



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

September 27, 2018

The Public Utilities Commission of Ohio
Attention: Docketing Division
180 East Broad Street
11th Floor
Columbus, OH 43215-3793

RE:	In the Matter of the Application of)	
	Duke Energy Ohio, Inc. to Adjust and)	Case No. 18-941-EL-RDR
	Set Its Base Transmission Rider)	Case No. 89-6002-EL-TRF

Docketing Division:

Enclosed for purposes of setting the Company's electric tariff in the above referenced cases is the proposed tariff to become effective for bills rendered beginning with the first billing cycle in October 2018. The updated index is also included.

Sheet No. 89.07 Rider BTR, Base Transmission Rider
Sheet No. 10.116 Index to Applicable Electric Tariff Schedules and Communities Served

Thank you.

Very truly yours,

A handwritten signature in black ink that reads "Ted Czupik". The signature is written in a cursive, flowing style.

Ted Czupik

Enclosures

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**INDEX TO APPLICABLE ELECTRIC TARIFF SCHEDULES AND COMMUNITIES SERVED
AND COMMUNITIES SERVED**

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RIDER BTR

BASE TRANSMISSION RIDER

APPLICABILITY

Applicable to all retail jurisdictional customers in the Company's electric service area.

CHARGE

The Base Transmission Rider charges detailed below are to recover transmission costs related to the provision of retail transmission service in Duke Energy Ohio's service territory. Costs recoverable in this rider include transmission-related costs charged to Duke Energy Ohio by the Federal Energy Regulatory Commission (FERC), a FERC-approved regional transmission organization, or the Public Utilities Commission of Ohio (PUCO) including:

Schedule 1A	Transmission Owner Scheduling, System Control, and Dispatch
Schedule 2	Reactive Supply and Voltage Control from Generation or Other Sources
	Service
Schedule 12	Transmission Enhancement Charges

Network Integration Transmission Service – Pursuant to Attachment H-22A

Transmission Expansion Planning Costs billed directly or indirectly from the Midcontinent ISO, Inc.

Consultant fees incurred by the PUCO and billed to Duke Energy Ohio

Other transmission-related costs incurred by Duke Energy Ohio as approved by the FERC and the PUCO.

Costs recoverable under Rider BTR are limited to those charges approved by the FERC and the PUCO subject to R.C. 4928.05 and O.A.C. 4901:1-36.

Rider BTR contains two components: a BTR charge and an RTEP credit to reflect a Stipulation approved by the Commission in Case No. 11-2641-EL-RDR. Both components apply to all customers. The RTEP credit is a reduction to bills for all rate classes and reflects an agreement to credit the first \$121 million in RTEP costs billed to the Company's retail load.

This Rider is subject to reconciliation, including, but not limited to, refunds or additional charges to customers, based upon the flow through impact to this Rider of changes to the Open Access Transmission Tariff approved by the Federal Energy Regulatory Commission (including changes related to the Tax Cuts and Jobs Act of 2017) or based upon the results of audits ordered by the Commission in accordance with the April 2, 2015 Opinion and Order in Case No. 14-841-EL-SSO.

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RATE

The BTR charges and RTEP credits for each rate schedule are shown in the following tables. Both the BTR charge and the offsetting RTEP credit apply to all customers:

<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh\kW)
Rate RS, RSLI, RS3P, Residential Service All kWh	\$0.005346
Rate ORH, Optional Residential Service With Electric Space Heating All kWh	\$0.005346
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering All kWh	\$0.005346
Rate TD, Optional Time-of-Day Rate All kWh	\$0.005346
Rate CUR, Common Use Residential Rate All kWh	\$0.005346
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering All kWh	\$0.005346
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	

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<u>BTR Charge Tariff Sheet</u>	<u>BTR Charge</u> (per kWh/kW)
All kWh	\$0.005346
Rate DS, Service at Secondary Distribution Voltage	
All kW	\$1.483500
Rate GS-FL, Optional Unmetered For Small Fixed Loads	
All kWh	\$0.005265
Rate EH, Optional Rate For Electric Space Heating	
All kWh	\$0.005274
Rate DM, Secondary Distribution Service, Small	
All kWh	\$0.005045
Rate DP, Service at Primary Distribution Voltage	
All kW	\$1.332000
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	
All kWh	\$0.005265
Rate TS, Service at Transmission Voltage	
All kVA	\$1.481700
Rate SL, Street Lighting Service	
All kWh	\$0.001007
Rate TL, Traffic Lighting Service	
All kWh	\$0.001007
Rate OL, Outdoor Lighting Service	
All kWh	\$0.001007
Rate NSU, Street Lighting Service for Non-Standard Units	
All kWh	\$0.001007
Rate NSP, Private Outdoor Lighting for Non-Standard Units	
All kWh	\$0.001007
Rate SC, Street Lighting Service - Customer Owned	
All kWh	\$0.001007
Rate SE, Street Lighting Service - Overhead Equivalent	
All kWh	\$0.001007
Rate UOLS, Unmetered Outdoor Lighting Electric Service	
All kWh	\$0.001007

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RTEP Credit

Tariff Sheet

RTEP Credit

	(per kWh)
Rate RS, RSLI, RS3P, Residential Service	(\$0.001537)
Rate ORH, Optional Residential Service With Electric Space Heating	(\$0.001537)
Rate TD-AM, Time-of-Day Rate For Residential Service With Advance Metering	(\$0.001537)
Rate TD, Optional Time-of-Day Rate	(\$0.001537)
Rate CUR, Common Use Residential Rate	(\$0.001537)
Rate TD-CPP_LITE, Optional Critical Peak Pricing Rate For Residential Service With Advance Metering	(\$0.001537)
Rate TD-LITE, Optional Time-of-Day Rate For Residential Service With Advance Metering	(\$0.001537)
Rate DS, Service at Secondary Distribution Voltage	(\$0.001076)
Rate EH, Optional Rate For Electric Space Heating	(\$0.001076)
Rate DM, Secondary Distribution Service, Small	(\$0.001076)
Rate DP, Service at Primary Distribution Voltage	(\$0.001076)
Rate GS-FL, Optional Unmetered For Small Fixed Loads	(\$0.001076)
Rate SFL-ADPL, Optional Unmetered Rate For Small Fixed Loads Attached Directly to Company's Power Lines	(\$0.001076)
Rate TS, Service at Transmission Voltage	(\$0.001076)
Rate SL, Street Lighting Service	(\$0.001076)
Rate TL, Traffic Lighting Service	(\$0.001076)
Rate OL, Outdoor Lighting Service	(\$0.001076)
Rate NSU, Street Lighting Service for Non-Standard Units	(\$0.001076)
Rate NSP, Private Outdoor Lighting for Non-Standard Units	(\$0.001076)
Rate SC, Street Lighting Service - Customer Owned	(\$0.001076)
Rate SE, Street Lighting Service - Overhead Equivalent	(\$0.001076)
Rate UOLS, Unmetered Outdoor Lighting Electric Service	(\$0.001076)

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Case No(s). 89-6002-EL-TRF, 18-0941-EL-RDR

Summary: Tariff Duke Energy Ohio BTR October 2018 electronically filed by Mrs. Julie A. Lee on behalf of Czupik, Ted and Duke Energy Ohio and Lee, Julie Ann Mrs.