



Original GAG Case Number	Version
- -EL-GAG	

RENEWAL APPLICATION FOR ELECTRIC GOVERNMENTAL AGGREGATORS

Please print or type all required information. Identify all attachments with an exhibit label and title (Example: Exhibit A-4 Opt-Out Form). All attachments should bear the legal name of the Applicant and should be included on the electronic copy provided. Applicants should file completed applications and all related correspondence with: Public Utilities Commission of Ohio, Docketing Division, 180 East Broad Street, Columbus, OH 43215-3793.

This PDF form is designed so that you may input information directly onto the form. You may also download the form, by saving it to your local disk, for later use.

A. RENEWAL INFORMATION

A-1 Applicant's legal name, address, telephone number, PUCO certificate number, and web site address

Legal Name _____
Address _____
PUCO Certificate # and Date Certified _____
Telephone # _____ Web site address (if any) _____

A-2 Exhibit A-2 "Authorizing Ordinance" provide a copy of the ordinance or resolution authorizing the formation of a governmental aggregation program adopted pursuant to Section 4928.20(A) of the Revised Code.

A-3 Exhibit A-3 "Operation and Governance Plan" provide a copy of the applicant's current plan for operation and governance of its aggregation program adopted pursuant to Section 4928.20(C) of the Revised Code. The Operation and Governance Plan explained in Exhibit A-3 should include:

- Terms and conditions of enrollment including:
 - Rates
 - Charges
 - Switching fees, if any
- Policies associated with customers moving into/out of aggregation area
- Billing procedures
- Procedures for handling complaints and disputes including the toll-free telephone number and address for customer contacts

A-4 **Exhibit A-4 Automatic Aggregation Disclosure - "Opt-out Form"** provide a copy of the disclosures/"opt-out" required by Section 4928.20(D) of the Revised Code, if its aggregation program provides for automatic aggregation in accordance with Section 4928.20(A) of the Revised Code. If the opt-out is in draft form, docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service. See #12 in the attached Affidavit .

A-5 Contact person for regulatory or emergency matters

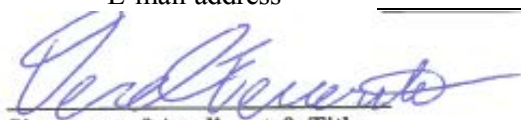
Name _____
Title _____
Business address _____
Telephone # _____ Fax # _____
E-mail address _____

A-6 Contact person for Commission Staff use in investigating customer complaints

Name _____
Title _____
Business address _____
Telephone # _____ Fax # _____
E-mail address _____

A-7 Applicant's address and toll-free number for customer service and complaints

Customer Service address _____
Toll-free Telephone # _____ Fax # _____
E-mail address _____ .com


Signature of Applicant & Title

Sworn and subscribed before me this 27 day of September 2018
Month Year


Signature of official administering oath

Joan Challinor
Print Name and Title - Notary

My commission expires on 01-01-21



JOAN CHALLINOR
Notary Public
In and for the State of Ohio
My Commission Expires
January 01, 2021

AFFIDAVIT

State of Ohio :

Rittman ss.
(Town)

County of Wayne :

Derek Feuerstein, Affiant, being duly sworn/affirmed according to law, deposes and says that:

He/She is the City Manager (Office of Affiant) of City of Rittman (Name of Applicant);

That he/she is authorized to and does make this affidavit for said Applicant,


1. The Applicant herein, attests under penalty of false statement that all statements made in the application for certification renewal are true and complete and that it will amend its application while the application is pending if any substantial changes occur regarding the information provided in the application.
2. The Applicant herein, attests it will timely file an annual report with the Public Utilities Commission of Ohio of its intrastate gross receipts, gross earnings, and sales of kilowatt-hours of electricity pursuant to Division (A) of Section 4905.10, Division (A) of Section 4911.18, and Division (F) of Section 4928.06 of the Revised Code.
3. The Applicant herein, attests that it will timely pay any assessments made pursuant to Sections 4905.10, 4911.18, or Division F of Section 4928.06 of the Revised Code.
4. The Applicant herein, attests that it will comply with all Public Utilities Commission of Ohio rules or orders as adopted pursuant to Chapter 4928 of the Revised Code.
5. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, and its Staff on any utility matter including the investigation of any consumer complaint regarding any service offered or provided by the Applicant.
6. The Applicant herein, attests that it will fully comply with Section 4928.09 of the Revised Code regarding consent to the jurisdiction of Ohio Courts and the service of process.
7. The Applicant herein, attests that it will comply with all state and/or federal rules and regulations concerning consumer protection, the environment, and advertising/promotions.
8. The Applicant herein, attests that it will use its best efforts to verify that any entity with whom it has a contractual relationship to purchase power is in compliance with all applicable licensing requirements of the Federal Energy Regulatory Commission and the Public Utilities Commission of Ohio.
9. The Applicant herein, attests that it will cooperate fully with the Public Utilities Commission of Ohio, the electric distribution companies, the regional transmission entities, and other electric suppliers in the event of an emergency condition that may jeopardize the safety and reliability of the electric service in accordance with the emergency plans and other procedures as may be determined appropriate by the Commission.
10. If applicable to the service(s) the Applicant will provide, the Applicant herein, attests that it will adhere to the reliability standards of (1) the North American Electric Reliability Council (NERC), (2) the appropriate regional reliability council(s), and (3) the Public Utilities Commission of Ohio. (Only applicable if pertains to the services the Applicant is offering)

11. The Applicant herein, attests that it will inform the Commission of any material change to the information supplied in the renewal application within 30 days of such material change, including any change in contact person for regulatory purposes or contact person for Staff use in investigating customer complaints.
12. The Applicant herein, attests that if the opt-out is in draft form, the Applicant will docket the final opt-out (including beginning and ending dates of the 21-day -out period and the selected CRES supplier) with the Commission within 10 days prior to providing or offering service.

That the facts above set forth are true and correct to the best of his/her knowledge, information, and belief and that he/she expects said Applicant to be able to prove the same at any hearing hereof.


Signature of Affiant & Title

Sworn and subscribed before me this 27 day of September, 2018
Month Year


Signature of official administering oath

Joan Challinor
Print Name and Title - Notary

My commission expires on 01-01-21



JOAN CHALLINOR
Notary Public
In and for the State of Ohio
My Commission Expires
January 01, 2021

Exhibit A-2

**Authorizing
Ordinance**

RECORD OF ORDINANCES

Printer: Local News, Inc.

