS & Other FERC/RTO Expenses:						
9	NITS Expenses	507003				
10	Load Reconciliation for Reactive Services/Sch. 2 Effective Oct 2012 this G/L will	507101				
11	Load Reconciliation for Reactive Services/Sch. 2	507105				
12	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1	507502				
13	Midwest Independent Transmission System Operator, Inc. (MISO) Transmission Expansion Plan (MTEP) Expenses	507513				
14	PJM Integration Expenses	507514				
15	MISO Exit Fee Expenses	507515				
16	Legacy Regional Transmission Expansion Plan (RTEP) Expenses	507510				
17	Non-Legacy RTEP Expenses	507509				
18	Generation Deactivation Charges	507007				
19	Meter Correction	506012				
20	Emergency Energy	506013				
21	Balancing Operating Reserves, Balancing Operating Reserve for Load Rspnse and	507008				
22	Planning Period Congestion Uplift	570039				
23	PJM Customer Default	506510				
24						
25	Total NITS & Other FERC/RTO Expense:	SUM (L9- L22)		\$ 9,134,925.18	\$ 10,006,918.00	\$ 9,055,249.00
Prior Period NITS & Other FERC/RTO Expense Adjustments:						
26	NITS Expenses					
27	Load Reconciliation for Reactive Services/Sch. 2					
28	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
29	MTEP Expenses					
30	PJM Integration Expenses					
31	MISO Exit Fee Expenses					
32	Legacy RTEP Expenses					
33	Non-Legacy RTEP Expenses					
34	Generation Deactivation Charges					
35	Meter Correction	506012				
36	Emergency Energy	506013				
37	Balancing Operating Reserves, Balancing Operating Reserve for Load Rspnse and	507008				
38	Planning Period Congestion Uplift	570039				
39	PJM Customer Default	506510				
40						
41	Total Prior Period NITS & Other FERC/RTO Expense Adjustment	SUM (L26- L38)				
Adjusted NITS & Other FERC/RTO Expenses:						
42	NITS Expenses	L9 + L26				
43	Load Reconciliation for Reactive Services/Sch. 2	L10 + L11 + L27				
44	Load Reconciliation for Transmission Owner Scheduling, System Control & Dispatch Service/Sch. 1					
45	MTEP Expenses	L12 + L28				
46	PJM Integration Expenses	L13 + L29				
47	MISO Exit Fee Expenses	L14 + L30				
48	Legacy RTEP Expenses	L15 + L31				
49	Non-Legacy RTEP Expenses	L16 + L32				
50	Generation Deactivation Charges	L17 + L33				
51	Meter Correction	L18 + L34				
52	Emergency Energy	L19 + L35				
53	Balancing Operating Reserves, Balancing Operating Reserve for Load Rspnse and	L20 + L36				
54	Planning Period Congestion Uplift	L21 + L37				
55	PJM Customer Default	L22 + L38				
56		L23 + L39				
57	Total Adjusted NITS & Other FERC/RTO Expense:	SUM (L42- L54)		\$ 9,134,925.18	\$ 10,006,918.00	\$ 9,055,249.00
FERC/RTO Expenses Not Deferred:						
58	PJM Integration Expenses	L46				
59	MISO Exit Fee Expenses	L47				
60	Legacy RTEP Expenses	L48				
61	Total Non-Deferred Expenses	SUM (L58- L60)				
62	Cumulative Legacy RTEP Expenses (Only)	L60 + Prev L62				
Recoverable NITS & Other FERC/RTO Expenses:						
63	Total Adjusted Rider NMB Monthly Recoverable Expense:	L57 - L61		\$ 9,134,925.18	\$ 10,006,918.00	\$ 9,055,249.00
64	Monthly NET NMB Principal Balance	L63 - L8		\$ (443,862.05)	\$ (113,082.41)	\$ (745,298.15)
Calculate Interest						
65	Balance Subject to Interest	L64 /2 + Prev L75		\$ (2,728,336.41)	\$ (3,021,678.07)	\$ (3,467,336.50)
66	Prior Period Interest Adjustment					
67	Bal. Subject to Interest after Prior Period Adj.	L65 + L66		\$ (2,728,336.41)	\$ (3,021,678.07)	\$ (3,467,336.50)
68	Starting 7/1/15, Cost of long-term debt approved in Case No. 07-551-EL-AIR	Treasury		6.540%	6.540%	6.540%
69	Monthly Embedded Cost to Long-Term Debt	L68 / 12		0.55%	0.55%	0.55%
70	Monthly NMB Interest	L67 x L69		\$ (14,869.43)	\$ (16,468.15)	\$ (18,896.98)
71	Prior Period Principal Balance Adj.					
72	Monthly NMB Principal & Interest	L64 + L70		\$ (458,731.48)	\$ (129,550.56)	\$ (764,195.13)
73	Cumulative NMB Principal Balance	L64 + Prev L73	(2,407,362.51)	\$ (2,851,224.56)	\$ (2,964,306.97)	\$ (3,709,605.12)
74	Cumulative NMB Interest Balance	L70 + Prev L74	(99,042.88)	(113,912.31)	(130,380.46)	(149,277.44)
75	Total Cumulative NMB Principal & Interest	L73 + L74	\$ (2,506,405.39)	\$ (2,965,136.87)	\$ (3,094,687.43)	\$ (3,858,882.56)

