

**CASE # 18-213-GA-GCR
PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
GAS COST RECOVERY RATE CALCULATION**

SUMMARY OF GCR COMPONENTS

	<u>UNIT</u>	<u>AMOUNT</u>
1 Expected Gas Cost (EGC)	\$/Mcf	3.5818
2 Supplier Refund and Reconciliation Adjustment (RA)	\$/Mcf	(0.0670)
3 Actual Adjustment (AA)	\$/Mcf	0.3657
4 Gas Cost Recovery Rate (GCR) = EGC + RA + AA + BA	\$/Mcf	3.8805

Gas Cost Recovery Rate Effective Dates: September 1, 2018 through September 30, 2018

EXPECTED GAS COST SUMMARY CALCULATION

	<u>UNIT</u>	<u>AMOUNT</u>
5 Primary Gas Suppliers Expected Gas Cost	\$	1915132.8490
6 Utility Production Expected Gas Cost	\$	0.0000
7 Includable Propane Expected Gas Cost	\$	0.0000
9 Total Annual Expected Gas Cost	\$	1915132.8490
10 Total Annual Sales	Mcf	534685.9240
11 Expected Gas Cost (EGC) Rate	\$/Mcf	3.5818

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
12 Current Quarterly Supplier Refund & Reconciliation Adj.	(Sch 2, Line 11)	\$/Mcf	(0.0670)
13 Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 210, Sch 2, L 11)	\$/Mcf	0.0000
14 Second Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 207, Sch 2, L 11)	\$/Mcf	0.0000
15 Third Previous Quarterly Reported Supplier Refund & Reconciliation Adj.	(GCR 204, Sch 2, L 11)	\$/Mcf	0.0000
16 Supplier Refund and Reconciliation Adjustment (RA)		\$/Mcf	(0.0670)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

		<u>UNIT</u>	<u>AMOUNT</u>
17 Current Quarterly Actual Adjustment	(Sch 3, Line 23)	\$/Mcf	0.1395
18 Previous Quarterly Reported Actual Adjustment	(GCR 210, Sch 3, L 23)	\$/Mcf	0.3472
19 Second Previous Quarterly Reported Actual Adjustment	(GCR 207, Sch 3, L 23)	\$/Mcf	(0.0761)
20 Third Previous Quarterly Reported Actual Adjustment	(GCR 204, Sch 3, L 23)	\$/Mcf	(0.0449)
21 Actual Adjustment (AA)		\$/Mcf	0.3657

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Public Utilities Commission of Ohio, Dated December 27, 1979.

Date Filed: September 11, 2018

By: Anna M. Kimble

PIEDMONT GAS COMPANY
EXPECTED GAS COST RATE CALCULATION
 Details for the EGC Rate in effect as of **September 1, 2018**
 For the Twelve Month Period Ended **May 31, 2018**

Line No.	Supplier Name	DEMAND EXPECTED GAS COST AMOUNT \$	COMMODITY EXPECTED GAS COST AMOUNT \$	MISC. EXPECTED GAS COST AMOUNT \$	TOTAL EXPECTED GAS COST AMOUNT \$
	<u>Primary Gas Suppliers</u>				
1	(A) Interstate Pipeline Suppliers (Schedule 1-A)				0.0000
2	(B) Synthetic (Schedule 1-A)				0.0000
3	(C) Other Gas Companies (Schedule 1-B)	0.0000		0.0000	0.0000
4	(D) Ohio Producers (Schedule 1-B)		1915132.8490		1915132.8490
5	(E) Self-Help Arrangements (Schedule 1-B)				0.0000
6	(F) Special Purchases (Schedule 1-B)				0.0000
7	Total Primary Gas Suppliers	0.0000	1915132.8490	0.0000	1915132.8490
8	Utility Production				0.0000
9	Includable Propane				0.0000
10	Total Expected Gas Cost Amount				1915132.8490

PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER
Details for the EGC Rate in effect as of September 1, 2018
For the Twelve Month Period Ended May 31, 2018