Form No. 1041

Ordinance No. 7228

Passed August 14, 2003

ORDINANCE NO. 7228

AN ORDINANCE OF THE COUNCIL OF THE CITY OF RITTMAN, WAYNE AND MEDINA COUNTIES, OHIO, TO FACILITATE COMPETITIVE RETAIL ELECTRIC SERVICE TO PROMOTE ELECTRICAL SAVINGS, LOWER COST ELECTRICITY SUPPLIES AND OTHER BENEFITS FOR CERTAIN ELECTRICITY CONSUMERS, AUTHORIZING ALL ACTIONS NECESSARY TO EFFECT AN OPT-OUT ELECTRIC AGGREGATION PROGRAM PURSUANT TO SECTION 4928.20 OF THE OHIO REVISED CODE AND ARTICLE XVIII SECTION 4 OF THE OHIO CONSTITUTION; DIRECTING THE WAYNE COUNTY BOARD OF ELECTIONS TO SUBMIT A BALLOT QUESTION TO THE ELECTORS; AUTHORIZING AN AGREEMENT WITH AMERICAN MUNICIPAL POWER-OHIO ("AMP-OHIO") FOR SUCH PURPOSES; AND DECLARING AN EMERGENCY.

WHEREAS, Article XVIII Section 4 of the Ohio Constitution grants the City of Rittman (the "Municipality") certain authority related to utility service; and

WHEREAS, pursuant to Chapter 4928 of the Ohio Revised Code, to facilitate competitive retail electric service to promote electricity savings, lower cost electric supplies, and other benefits, certain governmental entities may aggregate certain electricity consumers within their jurisdiction; and

WHEREAS, pursuant to Section 4928.20, Revised Code, the Municipality is authorized to act as an aggregator by establishing an automatic opt-out governmental aggregation program for the provision of competitive retail electric service ("Electric Aggregation") for the benefit of certain electricity consumers within the Municipality so that the consumers may realize lower cost electricity supplies and other benefits from the aggregation and collective purchasing of electric supplies; and

WHEREAS, Electric Aggregation provides an opportunity for electricity consumers collectively to realize electric savings, lower cost electricity supplies, and other benefits that the consumers may not be able to realize individually; and

RECORD OF ORDINANCES

Division Legal Blank, Inc.

Form No. 1001

Ordinance No. 7228

Passed August 18 2003

WHEREAS, the Municipality desires to submit to the electors of the Municipality the question of whether the Municipality should create a Electric Aggregation program to facilitate competitive retail electric service to promote electricity savings, lower cost electric supplies, and other benefits in accordance with Section 4928.20, Revised Code; and

WHEREAS, this Ordinance constitutes an emergency measure providing for the immediate preservation of the public peace, property, health, or safety, in that opportunities to coordinate aggregation activities with certain suppliers may become limited; and

WHEREAS, the Municipality has adopted this Ordinance pursuant to the authority conferred by Article XVIII Section 4 of the Ohio Constitution and Section 492.20, Revised Code.

NOW, THEREFORE, be it ordained by the Council of the City of Rittman, Counties of Wayne and Medina and State of Ohio, three-fourths of all members elected thereto concurring:

SECTION ONE

This Council finds and determines that to facilitate competitive retail electric service to promote electric savings, lower cost electricity supplies, and other benefits, it is in the best interest of the Municipality and certain electricity consumers within the jurisdiction of the Municipality to establish an Electric Aggregation Program in the Municipality pursuant to Section 4926.20, Revised Code. Provided that this Ordinance and the Electric Aggregation program is approved by the electors of the Municipality in accordance with this Ordinance, the Municipality is hereby authorized to take all actions necessary to affect a Electric Aggregation program pursuant to Section 4928.20, Revised Code. The Municipality may exercise this authority jointly with other entities to the full extent permitted by law. Further, for such purposes, the Municipal Manager of the Municipality is hereby authorized to execute and deliver an agreement with American Municipal Power-Ohio ("AMP-Ohio") to assist the Municipality as its consultant and agent to effect the Electric Aggregation program. Actions necessary to effect the Electric Aggregation program include determining and entering into service agreement(s) with suppliers to facilitate the sale and purchase of all electricity.

RECORD OF ORDINANCES

Ordinance Legal Blank.

Ordinance Legal Blank, Inc.

Form No. 200-12

Ordinance No.

Ordinance No. 7228

Passed August 16, 2003

SEC

Upc

Ordinance,

The Electric

the Plan sh

once a we

Municipali

each bear

electrical o

and arrang

consumers

authorized

Aggregatic

other servi

SE

Th

unless the

person wil

enrolled, i

The discl

Once enro

years wit

Aggregatic

distributio

SE

Th

given of a

to provide

competitive retail electric services, and retail electric generation to serve the enrolled consumers. The Municipality shall be authorized by the electors to be the only entity authorized to act for and on behalf of the enrolled electric consumers to determine and select the supplier(s) to supply the Electric Aggregation program and the enrolled consumers.

SECTION TWO.

The Electric Aggregation program shall not apply to persons that are not eligible pursuant to Rules and/or Orders of the Public Utilities Commission of Ohio ("Commission") or not eligible pursuant to the adopted plan of operations and governance ("Plan") for the Electric Aggregation program.

SECTION THREE.

The Board of Elections of Wayne County is hereby directed to submit the following questions to the electors of the Municipality at the General election on November 4, 2003:

To facilitate competitive retail electric service to promote electric savings, lower cost electricity supplies, and other benefits, shall the City of Rittman have the authority to aggregate retail electrical loads located in the City of Rittman and enter into service agreements for the sale and purchase of electricity and other services, such aggregation to occur automatically unless any person affirmatively elects not to be enrolled by a stated procedure?

FOR, the City of Rittman to facilitate competitive retail electric service to promote electricity savings and other benefits by acting as an aggregator.

NOT FOR, the City of Rittman to facilitate competitive retail electric service to promote electricity savings and other benefits by acting as an aggregator.

The Clerk of this council is instructed to file a certified copy of this Ordinance and the proposed form of the ballot question with the Wayne County Board of Elections not later than August 21, 2003 which is seventy-five (75) days prior to November 4, 2003. The Electric Aggregation program shall not take effect unless approved by a majority of the electors voting upon the proposed ballot question at the election held in accordance with this Ordinance and Sections 4928.20, Revised Code. Upon approval, the Electric Aggregation shall take effect at the earliest permissible point in time and continue thereafter in accordance with Section 4928.20, Revised Code, and other requirements of Chapter 4928, Revised Code.

RECORD OF ORDINANCES

Hayden Legal Blank, Inc.

Form No. 1000

Ordinance No. 7228

Passed August 14, 2003

SECTION SEVEN.

This Council finds and determines that all formal actions of this Council concerning and relating to the adoption of this Ordinance were taken in an open meeting of this Council and that all deliberations of this Council and any of its committees that resulted in those formal action were in compliance with the Law.

SECTION EIGHT.

That this Ordinance is hereby declared to be an emergency measure, and provided it receives the affirmative vote of three-fourths of all members elected to Council, it shall take effect and be in force immediately and continuing thereafter upon its passage and approval by the approval by the Mayor; otherwise, it shall take effect and be in force from and continuing thereafter upon the earliest time allowed by law.