Forecasted Rider NMB Revenue Excl. Pilot Participants (December 2018 - February 2019)

		Billing Units ²			Dec 2018 - Feb 2019		Revenue ⁴		
		Dec-18	Jan-19	Feb-19	Rate	Unit	Dec-18	Jan-19	Feb-19
OE	RS				\$ 0.013929	\$/kWh			
	GS				\$ 4.1745	\$/kW			
	GP				\$ 5.0365	\$/kW			
	GSU				\$ 4.1763	\$/kVa			
	GT				\$ 4.1080	\$/kVa			
	LTG ¹				\$ 0.012474	\$/kWh			
							\$ 26,121,289	\$ 26,706,863	\$ 24,659,724
CEI	RS				\$ 0.013561	\$/kWh			
	GS				\$ 4.4543	\$/kW			
	GP				\$ 6.7035	\$/kW			
	GSU				\$ 5.1925	\$/kW			
	GT				\$ 2.8860	\$/kVa			
	LTG ¹				\$ 0.010487	\$/kWh			
							\$ 18,026,792	\$ 20,235,928	\$ 19,042,727
TE	RS				\$ 0.013422	\$/kWh			
	GS				\$ 4.1665	\$/kW			
	GP				\$ 5.1982	\$/kW			
	GSU				\$ 5.1917	\$/kVa			
	GT				\$ 4.9442	\$/kVa			
	LTG ¹				\$ 0.009111	\$/kWh			
							\$ 9,603,757	\$ 10,146,381	\$ 9,826,095

Note(s):

- 1 - LTG includes Traffic Lighting only
- 2 - Source: Forecast as of December 2018 less Pilot Participants as of December 1, 2018
- 3 - Source: Rates - Rider NMB, Sheet 119, Effective March 1, 2018
- 4 - Calculation: Billing Units x Rate

Forecasted Rider NMB Expenses Excl. Pilot Participants (Dec. 2018 - Feb. 2019)

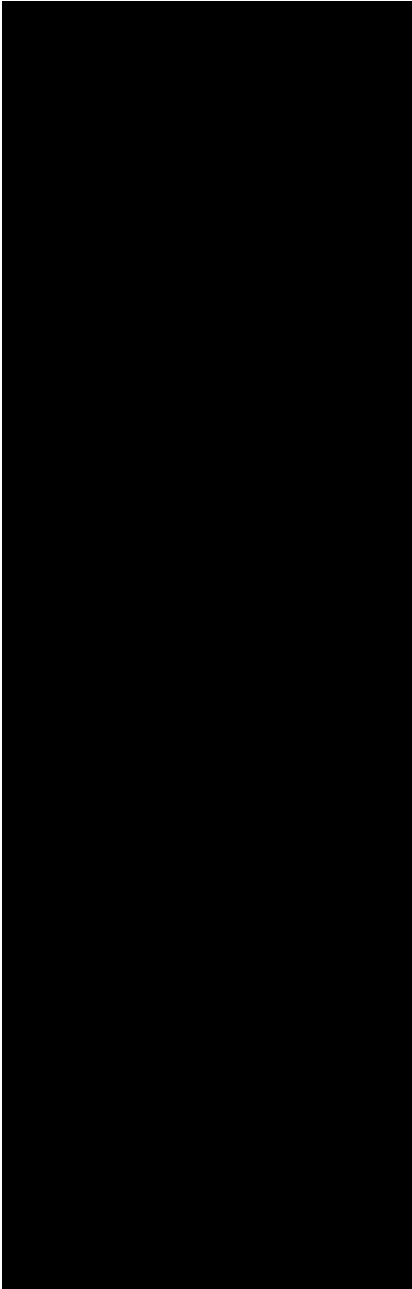
	Company	G/L Account	Dec-18	Jan-19	Feb-19
Expenses					
PJM Network Service	OE	507003			
	CE	507003			
	TE	507003			
Total					
PJM Ancillaries - Sch 2 Reactive	OE	507105			
	CE	507105			
	TE	507105			
Total					
Schedule 1A - Scheduling and Dispatch	OE	507502			
	CE	507502			
	TE	507502			
Total					
Non-Legacy RTEP Expenses	OE	507509			
	CE	507509			
	TE	507509			
Total					
Legacy RTEP Expenses	OE	507510			
	CE	507510			
	TE	507510			
Total					
Generation Deactivation Charges	OE	507007			
	CE	507007			
	TE	507007			
Total					
PJM Customer Default	OE	506510			
	CE	506510			
	TE	506510			
Total					
Meter Correction	OE	506012			
	CE	506012			
	TE	506012			
Total					
Emergency Energy	OE	506013			
	CE	506013			
	TE	506013			
Total					
Balancing Operating Reserves, Balancing Operating Reserve for Load Response and Reactive Services	OE	507008			
	CE	507008			
	TE	507008			
Total					
Planning Period Congestion Uplift	OE	570039			
	CE	570039			
	TE	570039			
Total					
Total NMB Expense	OE		\$ 23,852,292	\$ 25,527,873	\$ 23,103,272
	CE		\$ 17,722,070	\$ 19,401,470	\$ 17,557,457
	TE		\$ 9,134,925	\$ 10,006,918	\$ 9,055,249
	Total		\$50,709,287	\$54,936,261	\$49,715,978

