



Duke Energy
139 E. Fourth Street
Cincinnati, OH 45202

September 6, 2018

Public Utilities Commission of Ohio
ATTN: Docketing Division
11th Floor
180 East Broad Street
Columbus, Ohio 43215-3793

Docketing Division:

Enclosed for filing is the Duke Energy Ohio ("Duke") gas cost recovery (GCR) report, as required by Section 4901:1-14, O.A.C., for the month commencing October 2018. This filing is based on supplier tariff rates expected to be in effect on September 28, 2018 and the NYMEX close of September 4, 2018 for the month of October 2018.

Duke's GCR rate effective October 2018 is \$4.117 per MCF, which represents a decrease of \$0.904 per MCF from the current GCR rate in effect for September 2018.

Very truly yours,

A handwritten signature in black ink that reads "Douglas J. Heitkamp".

Douglas J. Heitkamp

Enclosure

cc: Mr. Robert Clark
J. Kern

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COMPANY NAME: DUKE ENERGY OHIO
GAS COST RECOVERY RATE CALCULATIONS
SUPPLEMENTAL MONTHLY REPORT

PARTICULARS	UNIT	AMOUNT
EXPECTED GAS COST (EGC)	\$/MCF	4.220000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.015000)
ACTUAL ADJUSTMENT (AA)	\$/MCF	(0.088000)
GAS COST RECOVERY RATE (GCR) = EGC + RA + AA	\$/MCF	<u>4.117000</u>

GAS COST RECOVERY RATE EFFECTIVE DATES: September 28, 2018 THROUGH October 28, 2018

EXPECTED GAS COST CALCULATION

DESCRIPTION	UNIT	AMOUNT
TOTAL EXPECTED GAS COST COMPONENT (EGC)	\$/MCF	4.220000

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.006000)
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000000
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000000
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.009000)
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	<u>(0.015000)</u>

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	(0.291000)
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.454000)
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.280000
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	0.377000
ACTUAL ADJUSTMENT (AA)	\$/MCF	<u>(0.088000)</u>

THIS MONTHLY REPORT FILED PURSUANT TO ORDER NO 76-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

DATE FILED September 6, 2018

BY: DON WATHEN

TITLE: DIRECTOR,
Rates & Regulatory Strategy - OH/KY

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO

SUPPLEMENTAL MONTHLY REPORT

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF September 28, 2018
 PROJECTED VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 31, 2019

<u>DEMAND COSTS</u>	DEMAND EXPECTED GAS COST AMT (\$)	MISC EXPECTED GAS COST AMT (\$)	TOTAL DEMAND EXPECTED GAS COST AMT (\$)
INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)			
Columbia Gas Transmission Corp.	18,172,543	0	18,172,543
Duke Energy Kentucky	522,072	0	522,072
Columbia Gulf Transmission Co.	2,389,275	0	2,389,275
Texas Gas Transmission Corp.	5,808,400	0	5,808,400
K O Transmission Company	4,967,117	0	4,967,117
Tennessee Gas	707,040	0	707,040
PRODUCER/MARKETER (SCH. I - A)	137,113	0	137,113
SYNTHETIC (SCH. I - A)			
OTHER GAS COMPANIES (SCH. I - B)			
OHIO PRODUCERS (SCH. I - B)			
SELF-HELP ARRANGEMENTS (SCH. I - B)		(17,629,780)	(17,629,780)
SPECIAL PURCHASES (SCH. I - B)			
TOTAL DEMAND COSTS:	32,703,560	(17,629,780)	15,073,780
PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES			18,366,932
DEMAND (FIXED) COMPONENT OF EGC RATE:			\$0.821
<u>COMMODITY COSTS:</u>			
GAS MARKETERS			\$2.790
GAS STORAGE			\$0.226
COLUMBIA GAS TRANSMISSION			\$0.000
TEXAS GAS TRANSMISSION			\$0.000
PROPANE			\$0.383
STORAGE CARRYING COSTS			\$3.399
COMMODITY COMPONENT OF EGC RATE:			\$4.220
TOTAL EXPECTED GAS COST:			\$4.220

MCF

/MCF

/MCF

/MCF

/MCF

/MCF

/MCF

/MCF

/MCF

PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO

SUPPLEMENTAL MONTHLY REPORT

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF September 28, 2018 AND THE PROJECTED
VOLUME FOR THE TWELVE MONTH PERIOD ENDED August 31, 2019