Passed: August 14, 2003


Acting Mayor

Attest:


Clerk of Council

Exhibit A-3

Operation and Governance Plan

RECORD OF ORDINANCES

Date of Local Enact. <u> </u>	Form No. <u>8550</u>
Ordinance No. <u>7258</u>	Passed <u>March 22</u> , 20 <u>04</u>

ORDINANCE NO. 7258

AN ORDINANCE OF THE COUNCIL OF THE CITY OF RITTMAN, WAYNE AND MEDINA COUNTIES, OHIO, TO APPROVE THE PLAN OF OPERATION AND GOVERNANCE FOR THE CITY OF RITTMAN'S ELECTRIC AGGREGATION PROGRAM DECLARING AN EMERGENCY.

WHEREAS, Revised Code 4928.20 permits a municipality to aggregate customers within their jurisdiction in order to facilitate "customer choice" in electric power suppliers and to promote lower cost electric utility services within the City; and

WHEREAS, on November 4, 2003, the electors of the City approved of the City's plan to create an aggregation program for customers located within the boundaries of the City; and

WHEREAS, Revised Code 4928.20(C) requires a governmental entity interested in the automatic registration of customers under governmental aggregation, subject to customer rights to "opt-out" of such an aggregation, to adopt a plan of operation and governance for its aggregation program; and

WHEREAS, this Ordinance constitutes an emergency measure providing for the immediate preservation of the public peace, property, health or safety in that opportunities to coordinate aggregation activities with certain suppliers of generation services may become limited.

NOW, THEREFORE, be it ordained by the Council of the City of Rittman, Counties of Wayne and Medina and State of Ohio, three-fourths of all members elected thereto concurring:

SECTION ONE

That this Council hereby adopts the City of Rittman Plan of Operation and Governance, (attached hereto and incorporated herein by reference as Exhibit A) for the implementation and administration of the City's municipal aggregation program in accordance with Revised Code 4928.20 (C).

RECORD OF ORDINANCES

System Legal Blank, Inc.

Form No. 3002

Ordinance No. 7258

Passed March 22, 2004

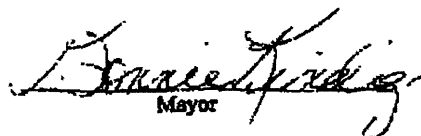
SECTION TWO.

Said Plan of Operation may be modified from time to time in order to comply with future rule changes which may be implemented by the Public Utilities Commission of Ohio.

SECTION THREE.

That this Ordinance is hereby declared to be an emergency measure and shall become effective immediately upon its adoption, and that the City's aggregation program shall thereafter commence in accordance with the adopted Plan of Operation and Governance that has been established pursuant to Revised Code Chapter 4923.

Passed: March 22, 2004


Mayor

Attest:


Clerk of Council

**City of Rittman, Ohio
Municipal Electric Aggregation
Program**

Plan of Operation and Governance

**Adopted
March 22, 2004**

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

Overview

At the November 4, 2003 general election, local residents authorized the City of Rittman ("the City") to create a municipal opt-out electric aggregation program ("the Aggregation Program") as provided under Section 4928.20 of the Ohio Revised Code. Under the opt-out electric aggregation program, all eligible electric consumers within the City's corporation limits will be automatically included in the Aggregation Program initially. However, all consumers will also be given the opportunity to opt out of or decline participation in the Aggregation Program as detailed herein.

The City's purpose in creating the Aggregation Program is to represent local consumer interests in emerging competitive electricity markets by aggregating electric loads within the City's corporation limits (including municipal facilities) and negotiating affordable, reliable electric supplies and other related services on behalf of local consumers. The City may pursue this purpose individually or in cooperation with other entities.

Many small commercial and residential electric consumers lack the knowledge and leverage to effectively negotiate power supply rates and services. A governmental aggregation program provides them with an option for professional representation and the bargaining power of a larger, more diverse consumer group that may be more attractive to suppliers, allowing them to effectively participate in the competitive process and achieve benefits.

The Aggregation Program is designed to reduce the amount a consumer pays for electric energy, and to gain other favorable economic and non-economic terms in service contracts. The City will not buy and resell power, but will represent collective consumer interests to set terms and conditions for service. Through a negotiation process, the City will develop a contract with a Competitive Retail Electric Services Provider (CRES Provider) or Providers for firm all-requirements electric service. The contract will run for a fixed term (i.e., one to five years). Once the contract has been finalized, it will be submitted to the Rittman City Council for approval.

Initially, each eligible consumer within the City's corporation limits will be automatically included in the Aggregation Program on a non-discriminatory basis. However, prior to actual enrollment, each consumer will receive a notice from the City detailing the Aggregation Program's rates, terms and conditions.

Each consumer will then have a 21-day period to opt out of or decline to participate in the Aggregation Program without charge. Consumers opting out of the program will remain on Ohio Edison's Standard Offer Generation Service until such time as they select an approved CRES Provider. A similar opt-out period will be offered every two years during which time consumers can leave the Aggregation Program without paying an early termination fee.

Participants who leave the Aggregation Program and wish to return, as well as consumers who move into the City after the initial opt-out period will be afforded the opportunity to enroll in the

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

Aggregation Program. However, the City cannot guarantee rates, terms and conditions to consumers enrolling in the Aggregation Program after the initial 21-day opt-out period.

Participants who relocate within the City limits and ~~retain the same~~ Ohio Edison account number will be allowed to continue in the Aggregation Program at their new location under the same terms and conditions as at their former location, provided the Ohio Edison rate classification is the same at both locations, and subject to any switching fees imposed by Ohio Edison.

The City will contract with a CRES Provider to implement and operate the Aggregation Program. Contracts for power supply and other related services will be negotiated, recommended, and monitored for compliance by the City on behalf of local consumers.

The Aggregation Program covers the power supply or generation portion only of a participant's electric bill. Ohio Edison will continue to deliver electricity to Aggregation Program participants' homes and businesses through its electric transmission and distribution system as a monopoly function regulated by the Public Utilities Commission of Ohio (PUCO). Ohio Edison will also continue to install, operate and maintain its system of poles, wires, transformers and other electric distribution components. Aggregation Program participants should continue to call Ohio Edison if their power goes out or if they have billing questions. The PUCO will continue to oversee Ohio Edison's electric safety and reliability service standards.

The City developed this Plan of Operation and Governance in compliance with Ohio law regarding municipal opt-out aggregation of electric consumers, including at least two public hearings prior to its adoption.

Plan of Operation and Governance

The Rittman City Council shall approve through resolution or ordinance the Aggregation Program's Plan of Operation and Governance in accordance with Ohio Revised Code Section 4928.20. Amendments to the Plan of Operation and Governance may be subject to Rittman City Council approval and filing with the PUCO.