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The following rates, rules and regulations for electric service are applicable throughout the Company's service territory except as noted.

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and March 31, 2016, in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO, respectively before

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Filed pursuant to Orders dated May 27, 2009, July 18, 2012 and March 31, 2016, in Case Nos.

08-935-EL-SSO et al., 12-1230-EL-SSO and 14-1297-EL-SSO, respectively before

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RIDER NMB
Non-Market-Based Services Rider

NMBC = The amount of the Company's total projected Non-Market-Based Services-related costs for the Computation Period, allocated to each rate schedule.

The Computation Period over which NMB will apply shall be for a 12 month period beginning no later than 75 days after filing, which will be no later than January 15th of each year.

E = Starting June 1, 2012, any net over- or under-collection of the Non-Market-Based Services-related costs, including applicable interest, invoiced during the period from June 1, 2011 to March 31, 2012, allocated to rate schedules. Thereafter, E will be calculated for the 12-month period immediately preceding the Computation Period.

BU = Forecasted billing units for the Computation Period for each rate schedule.

CAT = The Commercial Activity Tax rate as established in Section 5751.03 of the Ohio Revised Code.

NMB charges:

RS (all kWhs, per kWh)	1.5233¢
GS* (per kW of Billing Demand)	\$5.0515
GP* (per kW of Billing Demand)	\$7.6183
GSU (per kW of Billing Demand)	\$5.7001
GT (per kVa of Billing Demand)	\$2.8631
STL (all kWhs, per kWh)	0.0000¢
TRF (all kWhs, per kWh)	1.2370¢
POL (all kWhs, per kWh)	0.0000¢

- * Separately metered outdoor recreation facilities owned by non-profit, governmental and educational institutions, such as athletic fields, served under Rate GS or GP, primarily for lighting purposes, will be charged per the NMB charge applicable to Rate Schedule POL.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The Company will file with the PUCO a request for approval of the Rider NMB charges no later than January 15th of each year, which shall become effective on a service rendered basis no later than 75 days after filing, unless otherwise ordered by the Commission. This Rider is subject to reconciliation, including, but not limited to increases or refunds. Such reconciliation shall be based solely upon the results of audits ordered by the Commission in accordance with the July 18, 2012 Opinion and Order in Case No. 12-1230-EL-SSO, and the March 31, 2016 Opinion and Order in Case No. 14-1297-EL-SSO and upon the Commission's orders in Case No. 18-47-AU-COI.

Filed pursuant to Orders dated August 25, 2010, July 18, 2012, July 1, 2015, March 31, 2016 and March 28, 2018 in Case Nos. 10-388-EL-SSO, 12-1230-EL-SSO, 15-0648-EL-RDR, 14-1297-EL-SSO, 17-2378-EL-RDR and 18-1818-EL-RDR respectively, before

The Public Utilities Commission of Ohio

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12/14/2018 2:29:42 PM

in

Case No(s). 18-1818-EL-RDR, 89-6001-EL-TRF

Summary: Tariff Update to Rider NMB electronically filed by Karen A Sweeney on behalf of The Cleveland Electric Illuminating Company and Fanelli, Santino L. Mr.