SUPPLIER OR TRANSPORTER NAME Commodity Costs
TARIFF SHEET REFERENCE _____
EFFECTIVE DATE OF TARIFF _____ RATE SCHEDULE NUMBER _____
TYPE GAS PURCHASED ☒ NATURAL _____ LIQUIFIED _____ SYNTHETIC
UNIT OR VOLUME TYPE _____ MCF _____ CCF _____ OTHER
PURCHASE SOURCE ☒ INTERSTATE _____ INTRASTATE _____

GAS COMMODITY RATE FOR OCTOBER 2018:

GAS MARKETERS :

WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1):			\$2.7629	\$/Dth
DUKE ENERGY OHIO FUEL	1.000%	\$0.0276	\$2.7905	\$/Dth
DTH TO MCF CONVERSION	1.0709	\$0.1978	\$2.9883	\$/Mcf
ESTIMATED WEIGHTING FACTOR	93.351%		\$2.7896	\$/Mcf
GAS MARKETERS COMMODITY RATE			\$2.790	\$/Mcf

GAS STORAGE :

COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE (Not applicable during injection months)			\$3.0604	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE		\$0.0153	\$3.0757	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	1.454%	\$0.0447	\$3.1204	\$/Dth
COLUMBIA GAS TRANS. SST COMMODITY RATE		\$0.0187	\$3.1391	\$/Dth
KO TRANS. COMMODITY RATE		\$0.0013	\$3.1404	\$/Dth
DUKE ENERGY OHIO FUEL	1.000%	\$0.0314	\$3.1718	\$/Dth
DTH TO MCF CONVERSION	1.0709	\$0.2249	\$3.3967	\$/Mcf
ESTIMATED WEIGHTING FACTOR	6.649%		\$0.2258	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA GAS			\$0.226	\$/Mcf
TEXAS GAS TRANSMISSION - STORAGE INVENTORY RATE (Not applicable during payback months)			\$2.8577	\$/Dth
TEXAS GAS COMMODITY RATE		\$0.0627	\$2.9204	\$/Dth
DUKE ENERGY OHIO FUEL	1.000%	\$0.0292	\$2.9496	\$/Dth
DTH TO MCF CONVERSION	1.0709	\$0.2091	\$3.1587	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000	\$/Mcf
GAS STORAGE COMMODITY RATE - TEXAS GAS			\$0.000	\$/Mcf

PROPANE :

WEIGHTED AVERAGE PROPANE INVENTORY RATE			\$0.88093	\$/Gal
GALLON TO MCF CONVERSION	15.38	\$12.6677	\$13.5486	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.000%		\$0.0000	\$/Mcf
PROPANE COMMODITY RATE			\$0.000	\$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 9/4/2018 and contracted hedging prices.

**PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO**

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED COST OF GAS INJECTED AND WITHDRAWN FROM STORAGE

Details for the EGC Rate in Effect as of September 28, 2018

<u>Month</u>	<u>Beginning Storage Inventory</u>	<u>Monthly Storage Activity</u>			<u>Ending Storage Inventory</u>
		<u>Injected</u>	<u>Withdrawn</u>	<u>Financial Hedges</u>	
August 2018	\$20,066,719	\$4,288,292		\$0	\$24,355,011
September 2018	\$24,355,011	\$3,471,083		\$0	\$27,826,094
October 2018	\$27,826,094	\$0	\$213,862	\$0	\$27,612,232

**PURCHASED GAS ADJUSTMENT
COMPANY NAME: DUKE ENERGY OHIO**

SUPPLEMENTAL MONTHLY REPORT

ESTIMATED CONTRACT STORAGE CARRYING COSTS

Details for the EGC Rate in Effect as of September 28, 2018

Line No.	Ending Storage Balance Month	Estimated		Avg. Storage		Estimated Monthly MCF	\$/MCF
		Ending Storage Inventory (Schedule I - C)	Average Monthly Storage Inventory Balance	Balance times Monthly Cost of Capital (1)			
1	August 2018	\$24,355,011		0.8333%			
2	September 2018	\$27,826,094	\$26,090,553				
3	October 2018	\$27,612,232	\$27,719,163	\$230,984	603,232	\$0.383	

Note (1): 10% divided by 12 months = 0.8333%

This foregoing document was electronically filed with the Public Utilities

Commission of Ohio Docketing Information System on

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in

Case No(s). 18-0218-GA-GCR, 89-8002-GA-TRF

Summary: Tariff Duke Energy Ohio GCR October 2018 (2) electronically filed by Mrs. Julie A. Lee on behalf of Duke Energy Ohio and Heitkamp, Douglas J. and Lee, Julie Ann Mrs.