After adoption of the Plan of Operation and Governance, the City will file with the PUCO for governmental aggregator certification and also register as a governmental aggregator with Ohio Edison.

Aggregation Program Management

Oversight of the Aggregation Program will be the responsibility of the City Manager or City Manager designee, who shall report to the City Council. The City Manager or City Manager designee will have the authority to develop specifications for the Aggregation Program, to appoint an Aggregation Program Manager, and to select, hire and manage the CRES Provider.

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

The CRES Provider and the Aggregation Program Manager will work under the direction of the City Manager or City Manager designee with the advice and counsel of the City Attorney.

Due to the complexity of the electric utility industry and the uncertainties of its associated restructuring activities, the City Manager or City Manager designee may contract with a consultant or consultants to provide the necessary expertise to represent the City's interest in legislative and regulatory matters and/or to serve as the Aggregation Program Manager. Such services may include, but are not limited to facilitating consumer enrollment and opt-out, assisting with consumer education, addressing consumer questions and concerns, providing reports on program operation, enrollment and savings, negotiating future CRES Provider contracts, and representing the City in dealings with CRES Providers, Ohio Edison, the Ohio Legislature, the PUCO and the OCC.

The CRES Provider's rates will include an administrative fee, which shall (if implemented) be collected on behalf of the City to fund the implementation and administration of the City's Aggregation Program. The administrative fee will be adjusted annually to cover the City's cost of administering the program. The fee will be reviewed annually to ensure that the amounts collected do not exceed the cost of administering the aggregation program.

Selection of a CRES Provider

The City will not buy and resell power to Aggregation Program participants. The City will negotiate with potential CRES Providers to provide affordable, reliable electric supplies and other electric related services on behalf of local consumers. The City will consider cooperating with other governmental aggregators if it appears beneficial to do so.

Through a negotiation process, the City will develop a contract with a CRES Provider or Providers for firm, all-requirements service. The City will contract only with a CRES Provider or Providers that meet at a minimum the following criteria:

1. Certified CRES Provider by the PUCO
2. Registered with Ohio Edison
3. Have a service agreement under Ohio Edison's Open Access Transmission Tariff
4. Successfully completed Electronic Data Interchange (EDI) computer system testing with Ohio Edison and that CRES Provider's EDI computer system is capable of effectively processing Aggregation Program EDI transactions in a timely manner
5. Meet standards of creditworthiness established by the City
6. Have a customer call center capable of effectively handling participants' questions, concerns and disputes in a timely manner using a toll-free telephone number
7. Hold the City harmless from any financial obligations arising from offering electricity and/or energy-related services to Aggregation Program participants

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

The CRES Provider's contract will run for a fixed term (i.e., one to five years) and contain all pricing, charges, early termination fees, etc. in clear and easily understood terms.

The City will require any CRES Provider to disclose any subcontractors that it uses in fulfillment of the services described herein.

The Rittman City Council will approve through resolution or ordinance the contracts entered into by the City with the CRES Provider.

Electric Supply Charges

The City will aggregate electric loads within the City's corporation limits (including municipal facilities) and negotiate mutually agreeable price terms with CRES Providers for affordable, reliable electric supplies and other related services on behalf of local consumers. The City may pursue this purpose individually or in cooperation with other entities. CRES Providers will supply information on electric supply charges by Ohio Edison customer rate classification or other appropriate pricing category as approved by the City. All electric supply charges will be fully and prominently disclosed in consumer enrollment materials and will be subject to approval by the Rittman City Council.

OHIO EDISON's Regulated Customer Classifications and Rates

OHIO EDISON assigns customer rate classifications; character of service and associated regulated rates subject to PUCO approved tariffs. In addition to the CRES Provider's generation charges, consumers will continue to be billed for Ohio Edison's service and delivery charges. Although the City may participate in regulatory proceedings and represent the interests of consumers regarding these regulated rates, it cannot assign or alter customer rate classifications.

It is the intention of the city to offer its aggregation program to eligible customers in any and all customer classifications, and in all rate categories, for which the CRES Provider can offer a savings compared to the EDU's generation cost.

Developing the Pool of Eligible Accounts

The City shall request the EDU to provide current customer information for all customers within the municipal boundaries. The provided information shall include:

- Customer name;
- Customer service address;
- Customer billing address;
- EDU customer account number;

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

- EDU rate code;
- EDU PIPP code;
- Customer load data;
- Whether or not a customer has a present contract with a CRES Provider;
- Whether or not a customer has a special service contract with the EDU.

From this information, the City and the CRES Provider will develop the pool of customers eligible to participate in the aggregation program, for which the CRES Provider can offer savings.

Initial Consumer Notification and Enrollment

After contract approval by the Rittman City Council, the CRES Provider will work with the City and Ohio Edison to identify all eligible consumers within the City's corporation limits.

All eligible consumers will be notified in writing of the rates, charges and other terms and conditions of participation in the Aggregation Program and that they will be automatically enrolled in the Aggregation Program unless they opt out of or decline participation in the program. Consumers will be given twenty-one (21) days from the postmark date of the opt out letter in which to notify the City that they wish to opt out of, or decline participation in, the Aggregation Program. Consumers opting out of the program will remain on Ohio Edison's Standard Offer Generation Service, until such time as they select an approved CRES Provider.

Consumers may use one or more of the following methods to opt out of the program:

- 1) Returning a post card or other form provided in the opt-out letter
- 2) Telephone
- 3) Internet

After the initial 21-day opt out period has elapsed, all eligible consumers who have not notified the City of their desire to opt out of the Aggregation Program will be enrolled by the CRES Provider at the earliest date practicable.

Consumers ineligible to participate in the Aggregation Program include those customer accounts that are located outside the City's municipal boundaries, customers who are in contract with a CRES provider, or customers in a "special rate" contract with Ohio Edison and Percentage of Income Payment Plan (PIPP) consumers. The aggregation of PIPP customers is under the direction of the State of Ohio.

Consumers enrolled in the Aggregation Program by the CRES Provider will receive a letter from Ohio Edison notifying them of their enrollment. Consumers will have seven calendar days to notify Ohio Edison of any objection to their enrollment in the Aggregation Program. Ohio

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

Edison will notify the CRES Provider of consumer objections or any reason that a consumer was not enrolled in the Aggregation Program and CRES Provider will maintain a list of customers who have opted out under the program rules. The CRES Provider will report to the City the status of Aggregation Program enrollment on at least a monthly basis.