Line No.	Supplier Name	Unit Rate (\$/Mcf)	Twelve Month Volume (Mcf)	Expected Gas Cost Amount (\$)
<u>Other Gas Companies</u>				
1	Transport - East Ohio	0.00	0.0000	0.0000
				0.0000
				0.0000
2	Total Other Gas Companies			0.0000
<u>Ohio Producers</u>				
3	RED HILL DEVELOPMENT	3.5150	186227.7651	654590.5943
4	ENERVEST OPERATING LLC	3.3950	22331.3750	75815.0181
5	NORTHWOOD	3.2950	706.8962	2329.2230
6	ATLAS RESOURCE ENERGY	3.5150	30581.2115	107492.9584
7	HADDAD & BROOKS	3.4950	2121.8173	7415.7515
8	DOMINION (357)	5.5000	2077.4247	11425.8359
9	SOUND ENERGY	3.6450	28395.4386	103501.3737
10	DIVERSIFIED OIL & GAS	3.5450	0.0000	0.0000
11	RIVERSIDE PETROLEUM	3.2950	10499.9861	34597.4542
12	NORTHEAST OHIO NATURAL GAS	3.9300	113833.2426	447364.6434
13	GAS NATURAL RESOURCES	3.3950	257.3268	873.6245
14	DOMINION (72222)	3.8090	47765.3435	181938.1934
15	DOMINION (72311)	3.8090	13560.8205	51653.1653
16	COLUMBIA GAS (740374)	3.1000	8931.1956	27686.7064
17	DOMINION (61218)	3.8090	7673.5298	29228.4750
18	DOMINION (72231)	3.8090	8517.7422	32444.0800
19	DOMINION (72233)	3.8090	9125.6956	34759.7745
20	DOMINION (72237)	3.8090	20512.4057	78131.7533
21	DOMINION (72239)	3.8090	8895.8320	33884.2241
22	Total Ohio Producers			1915132.8490
23	<u>Self-Help Arrangement</u>			
24	Total Self-Help Arrangement Special Purchases			0.0000

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
OTHER PRIMARY GAS SUPPLIER**

Details for the EGC Rate in effect as of:

September 1, 2018

SUPPLIER NAME		UNIT	AMOUNT
1	Jurisdictional Sales: Twelve Months Ended May-18	MCF	534685.9240
2	Total Sales: Twelve Months Ended May-18	MCF	534685.9240
3	Ratio of Jurisdictional Sales to Total Sales	RATIO	1.00
4	Supplier Refunds Received During Three Month Period	\$	
5	Jurisdictional Share of Supplier Refunds Received	\$	
6	Reconciliation Adjustments Ordered During Quarter	\$	(33,934.91)
7	Total Jurisdictional Refund & Reconciliation Adjustment	\$	(33,934.91)
8	Interest Factor		1.0550
9	Refunds & Reconciliation Adjustment Including Interest	\$	(35801.33)
10	Jurisdictional Sales: Twelve Months Ended May-18	MCF	534685.9240
11	Current Supplier Refund & Reconciliation Adjustment	\$/MCF	(0.0670)
DETAILS OF REFUNDS / ADJUSTMENTS			
RECEIVED / ORDERED DURING THE THREE MONTH PERIOD ENDED		May-18	
PARTICULARS (SPECIFY)			AMOUNT (\$)
12	Supplier Refunds Received During Quarter		0.00
13	Total Supplier Refunds		0.00
14	Reconciliation Adjustments Ordered During Quarter		
	Actual Adjustment (RA)		8496.78
	Balance Adjustment (RA)		(42431.69)
15	Total Reconciliation Adjustments		(33934.91)

* Excludes Transportation Contract Sales

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
ACTUAL ADJUSTMENT**

Details for the EGC Rate in effect as of:

