



Regulatory Operations

November 1, 2018

Docketing Division  
The Public Utilities Commission of Ohio  
180 East Broad Street  
Columbus, Ohio 43215-3793

Re: The Dayton Power and Light Company Case Nos. 18-447-EL-RDR, 89-6004-EL-TRF

Docketing Division:

Pursuant to the Commission's Finding and Order dated October 31, 2018 in Case No. 18-447-EL-RDR, The Dayton Power and Light Company hereby electronically submits its final Tariff Sheets for Electric Service (P.U.C.O. No. 17) T2 and T8. These final tariff sheets are intended to cancel and supersede all preceding sheets, and bear an effective date of November 1, 2018.

Please contact me at (937) 259-7826 if you have any questions. Thank you very much for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Alan O'Meara".

Alan O'Meara  
Regulatory Analyst

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Thirty-First Revised Sheet No. T2  
Cancels  
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P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
T1	Fifth Revised	Table of Contents	1	November 1, 2017
T2	Twenty-Ninth Revised	Tariff Index	1	November 1, 2017

RULES AND REGULATIONS

T3	Third Revised	Application and Contract for Service	3	January 1, 2014
T4	First Revised	Credit Requirements of Customer	1	November 1, 2002
T5	Original	Billing and Payment for Electric Service	1	January 1, 2001
T6	Original	Use and Character of Service	1	January 1, 2001
T7	Second Revised	Definitions and Amendments	3	June 20, 2005

TARIFFS

T8	Fifteenth Revised	Transmission Cost Recovery Rider – Non-Bypassable	5	November 1, 2018
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Filed pursuant to the Opinion and Order in Case No. 18-447-EL-RDR dated May 23, 2018 of the Public Utilities Commission of Ohio.

Issued November 1, 2018

Effective November 1, 2018

Issued by  
CRAIG L. JACKSON, President and Chief Executive Officer

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifteenth Revised Sheet No. T8  
Cancels  
Fourteenth Revised Sheet No. T8  
Page 1 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with retail transmission service. This Transmission Cost Recovery Rider (TCRR-N) is designed to recover transmission-related costs imposed on or charged to the Company by FERC or PJM. These costs include but are not limited to:

Network Integration Transmission Service (NITS)  
Schedule 1 (Scheduling, System Control and Dispatch Service)  
Schedule 1A (Transmission Owner Scheduling, System Control and Dispatch Services)  
Schedule 2 (Reactive Supply and Voltage Control from Generation or Other Sources Services)  
Schedule 6A (Black Start Service)  
Schedule 7 (Firm Point-To-Point Service Credits to AEP Point of Delivery)  
Schedule 8 (Non-Firm Point-To-Point Service Credits)  
Schedule 10-NERC (North American Electric Reliability Corporation Charge)  
Schedule 10-RFC (Reliability First Corporation Charge)  
Schedule 10-Michigan-Ontario Interface (Phase Angle Regulators Charge)  
Schedule 12 (Transmission Enhancement Charge)  
Schedule 12A(b) (Incremental Capacity Transfer Rights Credit)  
Schedule 13 (Expansion Cost Recovery Charge)  
PJM Emergency Load Response Program – Load Response Charge Allocation  
Part V – Generation Deactivation

APPLICABLE:

Required for any Customer that has not enrolled in the TCRR-N Opt-Out Pilot Program and is served under the Electric Distribution Service Tariff Sheet D17-D25 based on the following rates.

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ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

**CHARGES:**

**Residential:**

Energy Charge                      \$0.0030476 per kWh

**Residential Heating:**

Energy Charge                      \$0.0030476 per kWh

**Secondary:**

Demand Charge                      \$0.5874276 per kW for all kW over 5 kW of Billing Demand

Energy Charge                      \$0.0027170 per kWh for the first 1,500 kWh  
\$0.0005207 per kWh for all kWh over 1,500 kWh

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D19 applies, the Customer will be charged an energy charge of \$0.0159850 per kWh for all kWh in lieu of the above demand and energy charges.