Leaving the Aggregation Program

Participants who wish to leave the Aggregation Program may do so:

- During the initial 21-day opt-out period
- During subsequent opt-out period offered by the City at least every two years
- At any other time; however an early termination fee may be assessed

In addition to the initial 21-day opt-out period described above, each participant will be given an opportunity to opt out of the Aggregation Program every two years without paying an early termination fee. Consumers who choose to opt out of the Aggregation Program at any time other than during the initial 21-day opt-out period or during subsequent opt-out periods offered by the City may be subject to an early termination fee.

Any consumer who opts out of the Aggregation Program will be returned to Ohio Edison's Standard Offer Generation Service until such time as the consumer selects another approved CRES Provider.

CRES Provider Responsibilities

The CRES Provider will build and maintain a database of all Aggregation Program participants. The database will include the name, address, Ohio Edison service delivery identification (SDI) number, and may include other pertinent information as agreed upon by the City and the CRES Provider. Such information may include the CRES Provider's account number (if different from Ohio Edison's SDI number), rate code, rider code (if applicable), most recent 12 months of kWh consumption and kW demand, and meter reading cycle. The Aggregation Program database will be updated at least quarterly. The City will have the right to access information in the database for purposes of auditing.

The CRES Provider will provide and maintain the required Electronic Data Interchange (EDI) computer system to effectively process Aggregation Program enrollments, opt outs, billing, etc, with Ohio Edison.

The CRES Provider will provide a local or toll free telephone number for participant questions and concerns about enrollment, opt-out provisions, billing and other Aggregation Program issues.

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

The CRES Provider will develop internal controls and processes to help ensure that the City remains in good standing as a governmental aggregator that complies with all laws, rules and regulations regarding the same as they may be periodically amended.

New and Returning Participants

Participants who leave the Aggregation Program and wish to return, participants who initially opt out of the program and later wish to join, and consumers who move into the City after the initial opt-out period will be afforded the opportunity to enroll in the Aggregation Program. However, the City cannot guarantee rates, terms and conditions to consumers enrolling in the Aggregation Program after the initial 21-day opt-out period. Consumers may contact the office of the City Manager or City Manager designee to obtain current enrollment information.

Participants who relocate within the City limits ~~and retain the same Ohio Edison account number~~ will be allowed to continue in the Aggregation Program at their new location under the same terms and conditions as at their former location, provided the Ohio Edison rate classification is the same at both locations, and subject to any switching fees imposed by Ohio Edison.

The CRES Provider will comply with all local, state and federal rules and regulations regarding discontinuing service to Aggregation Program participants.

Billing

The City plans to utilize Ohio Edison's consolidated billing service in which each consumer account receives one bill itemizing the CRES Provider's electric supply charges and Ohio Edison's delivery, transition and other PUCO-approved charges. The billing statement will be consistent with applicable PUCO rules and regulations. The City will consider other billing options, including CRES Provider consolidated billing, if and when they become available and if it appears advantageous to do so.

Questions and Concerns

The Aggregation Program only impacts the source of generation or power supply. Ohio Edison will continue to deliver the electricity purchased through the Aggregation Program to participants' homes and businesses through its electric transmission and distribution system. Participants with question or concerns regarding service delivery or safety, such as a power outage, a downed power line, sparking power lines or equipment, low voltage, etc. should continue to contact Ohio Edison at 800-633-4766. Meter reading or other billing questions should also be directed to Ohio Edison at 800-633-4766. Questions regarding Aggregation Program enrollment, opting out and operation should be directed to the Aggregation Program Manager.

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

Question or Concern	Contact	Phone Number/e-mail
Power outage or interruption	Ohio Edison	800-366-7899
Turn power on or off	Ohio Edison	800-633-4766
Meter reading/billing	Ohio Edison	800-633-4766
To enroll in or opt out of the	CRES Provider: First Energy Solutions Hours: M-F: 7:00 AM-7:00 PM	888-254-6339
Aggregation Program Questions or concerns	City of Rittman	330-925-2056
Unresolved disputes (residential customers)	Ohio Consumer's Counsel	877-742-5622 (toll free) occ@occ.state.oh.us
Unresolved disputes (all customers)	Public Utilities Commission of Ohio	(800)-686-7826 (voice) (800)-686-1570 (TDD)

Reliability and Indemnification of Consumers

Electric service reliability is an essential to Aggregation Program participants. The City will strive to provide high-quality service and reliability through provisions of the CRES Provider contract, through traditional proceedings related to Ohio Edison's regulated transmission and distribution services; and through direct discussions with Ohio Edison concerning specific or general problems related to quality and reliability of its transmission and distribution system.

If for any reason a CRES Provider fails to provide uninterrupted service, the City will attempt to acquire an alternative power supply. If this attempt fails, participants will default to Ohio Edison's Standard Offer Generation Service. In no case will participants be without power as the result of the CRES Provider's failure to provide uninterrupted service. The City will seek to minimize this risk by contracting only with reputable CRES Providers that demonstrate reliable service. The City also intends to include conditions in its CRES Provider contract that will indemnify participants against risks or problems with power supply service and price.

Participant Rights

All Aggregation Program participants shall enjoy the protections of law afforded to consumers as they currently exist or as they may be amended from time to time. These include rights to question billings or service quality or service practices. All program participants shall also enjoy the individual right to decline participation in the Aggregation Program subject to the terms and conditions contained herein.

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

All Aggregation Program participants will be treated equitably. They will be guaranteed the right to raise and resolve disputes with the CRES Provider, be provided all required notices and information; and always retain the right to opt out of the Aggregation Program or switch suppliers subject to the terms and conditions contained herein.

All consumers within the City's corporation limits shall be eligible to participate in the Aggregation Program on a non-discriminatory basis subject to the terms and conditions described herein, Ohio law, PUCO rules and regulation governing electric service, and Ohio Edison's approved tariffs.

Service under the Aggregation Program shall include all eligible customer classes in adherence with universal service principles and requirements, and the traditional non-discriminatory practices of local government. CRES Provider contracts shall contain provisions to maintain these principles and equitable treatment of all customer classes.

Low-income consumers shall remain subject to all provisions of Ohio law and PUCO rules and regulations as they may be amended from time to time regarding their rights to return to Ohio Edison's Standard Offer Generation Service and participation in the Aggregation Program.

Participant Responsibilities

Aggregation Program participants are subject to the same standards and responsibilities as other electric consumers, including payment of billings and access to metering and other equipment necessary to carry out utility operations.

Termination of the Aggregation Program

The Aggregation Program may be discontinued upon the termination or expiration of the CRES Provider contract without any extension, renewal or subsequent contract being executed. In the event of Aggregation Program termination, each participant will receive notification 90 days prior to such program termination and could return to Ohio Edison's Standard Generation Offer Service or select another approved CRES Provider.

Definitions

Aggregation

Combining the electric loads of multiple customers for the purposes of supplying or arranging for the supply of competitive retail electric service to those customers.

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

Aggregation Program Manager

The person or entity designated by the City Manager or City Manager designee to oversee the operation and management of the City of Rittman's Municipal Electric Aggregation Program.