September 1, 2018

PARTICULARS		UNIT	MONTH MARCH	MONTH APRIL	MONTH MAY
SUPPLY VOLUME PER BOOKS (For Information Only)					
1	Primary Gas Suppliers	Mcf	63490.6120	48696.1000	26114.0430
2	Utility Production	Mcf			
3	Includable Propane	Mcf			
4	Other Volumes (Specify)	Mcf			
5	Total Supply Volumes	Mcf	63,490.6120	48696.1000	26114.0430
SUPPLY COST PER BOOKS					
6	Primary Gas Suppliers	\$	256,343.48	194,339.81	103,397.73
7	Utility Production	\$			
8	Includable Propane	\$			
9	Other Volumes				
10	Total Supply Volumes	\$	256,343.48	194,339.81	103,397.73
SALES VOLUMES					
11	Jurisdictional	Mcf	63043.2350	49252.5570	27539.9730
12	Non-Jurisdictional	Mcf			
13	Other Volumes (Specify)	Mcf			
14	Total Sales Volumes	Mcf	63043.2350	49252.5570	27539.9730
15	UNIT BOOK COST OF GAS (Line 10 / Line 14)	\$/Mcf	\$4.0662	\$3.9458	\$3.7545
16	Less: EGC in Effect for Month	\$/Mcf	\$3.3549	\$3.4696	\$3.5254
17	Difference (Line 15 - Line 16)	\$/Mcf	\$0.7113	\$0.4762	\$0.2291
18	Times: Monthly Jurisdictional Sales (Line 14)	Mcf	63043.2350	49252.5570	27539.9730
19	Under (Over) Recovery (Line 17 * Line 18)	\$	44842.6531	23454.0676	6309.4078
PARTICULARS					
		UNIT			
20	Cost Difference for the Three Month Period (Line 19 + Line 20)			\$	74606.1285
21	Total Balance Adjustment				0.0000
22	Total of Lines 20 and 21				74606.1285
22	Divided By: Twelve Month Jurisdictional Sales Ended:	May-18 (Sch 2, Line 1)		Mcf	534685.9240
23	Current Quarterly Actual Adjustment (Line 22 / Line 23)			\$/Mcf	\$0.1395

**PURCHASED GAS ADJUSTMENT
PIEDMONT GAS COMPANY
BALANCE ADJUSTMENT**

DETAILS FOR THE EGC RATE IN EFFECT AS OF:

September 1, 2018

PARTICULARS	UNIT	AMOUNT
<u>AMOUNT OF "ACTUAL ADJUSTMENT" TO BE RECOVERED</u>		
1 Cost Difference Between Book and Effective EGC as Used to Compute AA of the GCR in effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "ACTUAL ADJUSTMENT" RECOVERED</u>		
2 Less: Dollar Amount Resulting from the AA of \$0.0000 /Mcf as Used To Compute the GCR in effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate.	\$	0.0000
3 Balance Adjustment for the AA - (Over)/Under Recovery (Line 1 - Line 2)	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" TO BE RECOVERED</u>		
4 Dollar Amount of Supplier Refunds and Commission Ordered Reconciliation Adjustments as Used To Compute RA of the GCR in Effect Four Quarters Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "RECONCILIATION ADJUSTMENT" RECOVERED</u>		
5 Less: Dollar Amount Resulting from the Unit Rate for Supplier Refunds and Recon. Adjustments of \$0.0000 /Mcf as Used to Compute the GCR in Effect Four Quarters Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Approximately One Year Prior to the Current Rate	\$	0.0000
6 Balance Adjustment for the RA - (Over)/Under Recovery (Line 4 - Line 5)	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" TO BE RECOVERED</u>		
7 Dollar Amount of Balance Adjustment as Used to Compute BA of the GCR in Effect One Quarter Prior to the Currently Effective GCR	\$	0.0000
<u>AMOUNT OF "BALANCE ADJUSTMENT" RECOVERED</u>		
8 Less: Dollar Amount Resulting from the BA of \$0.0000 /Mcf as Used to Compute the GCR in Effect One Quarter Prior to the Currently Effective GCR Times the Jurisdictional Sales of 0.0000 Mcf for the Period Between the Effective Date of the Current GCR Rate and the Effective Date of the GCR Rate in Effect Immediately Prior to the Current Rate	\$	0.0000
9 Balance Adjustment for the BA - (Over)/Under Recovery (Line 7 - Line 8)	\$	0.0000
10 Total Balance Adjustment Amount (Line 3 + Line 6 + Line 9)	\$	0.0000

Note: Jurisdictional Sales excludes transportation contract sales.

This foregoing document was electronically filed with the Public Utilities

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Summary: Report GCR Filing #211 effective September 1, 2018 through September 30, 2018 electronically filed by Mrs. Anna M Kimble on behalf of Piedmont Gas Company