**Primary:**

Demand Charge                      \$0.5414962 per kW for all kW of Billing Demand

Energy Charge                      \$0.0005207 per kWh

Reactive Demand Charge      \$0.2576940 per kVar for all kVar of Billing Demand

If the Maximum Charge provision contained in Electric Distribution Service Tariff Sheet No. D20 applies, the Customer will be charged an energy charge of \$0.0150087 per kWh in lieu of the above demand and energy charges.

**Primary-Substation:**

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Demand Charge	\$1.0147894 per kW for all kW of Billing Demand
Energy Charge	\$0.0005207 per kWh
Reactive Demand Charge	\$0.4759303 per kVar for all kVar of Billing Demand

**High Voltage:**

Demand Charge	\$0.6840766 per kW for all kW of Billing Demand
Energy Charge	\$0.0005207 per kWh
Reactive Demand Charge	\$0.4100818 per kVar for all kVar of Billing Demand

**Private Outdoor Lighting:**

3,600 Lumens Light Emitting Diode (LED)	\$0.0079240	/lamp/month
8,400 Lumens Light Emitting Diode (LED)	\$0.0169800	/lamp/month
9,500 Lumens High Pressure Sodium	\$0.0220740	/lamp/month
28,000 Lumens High Pressure Sodium	\$0.0543360	/lamp/month
7,000 Lumens Mercury	\$0.0424500	/lamp/month
21,000 Lumens Mercury	\$0.0871640	/lamp/month
2,500 Lumens Incandescent	\$0.0362240	/lamp/month
7,000 Lumens Fluorescent	\$0.0373560	/lamp/month
4,000 Lumens PT Mercury	\$0.0243380	/lamp/month

**School:**

Energy Charge	\$0.0020763 per kWh
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**Street Lighting:**

Energy Charge	\$0.0005657 per kWh
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THE DAYTON POWER AND LIGHT COMPANY  
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Fifteenth Revised Sheet No. T8  
Cancels  
Fourteenth Revised Sheet No. T8  
Page 4 of 5

P.U.C.O. No. 17  
ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

DETERMINATION OF KILOWATT BILLING DEMAND:

Billing demand shall be determined as defined on the applicable Electric Distribution Service Tariff Sheet Nos. D17 through D25.

DETERMINATION OF KILOVAR BILLING DEMAND:

If kilovars are not measured, a ninety percent (90%) power factor will be assumed for billing purposes. Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to measure kilovars shall be subject to an additional charge of thirty-four dollars (\$34.00) per month.

Kilovar billing demand shall be determined at the time of maximum kilowatt billing demand.

TRANSMISSION RULES AND REGULATIONS:

All retail electric transmission and ancillary services of the Company are rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

Except where noted herein, this service shall be provided under the terms, conditions, and rates of PJM's Tariff filed at the Federal Energy Regulatory Commission.

RIDER UPDATES:

The charges contained in this Rider shall be updated and reconciled on an annual basis. The TCRR-N shall be filed with the Public Utilities Commission of Ohio on or before March 15 of each year and be effective for bills rendered June 1 through May 31 of the subsequent year, unless otherwise ordered by the Commission.

This Rider is subject to reconciliation, including but not limited to, refunds to customers, based upon the results of audits as approved and ordered by the Commission.

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ELECTRIC TRANSMISSION SERVICE  
TRANSMISSION COST RECOVERY RIDER – NON-BYPASSABLE (TCRR-N)

OPT-OUT PILOT PROGRAM:

Pursuant to the October 20, 2017 Opinion and Order issued by the Public Utilities Commission of Ohio in Case No.16-395-EL-SSO, the Company is implementing a pilot program which enables up to 50 qualifying accounts to opt-out of the TCRR-N for the duration of the pilot program. The pilot program is described in paragraph VI.C. of the March 13, 2017 Amended Stipulation and Recommendation that was filed in Case No. 16-395-EL SSO. To receive additional information, qualified customers should contact [transmissionoptout@aes.com](mailto:transmissionoptout@aes.com).

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**This foregoing document was electronically filed with the Public Utilities**

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**in**

**Case No(s). 18-0447-EL-RDR, 89-6004-EL-TRF**

Summary: Tariff Final Tariffs effective November 1, 2018 electronically filed by Mr. Alan M. O'Meara on behalf of The Dayton Power and Light Company