Competitive Retail Electric Service (CRES)

A component of retail electric service that is deemed competitive under the Ohio Revised Code or pursuant to an order of the PUCO. This includes but is not limited to the services provided by competitive retail electric service providers, power marketers, aggregators and governmental aggregators.

Competitive Retail Electric Service Provider (CRES Provider)

A person or entity certified by the PUCO and registered with Ohio Edison who supplies or offers to supply a competitive retail electric service over Ohio Edison's electric transmission and/or distribution system. This term does not apply to Ohio Edison in its provision of standard offer generation service.

Consumer

Any person or entity that is an end user of electricity and is connected to any part of Ohio Edison's electric transmission or distribution system within the City of Rittman's corporation limits.

Delivery Charge

Charge imposed by Ohio Edison for delivering electricity to a consumer's home or business. The charge includes meter reading, billing, transition costs, maintaining electric system reliability and responding during emergencies and outages (also called the distribution charge).

Distribution

The delivery of electricity to a consumer's home or business over Ohio Edison's local poles, wires, transformers, substations, and other equipment. Ohio Edison's distribution system operations will remain regulated by the PUCO.

Electric Related Service

A service that is directly related to the consumption of electricity at a consumer's home or business. This may include, but is not limited to, the installation of demand side management measures at a consumer's premises, the maintenance, repair or replacement

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

of appliances, lighting, motors or other energy-consuming devices at a consumer's premises, and the provision of energy consumption measurement and billing services.

Electric Supply Charge

All charges related to the generation of electricity by the CRES Provider.

Governmental Aggregator

An incorporated village or city, township or county acting as an aggregator for the provision of a CRES under authority conferred under Section 4928.20 of the Ohio Revised Code.

Kilowatt (kW)

A kilowatt is 1,000 watts

Kilowatt-hour (kWh)

A kilowatt-hour is 1,000 watts of electricity used for one hour. For example, a 1,000-watt appliance operating for one hour or a 100-watt light bulb operating for ten hours will consume one kilowatt-hour of electricity. Consumers are charged for electricity in cents per kilowatt-hour.

Ohio Consumers' Counsel (OCC)

The Ohio Consumers' Counsel (OCC) was established by the Ohio Legislature in 1976 to represent the interests of Ohio's four million residential utility customers served by investor-owned utilities in proceedings before the PUCO, other regulatory agencies and in the courts. The OCC also educates consumers about utility issues and resolves complaints individuals have with investor-owned utility companies.

Participant

A consumer enrolled in the City of Rittman's Municipal Electric Aggregation Program.

Public Utilities Commission of Ohio (PUCO)

The state agency charged with assuring all consumers (residential commercial and industrial) served by investor-owned utilities have access to adequate, safe, and reliable utility services at fair prices. The PUCO regulates a wide variety of investor-owned utilities, including electric, natural gas, pipeline, heating/cooling, local telephone, long distance telephone, waterworks, wastewater, railroad, household goods carriers, water transportation, hazardous materials carriers, and commercial transportation carriers.

FINAL PLAN OF OPERATION AND GOVERNANCE FOR MUNICIPAL ELECTRIC AGGREGATION

Standard Offer Generation Service

The electric generation service a consumer will receive from Ohio Edison (the default electric service provider) if the customer does not choose a CRES Provider.

Exhibit A-4

Automatic Aggregation Disclosure &



City of Rittman Electric Aggregation Program

<<insert customer name>>
<<insert customer address>>

<<post mark date>>

Dear Rittman Residents and Businesses,

We are writing to tell you about the City of Rittman's next Electric Aggregation Program. In November, 2003, Rittman voters authorized the Rittman City Council to form a governmental aggregation program to negotiate a favorable price and terms for electricity supply for City residences and businesses. Rittman Officials have selected Dynegy, a competitive retail electric service provider, as the supplier for a 36-month program that offers a fixed rate for the term of April 2018 through April 2021 meter read cycles.

Here's What to Expect:

- You receive a **Fixed Electricity Price of 5.39 ¢/kWh** through your April 2021 meter reading.
- You receive **one energy bill** including the Dynegy charge from Ohio Edison, your local utility.
- After your enrollment is finalized, Ohio Edison will send you a confirmation letter.
- You can leave the aggregation program without penalty, anytime.

You're Automatically Enrolled

There is no cost to enroll. Enrollment is automatic for those who are eligible, but participation is voluntary. You may opt-out of this program without penalty by **March 19, 2018** or leave the program at any time for any reason by providing notice to Dynegy. Please see the enclosed terms and conditions for full details of the program.

How to Opt-Out

If you do not wish to participate, please complete and return the reply card below or call Dynegy, the electric supplier, at 888-682-2170 by **March 19, 2018**. If you choose to opt out, you will be served by Ohio Edison under its standard service offer or until you choose an alternative electric supplier. If you switch back to your local utility, you may not be served under the same rates, terms, and conditions.

For questions, contact Dynegy at DynegyCustomerService@dynegy.com, call 888-682-2170 or visit Dynegy.com/Rittman.

We look forward to providing this program.

Sincerely,
City of Rittman and Dynegy

Community: Rittman

☐

I do not want to participate in the City of Rittman Electric Aggregation Program. By checking this box, I understand that my account will **not** be included in the program.

This opt out must be post marked by March 19, 2018 - mail to Dynegy, PO Box 272, Springfield, IL 62705

Customer Name _____

Customer Number <<Customer Number>>

Service Address _____ <<service address>>

Signature _____ Date _____

Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

1. Purchase of Electricity – Dynegy Energy Services (East), LLC (DES) agrees to sell, and you (Customer) agree to buy, all retail electricity at the price and on the terms and conditions specified in this Agreement. Customer's electric utility remains responsible for the delivery of electricity to the Customer.

2. Residential or Small Commercial Service – Customer acknowledges this Agreement is for electricity for residential or small commercial use only.

3. Price and Initial Term – The price for electricity (Price) will be \$0.0539 per kWh through your April 2021 meter read date (Initial Term). Electricity service under this Agreement will begin with the next available meter read date after DES and Customer's electric utility process Customer's enrollment. In addition to delivering electricity, Customer's electric utility will continue to read Customer's meter, bill the Customer and respond to any outages. If Customer switches back to Customer's electric utility for any reason, Customer may or may not be served under the same rates, terms, and conditions that apply to other customers served by the electric utility. The Price includes broker fees, but does not include any applicable taxes, fees or charges related to distribution service from the Customer's electric utility. If DES wishes to lower the Price due to a change in market conditions, DES may do so without Customer's consent provided there are no other changes to the terms and conditions of this Agreement.

4. Length of Contract - As a part of your community's program, your service from DES will commence with your next available meter reading after processing of enrollment by your electric utility, and will continue for the term as specified in the opt-out notification, ending on your meter read for the last month of service.

5. Billing and Payment – The charges for electricity provided by DES will appear on Customer's monthly bill from Customer's electric utility, and is due and payable to Customer's electric utility on the same day the electric utility's bill is due. Customer will incur additional service and delivery charges from the Customer's electric utility. Customer should continue to follow any bill payment procedures between Customer and Customer's electric utility. Customer agrees to accept the measurements as determined by Customer's electric utility for purposes of accounting for the amount of electricity provided by DES under this Agreement. Though DES does not offer budget billing for the electricity provided, the customer may contact the Customer's electric utility to enroll in the utility budget billing program, if applicable. Customer has the right to request from DES, twice within a twelve-month period without charge, up to twenty-four months of the Customer's payment history. The failure to pay electric utility charges may result in Customer being disconnected from service in accordance with the Customer's electric utility tariff.

6. Customer Cancellation or Termination of the Agreement – Customer's electric utility will send Customer a notice confirming the switch to DES for electricity. **CUSTOMER MAY CANCEL THIS AGREEMENT WITHOUT PENALTY WITHIN SEVEN (7) CALENDAR DAYS OF THE POSTMARK ON THE ELECTRIC UTILITY'S CONFIRMATION NOTICE OF THE SWITCH TO DES BY CONTACTING CUSTOMER'S ELECTRIC UTILITY BY TELEPHONE OR IN WRITING IN ACCORDANCE WITH THE CANCELLATION INSTRUCTIONS ON THAT NOTICE.** After the seven-day cancellation period, Customer must contact DES to terminate this Agreement. There is no fee for early termination during any renewal term. Customer may terminate this Agreement without penalty if Customer moves outside of DES's service area or into an area where DES charges a different price for electricity.

7. DES Termination of the Agreement – DES may terminate this Agreement by giving Customer written notice of at least 14 calendar days if the Customer fails to make any payments under this Agreement or fails to meet any agreed-upon payment arrangements. DES may also terminate this Agreement by giving Customer written notice if any Force Majeure Event (See Section 13 of this Agreement), as defined below, physically prevents or legally prohibits DES from performing under the terms of this Agreement. Upon termination of this Agreement, Customer will return to Customer's electric utility for electricity unless Customer has selected another Competitive Retail Electric Service (CRES) provider. The effective date of any termination by Customer or DES will be the next available meter read date after expiration of any required notice period and processing by the electric utility and DES of the return of the Customer to the

Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

electric utility. Upon termination by any party for any reason, Customer will remain responsible for all charges for electricity through the date of termination.

8. Environmental Disclosure – This Agreement incorporates the information provided to Customer or made available to Customer at DES’s website (DynegyOhio.com) regarding the approximate generation resource mix and environmental characteristics of electricity supply.

9. Assignment – DES may assign, subcontract or delegate all or any part of DES’s rights and/or obligations under this Agreement without consent from Customer. Customer shall not assign its rights and/or obligations under this Agreement without the prior written consent of DES.

10. Customer Information – Customer authorizes DES to obtain any information from Customer’s electric utility necessary for DES to perform this Agreement, including Customer’s account name, account number, billing address, service address, telephone number, standard offer service type, meter readings, when charges hereunder are included on the electric utility’s bill, and Customer’s billing and payment information from Customer’s electric utility. DES is prohibited from disclosing Customer’s social security number and/or account number(s) without Customer’s consent except for DES’s own collections and credit reporting, participation in programs funded by the universal service fund pursuant to section 4928.52 of the Revised Code, or assigning a customer contract to another CRES provider.

11. Dispute Resolution – If Customer has a billing or other dispute involving this Agreement, Customer may contact DES at the telephone number, e-mail address or mailing address listed below. If your complaint is not resolved after you have called your electric supplier and/or your electric utility, or for general utility information, residential and business customers may contact the Public Utilities Commission of Ohio (PUCO) for assistance at 1-800-686-7826 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.puco.ohio.gov>. Hearing or speech impaired customers may contact the PUCO via 7-1-1 (Ohio relay service). The Ohio consumers’ counsel (OCC) represents residential utility customers in matters before the PUCO. The OCC can be contacted at 1-877-742-5622 (toll free) from eight a.m. to five p.m. weekdays, or at <http://www.pickocc.org>.

12. Limitation of Liability – Customer agrees that neither DES nor any of its employees, affiliates, agents, or subcontractors (collectively, DES Parties) will be liable for any damages or claims for matters within the control of Customer’s electric utility or the regional transmission organization controlled electricity grid. The DES Parties will not be responsible for any failure to commence or terminate power and energy service on the date specified herein due to any failure or delay in enrolling Customer with Customer’s electric utility. The DES Parties’ liability will be limited to direct actual damages only. In no event will the DES Parties be liable for any punitive, incidental, consequential, exemplary, indirect, attorney’s fees, third-party claims or other damages whether based on contract, warranty, tort, negligence, strict liability or otherwise, or for lost profits arising from any breach or nonperformance of this Agreement.

13. Force Majeure – If a Party is prevented by Force Majeure from carrying out, in whole or part, its obligations under this Agreement (the “Claiming Party”) and gives notice and details of to the other Party as soon as practicable, then the Claiming Party shall be excused from the performance of its obligations under this Agreement (other than the obligation to make payments then due or becoming due with respect to performance prior to the Force Majeure). The Claiming Party shall remedy the Force Majeure with all reasonable dispatch. During the period excused by Force Majeure, the non-Claiming Party shall not be required to perform its obligations under this Agreement. “Force Majeure” shall mean an event or circumstance which prevents the Claiming Party from performing its obligations or causes delay in the Claiming Party’s performance under this Agreement, which event or circumstance was not anticipated as of the date this Agreement was agreed to, which is not within the reasonable control of, or the result of the negligence of, the Claiming Party, and which, by the exercise of due diligence or use of good utility practice, as defined in the applicable transmission tariff, the Claiming Party is unable to overcome or avoid or cause to be avoided, such as, but not limited to, acts of God; fire; flood; earthquake; war; riots;

Dynegy Energy Services (East), LLC
Residential and Small Commercial Electric Supply Agreement Terms and Conditions

strikes, walkouts, lockouts and other labor disputes that affect Customer or DES. Force Majeure shall not be based on 1) Customer's inability to economically use the electricity purchased hereunder; or 2) Supplier's ability to sell the electricity at a price greater than the price under this Agreement.

14. REGULATORY OUT – Changes to laws, regulations, rules, decisions, entries, findings, or orders governing the generation, transmission, or sale of electricity may be made by different entities, including state agencies and regulatory bodies such as the Public Utilities Commission of Ohio (PUCO), federal agencies and regulatory bodies such as the Federal Energy Regulatory Commission (FERC), and Regional Transmission Organizations (RTO) that operate multi-state regional electric transmission systems such as PJM Interconnection LLC (PJM), the RTO that operates the regional electric transmission system in a multi-state region that includes Ohio. Such changes may include, without limitation, new, revised, altered, amended, or reinterpreted laws, regulations, rules, decisions, entries, findings, or orders relating to (i) the generation of electricity, (ii) the availability and reliability of electricity supply resources (including, without limitation, capacity), (iii) the reliability of the electricity grid, (iv) the transmission or delivery of electricity, and (v) the sale or marketing of wholesale and retail electricity (collectively, Regulatory Events). DES has no control over Regulatory Events. If any Regulatory Event makes this Agreement uneconomic or unprofitable for DES, Customer agrees that DES may propose new contract terms to Customer, including, without limitation, an increased price for the electricity delivered by DES under this Agreement. If DES proposes new contract terms in accordance with this clause, DES will provide written notice to the Customer that identifies (1) the Regulatory Event(s) at issue, (2) the new contract terms proposed by DES, and (3) when the new contract terms will take effect following Customer's acceptance. Customer will have thirty (30) days from the date of the written notice to affirmatively accept or reject the new contract terms. If Customer does not affirmatively accept the new contract terms within thirty (30) days of the written notice, DES may in its sole discretion elect to terminate this Agreement without penalty on the next available meter read date after the expiration of the thirty-day notice period and processing by the electric utility and DES, after which Customer will return to Customer's electric utility or another CRES provider of Customer's choosing for electricity; alternatively, DES may, in its sole discretion, elect to continue supplying electricity to Customer under the original terms of this Agreement.

Contact Information

In the event of an emergency involving Customer's electric service (for example, an outage or downed power lines) Customer should call the emergency line for Customer's electric utility. In all other situations, Customer may contact DES toll free at 888-682-2170. Customer Care Representatives are available Monday – Friday, 8:00 am - 7:00 pm ET. During all other hours please leave a message for a return call. Customer may also contact DES by email at DynegyCustomerService@dynegy.com, or by US Mail at DYNEGY, LLC, Attn: Customer Care, 312 Walnut Street, Suite 1500, Cincinnati, OH 45202. Customer may also visit Dynegy's website at <https://www.dynegy.com/electric-supplier>.

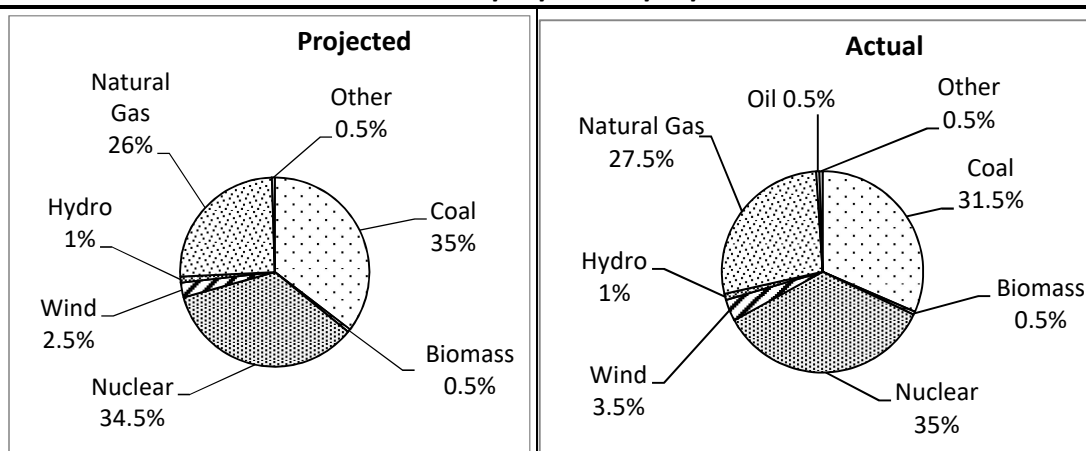
Environmental Disclosure Information – Quarterly Comparisons

Dynergy Energy Services (East), LLC

Projected Data for the 2018 Calendar Year

Actual Data for the Period 01/01/18 to 3/31/18

Generation Resource Mix -
A comparison between the sources of generation projected to be used to generate this product and the actual resources used during this period.



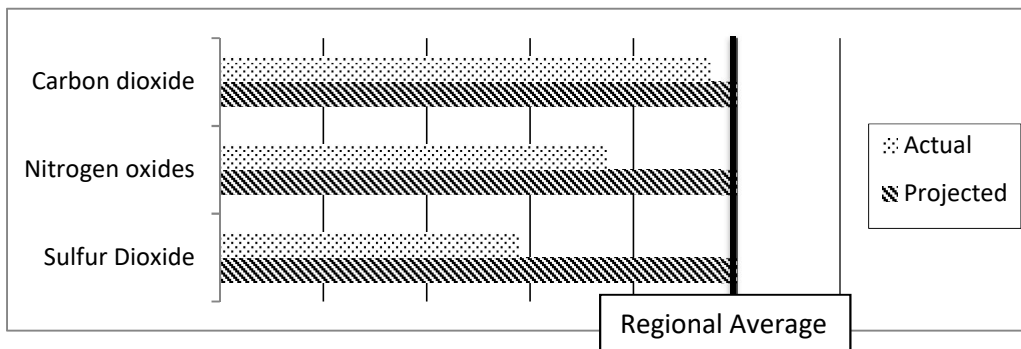
Environmental Characteristics–

A description of the characteristics associated with each possible generation resource.

Biomass Power	Air Emissions and Solid Waste
Coal Power	Air Emissions and Solid Waste
Hydro Power	Wildlife Impacts
Natural Gas Power	Air Emissions and Solid Waste
Nuclear Power	Radioactive Waste
Oil Power	Air Emissions and Solid Waste
Other Sources	Unknown Impacts
Solar Power	No Significant Impacts
Unknown Purchased Resources	Unknown Impacts
Wind Power	Wildlife Impacts

Air Emissions –

Product-specific projected and actual air emissions for this period compared to the regional average air emissions.



Radioactive Waste –

Radioactive waste associated with the product.

Type:	Quantity:	
High-Level Radioactive Waste	Unknown	Lbs./1,000 kWh
Low-Level Radioactive Waste	Unknown	Ft ³ /1,000 kWh

With in-depth analysis, the environmental characteristics of any form of electric generation will reveal benefits as well as costs. For further information, contact Dynergy Energy Services (East), LLC at www.DynergyOhio.com or by phone at 877-331-3045.

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

9/28/2018 11:32:46 AM

in

Case No(s). 04-1006-EL-GAG

Summary: Application City of Rittman's Renewal Application for Electric Governmental Aggregators electronically filed by Kendall C Kash on behalf of Dynegy Energy Services (East), LLC